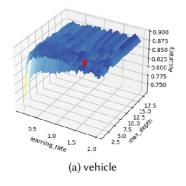
Optimization in Machine Learning

Optimization Problems Other optimization problems



Learning goals

- Discrete / feature selection
- Black-box / hyperparameter optimization
- Noisy
- Multi-objective



OTHER CLASSES OF OPTIMIZATION PROBLEMS

So far: "nice" (un)constrained problems:

- ullet Problem defined on continuous domain ${\cal S}$
- Analytical objectives (and constraints)

× × ×

Other characteristics:

- ullet Discrete domain ${\cal S}$
- f black-box: Objective not available in analytical form; computer program to evaluate
- f **noisy**: Objective can be queried but evaluations are noisy $f(\mathbf{x}) = f_{\text{true}}(\mathbf{x}) + \epsilon$, $\epsilon \sim F$
- f expensive: Single query takes time / resources
- f multi-objective: $f(\mathbf{x}) : \mathcal{S} \to \mathbb{R}^m$, $f(\mathbf{x}) = (f_1(\mathbf{x}), ..., f_m(\mathbf{x}))$

These make the problem typically much harder to solve!

EXAMPLE 1: BEST SUBSET SELECTION

Let
$$\mathcal{D} = \left(\left(\mathbf{x}^{(i)}, y^{(i)}\right)\right)_{1 \leq i \leq n}$$
, $\mathbf{x}^{(i)} \in \mathbb{R}^p$. Fit LM based on best feature subset.

$$\min_{\boldsymbol{\theta} \in \Theta} \left(y^{(i)} - \boldsymbol{\theta}^{\top} \mathbf{x}^{(i)} \right)^2, ||\boldsymbol{\theta}||_0 \leq k$$

Problem characteristics:

- White-box: Objective available in analytical form
- Discrete: S is mixed continuous and discrete
- Constrained

The problem is even **NP-hard** (Bin et al., 1997, The Minimum Feature Subset Selection Problem)!

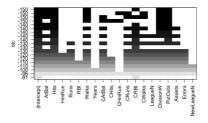


Figure: Source: RPubs, Subset Selection Methods



EXAMPLE 2: WRAPPER FEATURE SELECTION

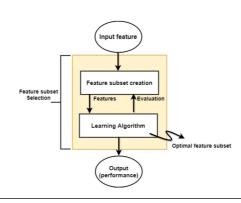
Subset sel. can be generalized to any learner $\mathcal I$ using only features $\boldsymbol s$:

$$\min_{\boldsymbol{s} \in \{0,1\}^p} \widehat{GE} \big(\mathcal{I}, \mathcal{J}, \rho, \boldsymbol{s} \big),$$

 $\hat{\mathsf{GE}}$ general. err. with metric ho and estim. with resampling splits $\mathcal J$

Problem characteristics:

- black box eval by program
- ullet ${\cal S}$ is discrete / binary
- expensive1 eval: 1 or multiple ERM(s)!
- noisy uses data / resampling
- NB: Less features can be better in prediction (overfitting)





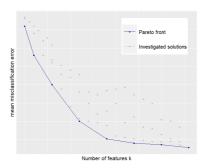
EXAMPLE 3: FEATURE SEL. (MULTIOBJECTIVE)

Feature selection is usually inherently multi-objective, with model sparsity as a 2nd trade-off target:

$$\min_{\boldsymbol{s} \in \{0,1\}^p} \left(\widehat{\mathsf{GE}}(\mathcal{I}, \mathcal{J}, \rho, \boldsymbol{s}), \sum\nolimits_{i=1}^p s_i\right).$$

 $\widehat{\mathsf{GE}}$ general. err. with metric ho and estim. with resampling splits $\mathcal J$

- Multiobjective
- black box eval by program
- S is discrete / binary
- expensive1 eval: 1 or multiple ERM(s)!
- noisy uses data / resampling



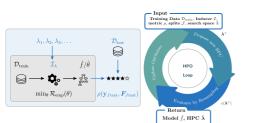


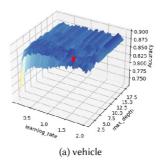
EXAMPLE 4: HYPERPARAMETER OPTIMIZATION

- Learner \mathcal{I} usually configurable by hyperparameters $\lambda \in \Lambda$.
- Find best HP configuration λ^*

$$\pmb{\lambda}^* \in \mathop{\rm arg\,min}_{\pmb{\lambda} \in \pmb{\Lambda}} \pmb{c}(\pmb{\lambda}) = \mathop{\rm arg\,min}\widehat{\mathsf{GE}}(\mathcal{I}, \mathcal{J}, \rho, \pmb{\lambda})$$

 $\widehat{\mathsf{GE}}$ general. err. with metric ho and estim. with resampling splits $\mathcal J$





XGBoost HP landscape; source:

ceur-ws.org/Vol-2846/paper22.pdf



EXAMPLE 4: HYPERPARAMETER OPTIMIZATION

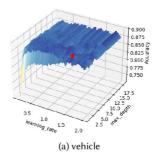
/ 2

Solving

$$oldsymbol{\lambda}^* \in rg \min_{oldsymbol{\lambda} \in oldsymbol{\Lambda}} c(oldsymbol{\lambda})$$

is very challenging:

- c black box eval by progrmm
- expensive1 eval: 1 or multiple ERM(s)!
- noisy uses data / resampling
- the search space Λ might be mixed continuous, integer, categ. or hierarchical



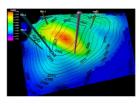
XGBoost HP landscape; source:

ceur-ws.org/Vol-2846/paper22.pdf

MORE BLACK-BOX PROBLEMS

Black-box problems from engineering: oil well placement

- The goal is to determine the optimal locations and operation parameters for wells in oil reservoirs
- Basic premise: achieving maximum revenue from oil while minimizing operating costs
- In addition, the objective function is subject to complex combinations of geological, economical, petrophysical and fluiddynamical constraints
- Each function evaluation requires several computationally expensive reservoir simulations while taking uncertainty in the reservoir description into account



Oil saturation at various depths with possible location of wells.

Source: https://doi.org/10.1007/

