Turbine Modelling project

Mauro Pinto 26/10/2023

The data

```
1) 4 Turbines:
R80711
R80721
R80736
R80790
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- 2) Time series (approx 2013-2018)
- 3) Turbine and weather measures

Goal project

I made followed the Digital twins suggestion

- 1) Developed Machine Learning models
- 2) Compared their predictions with reality
- 3) Interpreted the output differences
- 4) Extra step:

How would this be interesting/engaging to Engie?

Methodology

- 1) Developed a Machine Learning pipeline
- 2) Developed 3 different approaches:
 - 1) Turbine Specific
 - 2) Turbine Leave-One-Out (LOO)
 - 3) Turbine Generalised
- 3) Using the Machine Learning pipeline, for each approach: I modelled several regression problems (different combinations of inputs and outputs)
- 4) Analysed and interpreted results

Turbine-specific/generalized/LOO approaches

Generalised (one model for all turbines):

- all turbines are configured similarly, so they all should work similarly
- when one turbine has divergent results, could it have a malfunction?

LOO (train with A,B,C and test with D, then rotate):

- same assumptions as LOO

Specific (one model for each turbine):

- each turbine has its setting, and should have its model.
- we can monitor, in a more detailed manner, the existence of performance changes

	Train	Validation	Test
2013	20	14 20	15 20

- Chronological data splitting to simulate real-life
- To account for time causality
- I assumed 1 year for training, 1 year for validation as routine visits to turbines may be from 6 months to 1 year

	Train	Validation	Test
2013	20	14 20	15 20

With training data:

- Verified redundancies (correlation coef.>0.95)
- Ordered features by relevance (correlation coef. with output)
- z-scored the features

	Train	Validation	Test	
2013	2	014 2	015	 201

With validation data:

- Eliminated training redundant features
- Ordered features by training relevance
- z-scored the features with training parameters
- Grid-search for choosing k features (possibility for other hyperparameters)

Grid-search pseudo-code:

```
model=decisionTreeRegressor()

for i in range (0,k_features):
    model.fit(x_train(k_features(i)),y_train)
    y_pred=model.predict(x_validation)
    RMSE(i)=RMSE(y_validation,y_pred)

k_optimal=k_features(utils.choose_best_tradeoff_k(RMSE))
```

Final model: model.fit(x_train(k_features(k_optimal(i))),y_train)

	Train	Validation	Test
2013	20	14 20	15 20

With testing data:

- Eliminated training redundant features
- Ordered features by training relevance
- z-score the features with training parameters
- Applied the final model
- Performance evaluation:
 - RMSE(normalized and non-normalized)
 - Normalize Mean Absolute Error (relative to its maximum value)
 - Mean error (and analyse it monthly or annually)

Turbine power generation as a sequence of processes:

(Torque Converter)

Wind \rightarrow Rotor Speed \rightarrow Torque \rightarrow Active Power

(Tip Speed Ratio)

Several regression outputs (Y):
 Tip Speed Ratio
 Rotor Speed
 Torque
 Torque Converter
 Active Power

For each regression output:
 I tried different sets of features
(X) concerning this chronology of
processes

Turbine power generation as a sequence of processes:

```
Wind → Rotor Speed → Torque → Active Power

(Tip Speed Ratio)
```

Example: For Y=f(X) regression problem, for Active Power (Y)

```
    1) X= Weather measures, Wind, Rotor Speed, Torque → Y= Active Power
    2) X= Weather measures, Wind, Rotor Speed → Y= Active Power
    3) X= Weather measures, Wind → Y= Active Power
```

Wind → Rotor Speed → Torque → Active Power

	Gene	eralised Turbine Mo	odels				
Active Power	Possible features	Selected features	RMSE	RMSE_norm	R2_score	Mean_diff	Mean_diff_norm
R80711	all except P,Q	Rm	5,13	0,00	1,00	-0,06	0,00
R80721	all except P,Q	Rm	4,86	0,00	1,00	0,01	0,00
R80736	all except P,Q	Rm	3,39	0,00	1,00	-0,07	0,00
R80790	all except P,Q	Rm	3,52	0,00	1,00	-0,09	0,00
R80711	all except P, Q, Rm	Ws, Rs	70,11	0,04	0,98	21,69	0,01
R80721	all except P, Q, Rm	Ws, Rs	44,23	0,02	0,99	0,30	0,00
R80736	all except P, Q, Rm	Ws, Rs	48,46	0,02	0,99	7,45	0,00
R80790	all except P, Q, Rm	Ws, Rs	61,99	0,03	0,98	15,11	0,01
R80711	all except P, Q, Rm, Rs,	Ws, Ba	97,16	0,05	0,96	35,65	0,02
R80721	all except P, Q, Rm, Rs,	Ws, Ba	67,61	0,03	0,97	0,30	0,00
