

**Company/Agent/Installer  
Logo**

## Solar PV STC Assignment Form

### SECTION ONE MANDATORY FORM FIELDS

OWNER'S DETAILS				
1	First Name:			
	Surname:			
	Postal Address:			
			State	Postcode
	Telephone:	(w)	(h)	
	Fax:	(w)	(h)	
	Mobile:			
	Email:			
2	Address of installation <sup>1</sup> :			
			State	Postcode
3		Panels	Inverter	
	System Brand (mandatory)			
	System Model (mandatory)			
	Number of panels			
	Panel serial number/s			
	Installation date			
	Rated power output (kW)			
	Is the system grid-connected?	<input type="checkbox"/> Yes <input type="checkbox"/> No		
	Have you received or been approved for a rebate or financial assistance for any small generation unit at this address?	<input type="checkbox"/> Yes <input type="checkbox"/> No		
	Have you previously received Solar Credits (multiplied STCs) for a small generation unit at this premises/address?	<input type="checkbox"/> Yes <input type="checkbox"/> No		
	Is this an <b>ELIGIBLE</b> premises for Solar Credits (STC Multiplier)?	<input type="checkbox"/> Yes <input type="checkbox"/> No		
	Are you installing a complete unit (additional capacity to an existing system is not considered a complete unit)?	<input type="checkbox"/> Yes <input type="checkbox"/> No		

<sup>1</sup> The address of the installation must be sufficient to allow an officer of the ORER to visit the installation without requesting additional information. The ORER requires the following information as part of the installation address: If a street number is not available for the location, the ORER may accept one of the following groups of information:

- Lot number;
- Property name, and distance and direction from the nearest town/intersection/landmark also included in the address;
- Latitude and Longitude; or
- Roadside Mail Box (RMB) number or Roadside Delivery (RSD) Number.

If none of the information listed above is available, please contact the ORER for further advice.

**Note:** For further information on the eligibility criteria for solar credits (STC Multiplier) please view the SGU owners guide at <http://www.orer.gov.au/squ/index.html>

**4 Obtain all relevant compliance paperwork**

Do you have all of the required compliance paperwork? (Please view the Agents Guide for more information on the requirements <a href="http://www.orer.gov.au/agents/index.html">http://www.orer.gov.au/agents/index.html</a> )	<input type="checkbox"/> Yes <input type="checkbox"/> No
Have you collected all Out of Pocket Expenses Documentation? (Please view the SGU STC Out-of-Pocket Expenses Calculations Fact Sheet for more information at <a href="http://www.orer.gov.au/publications/oope-calcs.html">http://www.orer.gov.au/publications/oope-calcs.html</a> )	<input type="checkbox"/> Yes <input type="checkbox"/> No
Please State Total Out of Pocket Expense:	\$

**5**

For what period will you be assigning your rights to create STCs?: (Note: you may assign STCs annually or in 5 year periods or in a one off 15 year period. For further eligibility requirements for the deeming periods please view the SGU owners guide at <a href="http://www.orer.gov.au/squ/index.html">http://www.orer.gov.au/squ/index.html</a> )	<input type="checkbox"/> One Year <input type="checkbox"/> Five Years <input type="checkbox"/> Fifteen Years
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**Note:** Under the Act and Regulations CEC accreditation is required for the following installation periods:

Date of installation	CEC accreditation required
Before 20 August 2010	Yes, for 15 year deeming period No, for 1 and 5 year deeming period
On or after 20 August 2010	Yes, for all deeming periods

**6**

<b>STC Eligibility – Number of STCs this system is entitled to:</b> (Please refer to SGU Owners Guide <a href="http://www.orer.gov.au/squ/index.html">http://www.orer.gov.au/squ/index.html</a> )
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**7**

Comments, if the unit has any unusual circumstances not discussed above, please describe them here:

**8**

Installer Details			
First Name:			
Surname:			
CEC accreditation number:			
Company:			
Postal Address			
		State	Postcode
Telephone:			
Fax:			
Mobile:			
Email:			

## SECTION TWO – MANDATORY DECLARATION

I am the owner of the solar (photovoltaic) system mentioned in this STC Assignment form and I agree to assign my right to create STCs to \_\_\_\_\_ for a period of \_\_\_\_ year(s) commencing (date) \_\_\_\_\_. I have not previously assigned or created any STCs for this system within this period.

