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# Nonlinear Current Sheet Model of Electrical Machines (Extended version)

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An incremental improvement of the classical semi-analytical current sheet model of electrical machines is proposed. First, it provides a better description of the current sheets that allows to consider, at the same time, the rotation of the rotor field winding and the time-dependent stator armature windings currents. This derivation is kept generic and the system to be solved is explicitly written in order to facilitate the implementation. Second, a refined iterative scheme that permits to account effectively for the nonlinearity of iron cores is introduced. It is demonstrated that the nonlinear current sheet model is particularly suitable for slotless wound rotor machines, being able to represent both the space harmonics and the saturation of the machine with a fair accuracy and computing speed compared to the nonlinear finite element model.

*Index Terms*—Electrical machine modeling and simulation, semi-analytical model, subdomain model, current sheet model, nonlinear material, slotless machine, air cored machine.

#### I. Introduction

THE "CURRENT SHEET MODEL" is a semi-analytical model for the calculation of the magnetic field in an electrical machine. It belongs to the family of "subdomain models" ie. it is based on the formal resolution of Maxwell's equations in each subdomain [2]. Its distinctive feature is to divide the machine into annular subdomains and to model the windings as cylindrical current sheets. The Laplace's equation for the magnetic vector potential A can then be solved analytically in each subdomain by the classic method of the separation of variables using appropriate boundary and interface conditions. Hugues and Miller pioneered this method in 1977 [3], [4]. At the time, they obtained concise analytical formulas for the field in the rotor core, air gap, stator core and air surrounding the machine. The method was later extended to add the shaft [5], [6], [7], the current sheets space harmonics [8] and the winding thickness [9]. Finally an iterative technique was introduced by Yazdanian et al. [5], [6] to account for the nonlinearity of the iron. Despite those improvements, the latest models could not include directly several windings at the same time nor account for the rotation of the rotor.

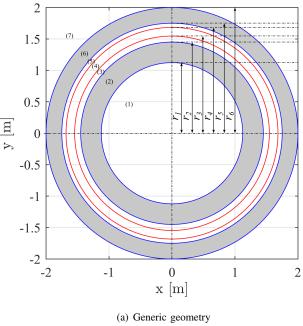
The following work tackles this problem by expressing the current sheets not only as a classic sum of sines but as a sum of both sines and cosines. As a result, the proposed model can naturally include both the rotation of the rotor field winding and the time-dependent stator armature windings currents. In addition, an iterative scheme improved from [5], [6] is used to take into account the nonlinearity of the iron.

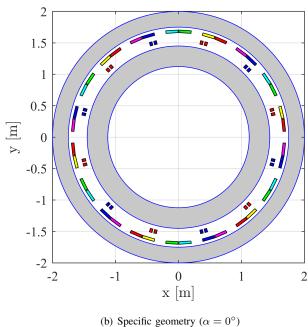
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#### II. MACHINE GEOMETRY

The current sheet model assumes that the whole machine domain is divided into N concentric annular subdomains. For  $\ell \in [1,N]$ , the  $\ell^{\text{th}}$  subdomain has an inner radius  $r_{\ell-1}$ , an outer radius  $r_{\ell}$  and a relative permeability  $\mu_{r,\ell}$ . The boundary between the  $\ell^{\text{th}}$  domain and the  $(\ell+1)^{\text{th}}$  domain is a current sheet  $K_{\ell}(\theta)$  located at  $r=r_{\ell}$ .

To illustrate how the approach is applied to a specific machine, we considered the slotless wound rotor synchronous machine with concentrated windings shown in Fig. 1. The current sheet model is particularly well suited for this kind of machine, but it has also been used for slotted machines [8]. From the basic assumptions of the model, the windings are described by cylindrical current sheets. Therefore, the whole domain is divided into 7 annular concentric subdomains: the shaft (1), the rotor iron core (2), the rotor air core (3), the air gap (4), the stator air core (5), the stator iron core (6), and the air surrounding the machine (7). The parameters of the machine are the rotor core inner radius  $r_1$ , the rotor core outer radius  $r_2$ , the field winding radius  $r_3$ , the armature winding radius  $r_4$ , the stator core inner radius  $r_5$ , and the stator core outer radius  $r_6$ . The rotor and stator iron core subdomains have a relative permeability larger than 1 which can be either constant in the linear case or depending on the magnetic field in the nonlinear case. The boundary between the rotor air core subdomain (3) and the air gap subdomain (4) is the rotor field winding current sheet  $K_3(\theta)$ . The boundary between the air gap subdomain (4) and the stator air core subdomain (5) is the stator armature winding current sheet  $K_4(\theta)$ . The other current sheets are zero.