R80736	all except P, Q, Rm, Rs,	Ws, Ba	72,80	0,04	0,97	5,40	0,00
R80790	all except P, Q, Rm, Rs,	Ws, Ba	88,98	0,04	0,96	17,35	0,01

4 6	8	С	В	E	F	G	н і	J K		м	N	0	P	a	R	S	Ţ	u	v	w	х	Y	Z	AA.	AB
1														_											
2	Gen	neralised Turbine N	Models							LOO Turbine Mode	is									Specific Turbine Mode	ds				
	Possible features	Selected feature					f Mean_diff_norm	Active Power	Possible features	Selected features					Mean_diff_norm			Active Power	Possible features	Selected features					Mean_diff_norm
	all except P,Q	Rm	5,13	0,00				R80711	all except P,Q	Rm	5,08	0,00						R80711	all except P,Q	Rm	5,89				
	all except P,Q	Rm	4,86	0,00				R80721	all except P,Q	Rm	4,73	0,00						R80721	all except P,Q	Rm	5,49		0 1,0		
	all except P,Q all except P,Q	Rm Rm	3,39	0,00				R80736 R80790	all except P,Q all except P,Q	Rm Rm	3,45 4.33	0,00						R80736 R80790	all except P,Q all except P,Q	Rm Rm	4,11 5.08		0 1,0		
9	an except P, Q	N/II	3,32	0,00	1,04	-0,0	0,00	120730	all except P, Q	MIT	4,33	0,00	1,00	0,42	0,00			100730	an except F, Q	run	3,04	0,	1,0	-1,23	0,00
	all except P, Q, Rm	Ws, Rs	70,11	0,04				880711	all except P, Q, Rm	Rs, Ws	58,22	0,03						R80711	all except P, Q, Rm		63,62		3 0,9		
	all except P, Q, Rm	Ws, Rs	44,23	0,02				R80721	all except P, Q, Rm	Rs, Ws	40,57	0,02						R80721		Rs, Ws	38,63				
	all except P, Q, Rm	Ws, Rs	48,46	0,02				R80736		Rs, Ws	45,16	0,02						R80736	all except P, Q, Rm		45,12				
880790	all except P, Q, Rm	Ws, Rs	61,99	0,03	0,98	15,11	0,01	880790	all except P, Q, Rm	Rs, Ws	51,33	0,03	0,99	3,94	0,00			880790	all except P, Q, Rm	Rs, Ws	69,26	0,0	3 0,9	22,79	0,01
S 880711	all except P, Q, Rm, Rs,	Ws, Ba	86,96	0,04	0,9	17,99	0,01	880711	all except P, Q, Rm, R	s, Ws, Ba	88,29	0,04	0,97	17,05	0,01			R80711	all except P, Q, Rm, R	s, Ws, Ba	88,31	0,0	4 0,9	26,48	0,01
	all except P, Q, Rm, Rs,	Ws, Ba	59,10	0,03				880721	all except P, Q, Rm, R		58,92	0,03						R80721	all except P, Q, Rm, R		62,11				
		Ws, Ba	68,18	0,03				R80736	all except P, Q, Rm, R		56,56	0,03						R80736	all except P, Q, Rm, R		60,01				
18 R80790	all except P, Q, Rm, Rs,	Ws, Ba	17,19	0,01	0,9	7 17,19	0,01	R80790	all except P, Q, Rm, R	s, Ws, Ba	80,30	0,04	0,97	0,97	0,00			R80790	all except P, Q, Rm, R	s, Rbt, Ba, Ws1	AAAAA	0,1	6 0,9	31,52	0,02
20																									
2 Tomus Convertor	Possible features	Selected feature	s RMSF P	MSF norm	B2 seem	Maga 40	f Mean_diff_norm	Tomus Commit	er Possible features	Selected features	RMSE	BMSE norm	82 score	Mean diff	Mean_diff_norm			Toronia Committee	r Possible features	Selected features	RMSE	BMSF nom	B2 seem	Mean diff	Mean_diff_norm
	all except P, Rm	Rs. Ws	4,28	0.04				R80711	all except P, Rm	Rs. Ws	3,4	0.03			0,01			R80711	all except P, Rm	Rs. Ws	3,88				
	all except P, Rm	Rs, Ws	2,64	0,02				R80721	all except P, Rm	Rs. Ws	2,39	0,02			0,00			R80721	all except P, Rm	Rs, Ws	2,35				
	all except P, Rm	Rs, Ws	2,88	0,02				R80736	all except P, Rm	Rs, Ws	2,7	0,02						R80736	all except P, Rm	Rs, Ws	2,74				
	all except P, Rm	Rs, Ws	3,66	0,03			5 0,03	R80790	all except P, Rm	Rs, Ws	3,05	0,03	0,99	0,22	0,00			R80790	all except P, Rm	Rs, Ws	4,14	0,0	3 0,9	1,42	0,01
27 28 880711	all except P. Rm. Rs	Ws, Ba	5,93	0.05	0.99	1.84	4 0.02	880711	all except P. Rm. Rs	Ws. Ba	5,42	0.05	0,96	1,1	0.01			880711	all except P, Rm, Rs	Mir Do	5,37	0,1	4 0.9	1,66	0.01
	all except P, Rm, Rs	Ws, Ba	4,54	0,05				R80721		Ws, Ba	3,96	0,03						880721	all except P, Rm, Rs		4,16				
	all except P, Rm, Rs	Ws, Ba	4,83	0,04				R80736	all except P, Rm, Rs		4,88	0,04						R80736	all except P, Rm, Rs		4,10				
	all except P. Rm. Rs	Ws. Ba	5.54	0.05				980790	all except P, Rm, Rs		4.89	0.04						R80790	all except P, Rm, Rs		6.09				
32																									
13 14																		-			+				
	Possible features	Selected feature	s RMSE R			Mean_dif	f Mean_diff_norm	Torque	Possible features	Selected features	RMSE	RMSE_norm	R2_score	Mean_diff	Mean_diff_norm			Torque	Possible features	Selected features	RMSE	RMSE_nom	R2_score	Mean_diff	Mean_diff_norm
	all except P,Q,Rm	Rs, Ws	ARREAGE	0,03				R80711	all except P,Q,Rm	Rs, Ws	ARREST	0,04			0,01			R80711	all except P,Q,Rm	Rs, Ws	ARRAM			89,34	
	all except P,Q,Rm	Rs, Ws	далала	0,02				R80721	all except P,Q,Rm	Rs, Ws	дазазал	0,02			0,00			R80721	all except P,Q,Rm	Rs, Ws	ANNAN				