I understand that this system is eligible for \_\_\_\_\_ STCs and in exchange for assigning my right to create these STCs I will receive from the Agent:

- ☐ a point of sale discount of \$ \_\_\_\_\_
- ☐ a monetary payment of \$ \_\_\_\_\_
- ☐ other (please specify) \_\_\_\_\_

I am aware that penalties can be applied for providing misleading information in this form under the *Renewable Energy (Electricity) Act 2000*.

### The Owner of Installation

### Witnessed by the Agent/Installer

Signed: \_\_\_\_\_

Signed: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

**Company/Agent/Installer  
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**Compulsory written statements  
for PV systems installed from 20 August 2010 and wind and  
hydro systems installed from 20 December 2010**

SGU type	Installed from	Tick the box below if the installed system matches the type and date of installation.			
ALL	ALL	✓	<b>Name of installer:</b> _____ <b>Type of Small Generation Unit (PV/Wind/Hydro):</b> _____ <b>Installation address:</b> _____		
PV	20/08/10			<b>CEC Accreditation (GC/SPS)</b>	<b>CEC Accreditation Number</b>
Wind / Hydro	20/12/10		<b>Installer</b>		
			<b>Designer</b>		
PV	1/11/10	I _____ (name of installer) have public liability insurance of at least \$5 million and am bound by the Clean Energy Council's Code of Conduct and have complied with that code of conduct for the installation of the above unit. The Clean Energy Council's Code of Conduct is available at <a href="http://www.cleanenergycouncil.org.au">http://www.cleanenergycouncil.org.au</a>			
Wind / Hydro	20/12/10				
PV	20/08/10	I _____ (name of installer/owner) verify that all local, State or Territory government requirements have been met for the siting of the unit; and if the unit is attached to a building or structure — the attachment of the unit to the building or structure; and if the unit is grid-connected — the grid connection of the system for the SGU installation at _____ (installation address). I confirm that the above requirements have been met.			
Wind / Hydro	20/12/10				
PV	1/11/10	I _____ (name of installer) confirm that the installation complies with the following Australian Standards: AS/NZS 3000:2007, <i>Wiring Rules</i> ; AS/NZS 1768:2007, <i>Lightning protection</i> ; AS 4777—2005, <i>Grid connection of energy systems via inverters</i> (only if grid connected)			
Wind / Hydro	20/12/10				
PV	1/11/10	I _____ (name of installer) confirm the installation complies with the following Australian Standards: AS/NZS 5033:2005, <i>Installation of photovoltaic (PV) arrays</i> AS/NZS 1170.2:2002, <i>Structural design actions, Part 2: Wind actions</i> I also confirm that I installed a model of a photovoltaic module listed in AS/NZS 5033 Compliant PV Modules as in force from time to time and available at <a href="http://www.cleanenergycouncil.org.au">http://www.cleanenergycouncil.org.au</a> ; and (if the system uses an inverter) used a model of grid-connect inverter listed in Tested and Approved Grid Connected Inverters as in force from time to time and available at <a href="http://www.cleanenergycouncil.org.au">http://www.cleanenergycouncil.org.au</a>			
Wind	20/12/10	I _____ (name of installer) confirm that the installation complies with the following Australian Standards: NZS 1170.2:2002, <i>Structural design actions, Part 2: Wind actions</i> .			
PV Off-grid	20/08/10	I _____ (name of installer) verify that the SGU unit is not grid-connected; and an electrical worker holding an unrestricted license for electrical work issued by the State or Territory authority for the place where the unit was installed undertook			

SGU type	Installed from	Tick the box below if the installed system matches the type and date of installation.	
Wind/ Hydro Off- Grid	20/12/10	<input type="checkbox"/>	all wiring of the unit that involves alternating current of 50 or more volts or direct current of 120 or more volts for the SGU installation at _____ (installation address).
PV Off-grid	01/11/10	<input type="checkbox"/>	I _____ (name of installer) verify that the system meets the following Australian Standards: AS/NZS 4509.1:2009, <i>Stand-alone power systems, Part 1: Safety and installation</i>
Wind/ Hydro Off- Grid	20/12/10	<input type="checkbox"/>	AS 4086.2—1997, <i>Secondary batteries for use with stand-alone power systems</i> , Part 2: Installation and maintenance.