	all except P,Q,Rm	Rs, Ws	далала	0,02				R80736	all except P,Q,Rm	Rs, Ws	азазаз	0,03			0,00			R80736	all except P,Q,Rm	Rs, Ws	ANNAN				
89 R80790	all except P,Q,Rm	Rs, Ws	AAAAAA	0,03	0,98	94,40	0,01	880790	all except P,Q,Rm	Rs, Ws	аннан	0,03	0,99	35,74	0,00			R80790	all except P,Q,Rm	Rs, Ws	AMMAN	0,1	4 0,9	118,06	0,01
11 R80711	all except P,Q,Rm, Rs	Ws, Ba	дазазая	0,04	0,9	84,3	0,01	R80711	all except P,Q,Rm, Rs	Ws, Ba	A444444	0,05	0,97	79,45	0,01			R80711	all except P,Q,Rm, Rs	Ws, Ba	A33333	0,0	5 0,9	0,01	0,00
12 R80721	all except P,Q,Rm, Rs	Ws, Ba	A333333	0,03	0,98	17,7	0,00	R80721	all except P,Q,Rm, Rs	Ws, Ba	A444444	0,03	0,98	20,42	0,00			R80721	all except P,Q,Rm, Rs	Ws, Ba	A33333	0,	3 0,9	-0,01	0,00
	all except P,Q,Rm, Rs	Ws, Ba	AAAAAA	0,04				R80736	all except P,Q,Rm, Rs		AAAAAA	0,03						R80736	all except P,Q,Rm, Rs		ANAMA				
14 R80790	all except P,Q,Rm, Rs	Ws, Ba	AAAAAA	0,04	0,9	105,9	0,01	R80790	all except P,Q,Rm, Rs	Ws, Ba	анана	0,04	0,97	53,07	0,01			R80790	all except P,Q,Rm, Rs	Ba, Ws	AAAAA	0,0	5 0,9	157,97	0,02
46																									
17 13 Rotor speed	Possible features	Selected feature	s RMSE R	tMSE norm	R2 score	Mean did	f Mean diff norm	Rotor speed	Possible features	Selected features	RIMSE	RMSE norm	R2 score	Mean diff	Mean diff norm			Rotor speed	Possible features	Selected features	RMSF	RMSE nom	R2 score	Mean diff	Mean diff norm
	all except P,Q,Rm,Rs	Ba e Ws	0,61	0,04				880711	all except P,Q,Rm,Rs		0,75	0,04						R80711	all except P,Q,Rm,Rs		0,63				
	all except P,Q,Rm,Rs	Ba e Ws	0,47	0,03			0,00	R80721	all except P,Q,Rm,Rs		0,57	0,03			0,00			R80721	all except P,Q,Rm,Rs		0,59		3 0,9		0,00
880736	all except P,Q,Rm,Rs	Ba e Ws	0,51	0,03				R80736	all except P,Q,Rm,Rs		0,63	0,04						R80736	all except P, Q, Rm, Rs		0,51				
52 R80790	all except P,Q,Rm,Rs	Ba e Ws	0,63	0,04	0,95	0,00	0,00	880790	all except P,Q,Rm,Rs	Ba e Ws	0,62	0,04	0,99	0,06	0,00			R80790	all except P,Q,Rm,Rs	Ba e Ws	0,73	0,1	4 0,9	0,03	0,00
4																									
55 Rate Tip Speed	Possible features	Selected feature	s RMSE R	MSE norm	R2 score	Mean did	f Mean_diff_norm	Rate Tip Speed	Possible features	Selected features	RMSE	RMSE norm	R2 score	Mean diff	Mean diff norm			Rate Tip Speed	Possible features	Selected features	RMSF	RMSE nom	R2 sonn	Mean diff	Mean diff norm
	all except P,Q,Rm, Rs	Ba, Ws	0,81	0.05				880711	all except P,Q,Rm, Rs		0,83	0.06						R80711	all except P,Q,Rm, Rs		0,86				
	all except P,Q,Rm, Rs	Ba, Ws	0,75	0,05				R80721	all except P,Q,Rm, Rs		0,79	0,05						R80721	all except P,Q,Rm, Rs		0,74				
	all except P,Q,Rm, Rs	Ba, Ws	0,76	0,05				R80736	all except P,Q,Rm, Rs		0,76	0,05						R80736	all except P,Q,Rm, Rs		0,77				
0 R80790	all except P,Q,Rm, Rs	Ba, Ws	0,85	0,06	0,9	-0,1	-0,01	R80790	all except P,Q,Rm, Rs	Ba, Ws	0,88	0,06	0,94	0,88	0,06			880790	all except P,Q,Rm, Rs	Ba, Ws	1,19	0,	8 0,9	-0,04	0,00
52																									
7																									
4 ▶	Results	Result d	ifferen	ices	+																				
- F		moodin u			'																				

See the Excel file for full results with detail: For turbine generalised, LOO, and specific approaches for all models.

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I was able to model almost all stages with good test results:
    all R2 scores >= 0.90
    all RMSE/max(y)<= 0.08</pre>
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With some exceptions, model results from Generalised, LOO, and Specific turbine approaches were not that different

Generalised and LOO models were good for a quick comparison Specific models were good for providing more detail about each turbine

These turbines are working "well", but there are small changes over time (is it significant for the problem?)

From Torque to Active Power, all turbines worked well (Wind Speed → Rotor Speed → Torque).

	Gene	odels					
Active Power	Possible features	Selected features	RMSE	RMSE_norm	R2_score	Mean_diff	Mean_diff_norm
R80711	all except P,Q	Rm	5,13	0,00	1,00	-0,06	0,00
R80721	all except P,Q	Rm	4,86	0,00	1,00	0,01	0,00
R80736	all except P,Q	Rm	3,39	0,00	1,00	-0,07	0,00
R80790	all except P,Q	Rm	3,52	0,00	1,00	-0,09	0,00

From Torque to Active Power, all turbines worked well. From Wind-speed to Active Power there are some difficulties.

From all the other processes, there are steps in which we have higher errors (Wind Speed \rightarrow Rotor Speed \rightarrow Torque).

	Gene	ralised Turbine Me	odels						
Active Power	Possible features	Selected features	RMSE	R	ASE_norm	R2_score	Mean_diff	Mean_diff_norm	
R80711	all except P,Q	Rm	5,13		0,00	1,00	-0,06	0,00	
R80721	all except P,Q	Rm	4,86		0,00	1,00	0,01	0,00	
R80736	all except P,Q	Rm	3,39		0,00	1,00	-0,07	0,00	
R80790	all except P,Q	Rm	3,52		0,00	1,00	-0,09	0,00	
R80711	all except P, Q, Rm	Ws, Rs	70,11		0,04	0,98	21,69	0,01	
R80721	all except P, Q, Rm	Ws, Rs	44,23		0,02	0,99	0,30	0,00	П
R80736	all except P, Q, Rm	Ws, Rs	48,46		0,02	0,99	7,45	0,00	
R80790	all except P, Q, Rm	Ws, Rs	61,99		0,03	0,98	15,11	0,01	
R80711	all except P, Q, Rm, Rs,	Ws, Ba	97,16		0,05	0,96	35,65	0,02	
R80721	all except P, Q, Rm, Rs,	Ws, Ba	67,61		0,03	0,97	0,30	0,00	Г
R80736	all except P, Q, Rm, Rs,	Ws, Ba	72,80		0,04	0,97	5,40	0,00	Г
R80790	all except P, Q, Rm, Rs,	Ws, Ba	88,98		0,04	0,96	17,35	0,01	Г

In Generalised Models:

Turbines R80711 and R80790 clearly have a higher RMSE and absolute differences (except for modelling Torque->Active Power)

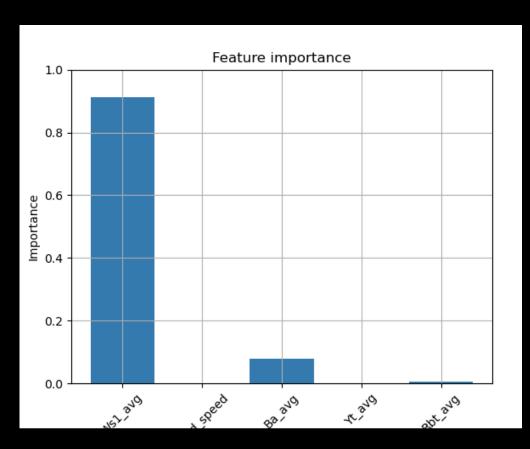
	Gene	eralised Turbine M	odels				
Active Power	Possible features	Selected features	RMSE	RMSE_norm	R2_score	Mean_diff	Mean_diff_norm
R80711	all except P,Q	Rm	5,13	0,00	1,00	-0,06	0,00
R80721	all except P,Q	Rm	4,86	0,00	1,00	0,01	0,00
R80736	all except P,Q	Rm	3,39	0,00	1,00	-0,07	0,00
R80790	all except P,Q	Rm	3,52	0,00	1,00	-0,09	0,00
R80711	all except P, Q, Rm	Ws, Rs	70,11	0,04	0,98	21,69	0,01
R80721	all except P, Q, Rm	Ws, Rs	44,23	0,02	0,99	0,30	0,00
R80736	all except P, Q, Rm	Ws, Rs	48,46	0,02	0,99	7,45	0,00
R80790	all except P, Q, Rm	Ws, Rs	61,99	0,03	0,98	15,11	0,01
R80711	all except P, Q, Rm, Rs,	Ws, Ba	97,16	0,05	0,90	35,65	0,02
R80721	all except P, Q, Rm, Rs,	Ws, Ba	67,61	0,03	0,9	0,30	0,00
R80736	all except P, Q, Rm, Rs,	Ws, Ba	72,80	0,04	0,9	5,40	0,00
R80790	all except P, Q, Rm, Rs,	Ws, Ba	88,98	0,04	0,96	17,35	0,01

In Specific Models, these changes may be highlighted

Turbines R80711 and R80790 clearly have a higher RMSE and absolute differences (except for modelling Torque->Active Power). Small changes over time?

		Specific Turbine Model	5					
Active Power	Possible features	Selected features	RMSE	RMSE_norm	R2_score	Mean_diff	Mean_diff_norm	
R80711	all except P,Q	Rm	5,89	0,00	1,00	-0,24	0,00	
R80721	all except P,Q	Rm	5,49	0,00	1,00	-0,25	0,00	
R80736	all except P,Q	Rm	4,11	0,00	1,00	0,23	0,00	
R80790	all except P,Q	Rm	5,08	0,00	1,00	-1,25	0,00	
R80711	all except P, Q, Rm	Rs, Ws	63,62	0,03	0,98	17,20	0,01	
R80721	all except P, Q, Rm	Rs, Ws	38,63	0,02	0,99	-5,54	0,00	
R80736	all except P, Q, Rm	Rs, Ws	45,12	0,02	0,99	1,86	0,00	
R80790	all except P, Q, Rm	Rs, Ws	69,26	0,03	0,98	22,79	0,01	
R80711	all except P, Q, Rm, Rs,	Ws, Ba	88,31	0,04	0,97	26,48	0,01	
R80721	all except P, Q, Rm, Rs,	Ws, Ba	62,11	0,03	0,98	-17,67	-0,01	
R80736	all except P, Q, Rm, Rs,	Ws, Ba	60,01	0,03	0,98	10,27	0,01	
R80790	all except P, Q, Rm, Rs,	Rbt, Ba, Ws1	119,96	0,06	0,93	31,52	0,02	

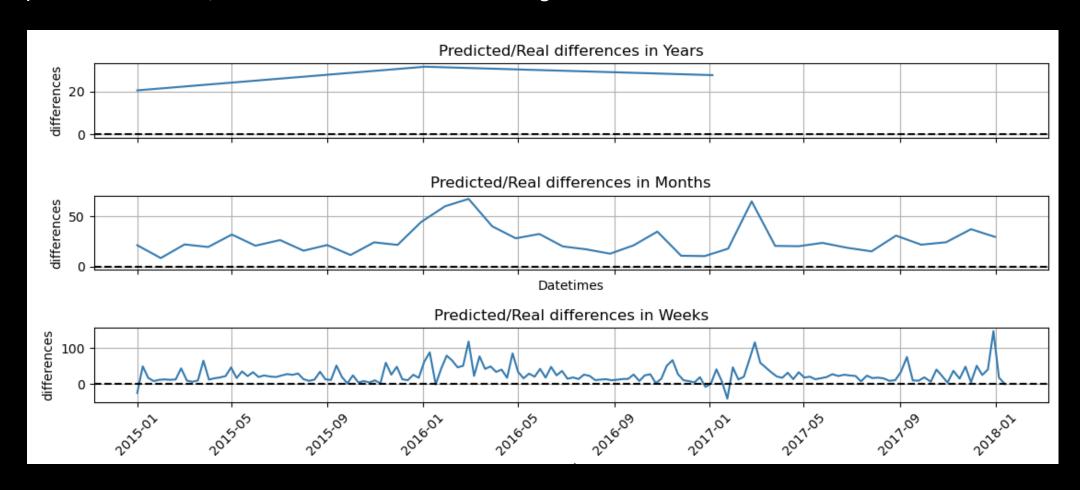
Specific Models, turbine R80711: modelling Wind → Active Power



NMAE:0.03, RMSE: 88.36 Mean relative differences: 0.01, Mean Abs differences: 26.54 R2 score: 0.97 2000 1500 Real Predicted → 1000 Differences smoothed 500 2015-02015-02015-02016-02016-02016-02017-02017-02017-02018-01 time

Important features: Ws, Ba

Specific Models, turbine R80711: modelling Wind → Active Power



What would we say to Engie?