*I declare that the above statements are true and understand that the provision of false or misleading information contravenes Section 24B of the Renewable Energy (Electricity) Act 2000. Failure to comply with the Act can result in penalties and prosecution where warranted.*

#### CEC installer

Signed: \_\_\_\_\_

Name: \_\_\_\_\_

CEC Accreditation Number: \_\_\_\_\_

Date: \_\_\_\_\_

#### SGU owner (only if applicable)

Signed: \_\_\_\_\_

Name: \_\_\_\_\_

Date: \_\_\_\_\_

#### CEC designer

Signed: \_\_\_\_\_

Name: \_\_\_\_\_

CEC Accreditation Number: \_\_\_\_\_

Date: \_\_\_\_\_

#### Witness

Signed: \_\_\_\_\_

Name: \_\_\_\_\_

Date: \_\_\_\_\_





## Compulsory written statements for PV solar systems

**Customer Name:**

**Installation Address:**

	Name	CEC Accreditation (GC/SPS)	CEC Accreditation Number
Installer			
Designer			

I \_\_\_\_\_ (name of installer) have public liability insurance of at least \$5 million and am bound by the Clean Energy Council's Code of Conduct and have complied with that code of conduct for the installation of the above unit. The Clean Energy Council's Code of Conduct is available at <http://www.cleanenergycouncil.org.au>

I \_\_\_\_\_ (name of installer/owner) verify that all local, State or Territory government requirements have been met for the siting of the unit; and if the unit is attached to a building or structure — the attachment of the unit to the building or structure; and if the unit is grid-connected — the grid connection of the system for the SGU installation at \_\_\_\_\_ (installation address).

I confirm that the above requirements have been met.

I \_\_\_\_\_ (name of installer) confirm that the installation complies with the following Australian Standards:

AS/NZS 3000:2007, *Wiring Rules*;

AS/NZS 1768:2007, *Lightning protection*;

AS 4777—2005, *Grid connection of energy systems via inverters* (only if grid connected)

I \_\_\_\_\_ (name of installer) confirm the installation complies with the following Australian Standards:

AS/NZS 5033:2005, *Installation of photovoltaic (PV) arrays*

AS/NZS 1170.2:2002, *Structural design actions, Part 2: Wind actions*

I also confirm that I installed a model of a photovoltaic module listed in AS/NZS 5033 Compliant PV Modules as in force from time to time and available at <http://www.cleanenergycouncil.org.au>; and (if the system uses an inverter) used a model of grid-connect inverter listed in Tested and Approved Grid Connected Inverters as in force from time to time and available at <http://www.cleanenergycouncil.org.au>

### PV Off-grid systems only

I \_\_\_\_\_ (name of installer) verify that the SGU unit is not grid-connected; and an electrical worker holding an unrestricted license for electrical work issued by the State or Territory authority for the place where the unit was installed undertook all wiring of the unit that involves alternating current of 50 or more volts or direct current of 120 or more volts for the SGU installation at \_\_\_\_\_ (installation address).

### PV Off-grid systems only

I \_\_\_\_\_ (name of installer) verify that the system meets the following Australian Standards:

AS/NZS 4509.1:2009, *Stand-alone power systems, Part 1: Safety and installation*

AS 4086.2—1997, *Secondary batteries for use with stand-alone power systems, Part 2: Installation and maintenance*.

*I declare that the above statements are true and understand that the provision of false or misleading information contravenes Section 24B of the Renewable Energy (Electricity) Act 2000. Failure to comply with the Act can result in penalties and prosecution where warranted.*

**CEC installer**

Signed: \_\_\_\_\_

Name: \_\_\_\_\_

CEC Accreditation Number: \_\_\_\_\_

Date: \_\_\_\_\_

**SGU owner (only if applicable)**

\_\_\_\_\_

Signed: \_\_\_\_\_

Name: \_\_\_\_\_

Date: \_\_\_\_\_

**CEC designer**



Signed: \_\_\_\_\_

Name: Stephen Garrett

CEC Accreditation Number: F528

Date: \_\_\_\_\_

**Witness**

\_\_\_\_\_

Signed: \_\_\_\_\_

Name: \_\_\_\_\_

Date: \_\_\_\_\_