Besides showing these possible malfunctions, we can:

- 1) break down the process and model each step to verify turbine health
- 2) we can also model the expected active power (energy produced) based on different stages of the process

Break down the process and modell every step

This ensures safety: we know what we are doing.

	GCIK	Tunocu Tunomic IVI	oucis				
		0.1. 1.16					
Active Power	Possible features	Selected features		_	_	_	Mean_diff_norm
R80711	all except P,Q	Rm	5,13	0,00	1,00	-0,06	0,00
R80721	all except P,Q	Rm	4,86	0,00	1,00	0,01	0,00
R80736	all except P,Q	Rm	3,39	0,00	1,00	-0,07	0,00
R80790	all except P,Q	Rm	3,52	0,00	1,00	-0,09	0,00
R80711	all except P, Q, Rm	Ws, Rs	70,11	0,04	0,98	21,69	0,01
R80721	all except P, Q, Rm	Ws, Rs	44,23	0,02	0,99	0,30	0,00
R80736	all except P, Q, Rm	Ws, Rs	48,46	0,02	0,99	7,45	0,00
R80790	all except P, Q, Rm	Ws, Rs	61,99	0,03	0,98	15,11	0,01
R80711	all except P, Q, Rm, Rs,	Ws, Ba	97,16	0,05	0,96	35,65	0,02
R80721	all except P, Q, Rm, Rs,	Ws, Ba	67,61	0,03	0,97	0,30	0,00
R80736	all except P, Q, Rm, Rs,	Ws, Ba	72,80	0,04	0,97	5,40	0,00
R80790	all except P, Q, Rm, Rs,	Ws, Ba	88,98	0,04	0,96	17,35	0,01
Torque Converter	Possible features	Selected features	RMSE	RMSE_norm	R2_score	Mean_diff	Mean_diff_norm
R80711	all except P, Rm	Rs, Ws	4,28	0,04	0,98	1,43	0,01
R80721	all except P, Rm	Rs, Ws	2,64	0,02	0,99	2,64	0,02
R80736	all except P, Rm	Rs, Ws	2,88	0,02	0,99	2,88	0,02
R80790	all except P, Rm	Rs, Ws	3,66	0,03	0,98	3,66	0,03
R80711	all except P, Rm, Rs	Ws, Ba	5,93	0,05	0,95	1,84	0,02
R80721	all except P, Rm, Rs	Ws, Ba	4,54	0,04	0,97	0,09	0,00
R80736	all except P, Rm, Rs	Ws, Ba	4,83	0,04	0,97	0,19	0,00
R80790	all except P, Rm, Rs	Ws, Ba	5,54	0,05	0,96	1,03	0,01
				-,			

Torque	Possible features	Selected features	RMSE	RMSE_norm	R2_score	Mean_diff	Mean_diff_norm	
R80711	all except P,Q,Rm	Rs, Ws	330,11	0,03	0,98	81,96	0,01	
R80721	all except P,Q,Rm	Rs, Ws	228,45	0,02	0,99	12,54	0,00	
R80736	all except P,Q,Rm	Rs, Ws	245,36	0,02	0,99	39,66	0,00	
R80790	all except P,Q,Rm	Rs, Ws	324,88	0,03	0,98	94,40	0,01	
R80711	all except P,Q,Rm, Rs	Ws, Ba	448,01	0,04	0,97	84,33	0,01	
R80721	all except P,Q,Rm, Rs	Ws, Ba	312,13	0,03	0,98	17,73	0,00	
R80736	all except P,Q,Rm, Rs	Ws, Ba	357,21	0,04	0,98	18,78	0,00	
R80790	all except P,Q,Rm, Rs	Ws, Ba	429,98	0,04	0,97	105,91	0,01	
Rotor speed	Possible features	Selected features	RMSE	RMSE_norm	R2_score	Mean_diff	Mean_diff_norm	
R80711	all except P,Q,Rm,Rs	Ba e Ws	0,61	0,04	0,99	0,13	0,01	
R80721	all except P,Q,Rm,Rs	Ba e Ws	0,47	0,03	0,99	0,01	0,00	
R80736	all except P,Q,Rm,Rs	Ba e Ws	0,51	0,03	0,99	0,01	0,00	
R80790	all except P,Q,Rm,Rs	Ba e Ws	0,63	0,04	0,99	0,08	0,00	
Rate Tip Speed	Possible features	Selected features	RMSE	RMSE_norm	R2_score	Mean_diff	Mean_diff_norm	
R80711	all except P,Q,Rm, Rs	Ba, Ws	0,81	0,05	0,95	-0,05	0,00	
R80721	all except P,Q,Rm, Rs	Ba, Ws	0,75	0,05	0,96	-0,01	0,00	
R80736	all except P,Q,Rm, Rs	Ba, Ws	0,76	0,05	0,96	-0,06	0,00	
R80790	all except P,Q,Rm, Rs	Ba, Ws	0,85	0,06	0,95	-0,14	-0,01	

Predict the active power based on the different stages of the process

Active Power → Money (How much Money are you winning/losing?)

Active Power	Possible features	Selected features	RMSE	RMSE_norm	R2_score	Mean_diff	Mean_diff_norm	
R80711	all except P,Q	Rm	5,13	0,00	1,00	-0,06	0,00	1
R80721	all except P,Q	Rm	4,86	0,00	1,00	0,01	0,00	1
R80736	all except P,Q	Rm	3,39	0,00	1,00	-0,07	0,00	1
R80790	all except P,Q	Rm	3,52	0,00	1,00	-0,09	0,00	1
R80711	all except P, Q, Rm	Ws, Rs	70,11	0,04	0,98	21,69	0,01	
R80721	all except P, Q, Rm	Ws, Rs	44,23	0,02	0,99	0,30	0,00	
R80736	all except P, Q, Rm	Ws, Rs	48,46	0,02	0,99	7,45	0,00	
R80790	all except P, Q, Rm	Ws, Rs	61,99	0,03	0,98	15,11	0,01	
R80711	all except P, Q, Rm, Rs,	Ws, Ba	97,16	0,05	0,96	35,65	0,02	
R80721	all except P, Q, Rm, Rs,	Ws, Ba	67,61	0,03	0,97	0,30	0,00	
R80736	all except P, Q, Rm, Rs,	Ws, Ba	72,80	0,04	0,97	5,40	0,00	
R80790	all except P, Q, Rm, Rs,	Ws, Ba	88,98	0,04	0,96	17,35	0,01	,

What would we say to Engie?

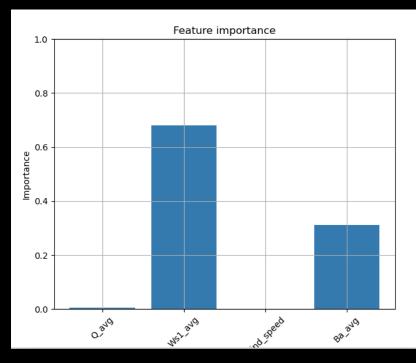
We can:

- 3) Develop a general model to quickly and fairly compare all turbines (within the same turbine type)
- 4) Develop turbine-specific algorithms for detailed monitoring after some time of collecting data
- 5) If Engies wishes to place a new similar turbine, we can start monitoring its performance and health since day 0 (check LOO results)

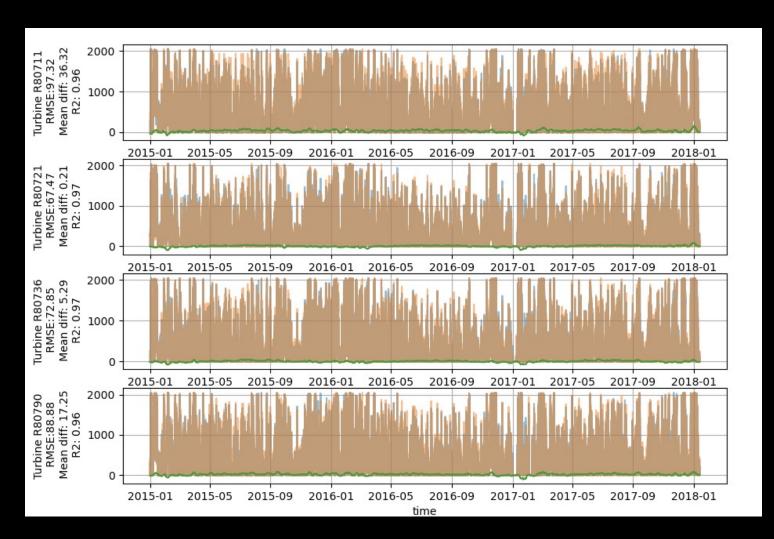
Are these models redundant? Yes, redundancy is safety

Modelling a general model to compare turbine performances

Modelling Y=Active Power

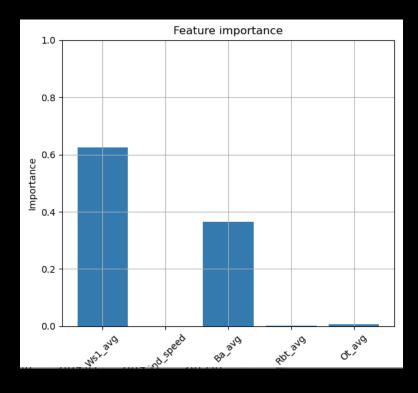


Features: Ws1_avg, Ba_avg

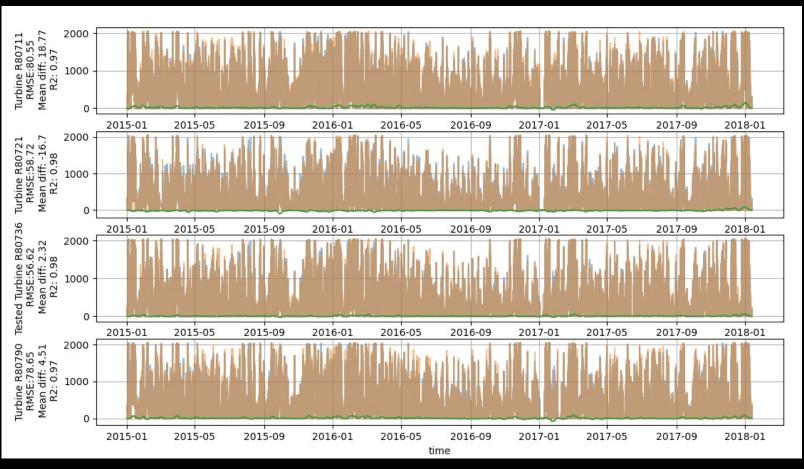


Start monitoring since day 1

LOO Turbine R80736 Y=Active Power



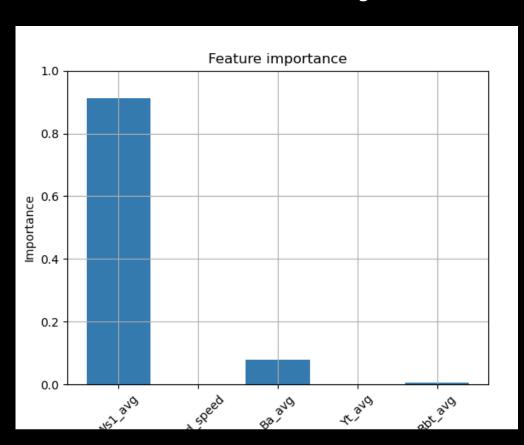
Features: Ws1_avg, Ba_avg



Modelling turbine-specific algorithms for great detail

1500

Turbine R80711: modelling Wind → Active Power



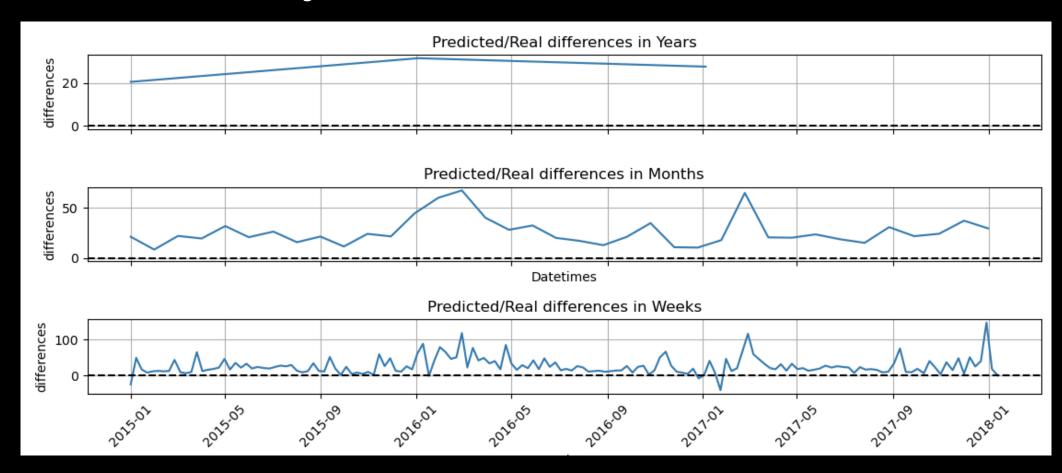
NMAE:0.03, RMSE: 88.36 Mean relative differences: 0.01, Mean Abs differences: 26.54

R2 score: 0.97

Important features: Ws, Ba

Modelling turbine-specific algorithms for great detail

Turbine R80711: modelling Wind → Active Power



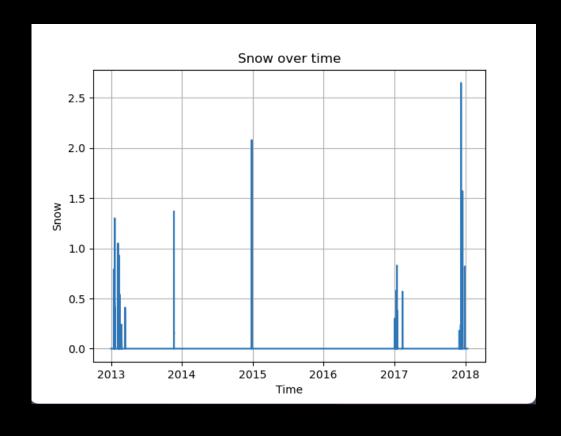
differences due to rain/snow

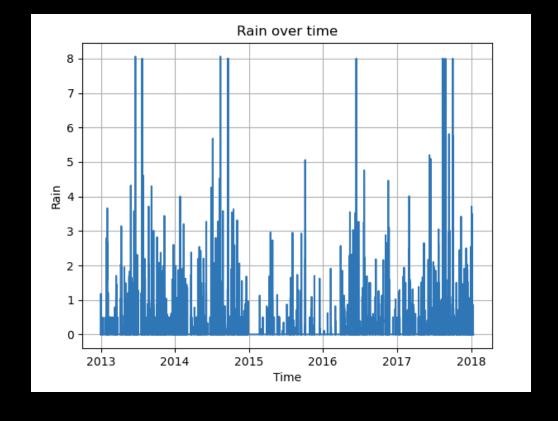
```
Error metric:
    MAPE?
    Discussing with experts if errors are signficant or not

I was actually looking for something to go (really) wrong...

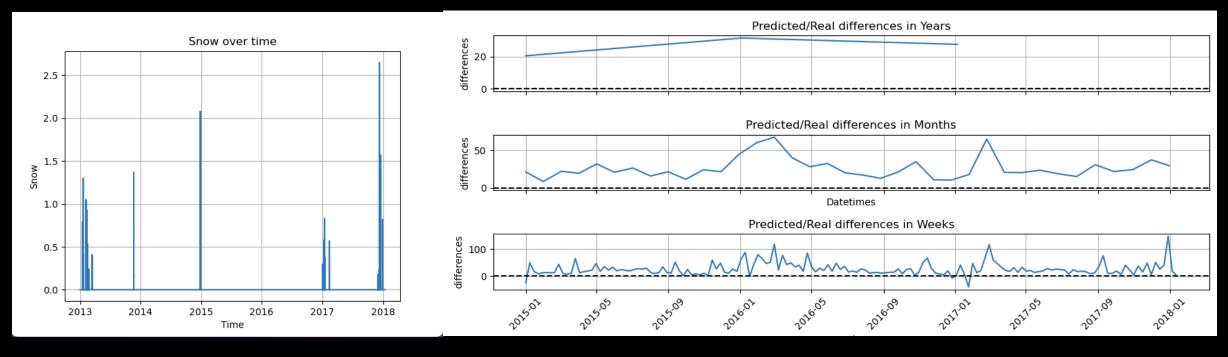
Study results correlations with the weather.
Try to explain with external factors the evolution of predicted/real
```

Rain and Snow influence on the Turbines?
Missing correlation between these and (y_predicted-y_true)

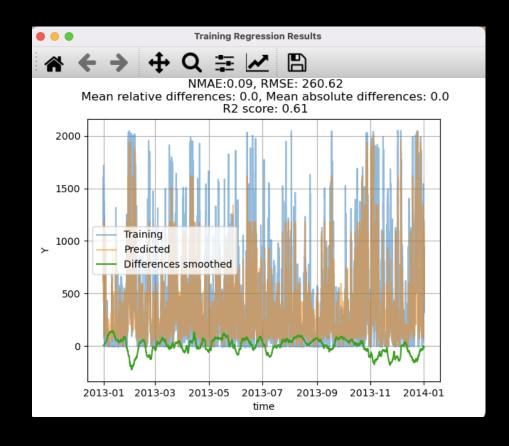


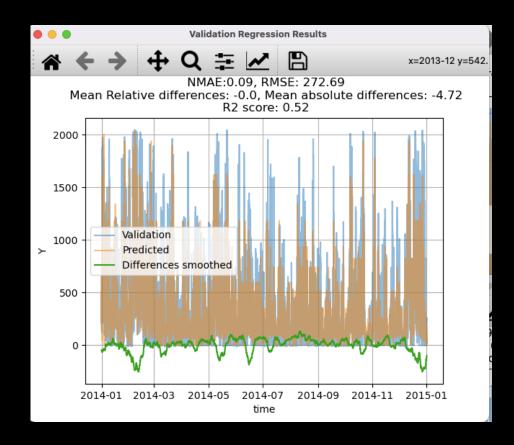


Rain and Snow influence on the Turbines?
Missing correlation between these and (y_predicted-y_true)

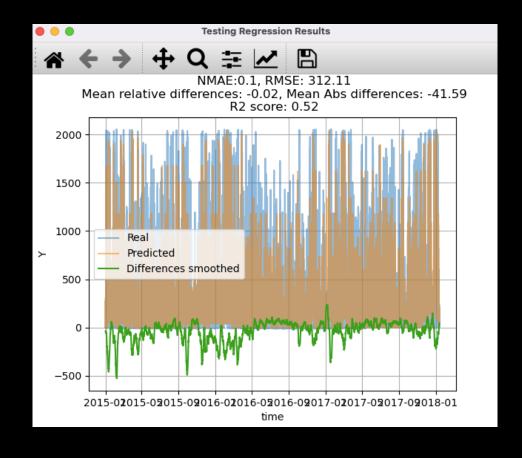


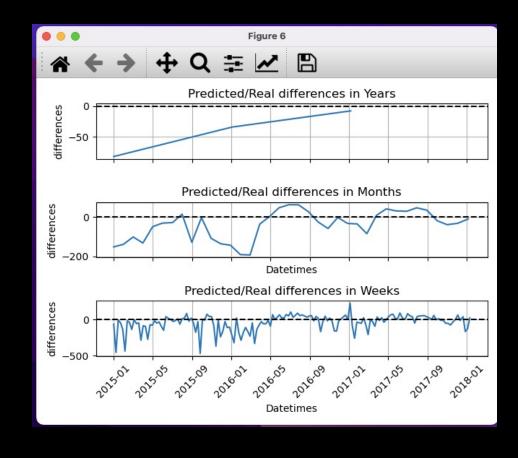
Model Active Power - Turbine R80736 (the only with no pauses) using weather only features



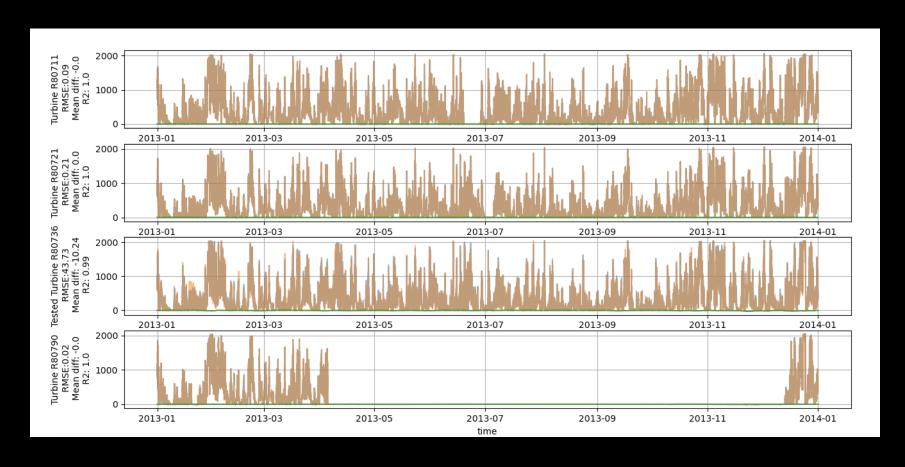


Active Power - Turbine R80736 Using weather only features





Partition data: what happened in 2013 in some turbines?



Most important features: Ws, Ba, Rs, Rm (not ordered)

I have some doubts about the relevance of some models:

are these models excellent or the relation input/output is just too obvious?

some features should have been eliminating for some regression problems (not a big problem because they were not relevant to the model

Reactive Power

My pipeline is computationally fast.

I like to do things that way: it allows me to make several tests and comparisons