#### III. MODELING

Fig. 1. Machine geometry: (a) generic geometry corresponding to the specific machine (b).

#### A. Equivalent current sheet $K_{\ell}(\theta)$

For a machine with P pairs of pole,  $K_{\ell}(\theta)$  is  $\frac{2\pi}{P}$ -periodic with a mean value equal to zero. Thus, it can be written as a Fourier series,

$$K_{\ell}(\theta) = \sum_{h=1}^{+\infty} \left[ K_{\ell,h}^s \sin(hP\theta) + K_{\ell,h}^c \cos(hP\theta) \right]$$
 (1)

where  $K_{\ell,h}^s$  and  $K_{\ell,h}^c$  are Fourier coefficients to be determined from the machine specific geometry.

#### B. Magnetic vector potential **A** in the $\ell^{th}$ subdomain

In 2-D polar coordinates (neglecting the end effects), the magnetic vector potential  ${\bf A}$  has only one component along the z-axis and depends only on r and  $\theta$  coordinates. The resulting scalar potential  $A_z(r,\theta)$  is solution of Laplace's equation. Using the method of the separation of variables in the  $\ell^{\rm th}$  annular subdomain and considering the current sheets to be expressed as (1), the scalar potential  $A_{z,\ell}(r,\theta)$  reduces to,

$$A_{z,\ell}(r,\theta) = \sum_{h=1}^{+\infty} \left[ \left( a_{\ell,h} r^{hP} + b_{\ell,h} r^{-hP} \right) \sin(hP\theta) + \left( c_{\ell,h} r^{hP} + d_{\ell,h} r^{-hP} \right) \cos(hP\theta) \right]$$
(2)

where  $a_{\ell,h}$ ,  $b_{\ell,h}$ ,  $c_{\ell,h}$  and  $d_{\ell,h}$  are coefficients to be determined.

### C. Magnetic flux density ${\bf B}$ and magnetic field strength ${\bf H}$ in the $\ell^{th}$ subdomain

In 2-D polar coordinates, the magnetic flux density components are obtained from the relation  $\mathbf{B} = \nabla \times \mathbf{A}$  as,

$$\begin{cases} B_r = \frac{1}{r} \frac{\partial A_z}{\partial \theta} \\ B_{\theta} = -\frac{\partial A_z}{\partial r} \end{cases}$$
 (3)

By substituting (2) into (3), the magnetic flux density in each subdomain  $\ell$  is given by,

$$\begin{cases} B_{r,\ell}(r,\theta) = \sum_{h=1}^{+\infty} \left[ (a_{\ell,h}r^{hP-1} + b_{\ell,h}r^{-hP-1})hP\cos(hP\theta) - (c_{\ell,h}r^{hP-1} + d_{\ell,h}r^{-hP-1})hP\sin(hP\theta) \right] \\ B_{\theta,\ell}(r,\theta) = \sum_{h=1}^{+\infty} \left[ (-a_{\ell,h}r^{hP-1} + b_{\ell,h}r^{-hP-1})hP\sin(hP\theta) + (-c_{\ell,h}r^{hP-1} + d_{\ell,h}r^{-hP-1})hP\cos(hP\theta) \right] \end{cases}$$
(4)

and, subsequently, the magnetic field strength can be obtained from  $\mathbf{H} = \mu^{-1}\mathbf{B}$  for each subdomain  $\ell$  with permeability  $\mu_{\ell}$ ,

$$\begin{cases} H_{r,\ell}(r,\theta) = \sum_{h=1}^{+\infty} \left[ (a_{\ell,h}r^{hP-1} + b_{\ell,h}r^{-hP-1})\mu_{\ell}^{-1}hP\cos(hP\theta) - (c_{\ell,h}r^{hP-1} + d_{\ell,h}r^{-hP-1})\mu_{\ell}^{-1}hP\sin(hP\theta) \right] \\ H_{\theta,\ell}(r,\theta) = \sum_{h=1}^{+\infty} \left[ (-a_{\ell,h}r^{hP-1} + b_{\ell,h}r^{-hP-1})\mu_{\ell}^{-1}hP\sin(hP\theta) + (-c_{\ell,h}r^{hP-1} + d_{\ell,h}r^{-hP-1})\mu_{\ell}^{-1}hP\cos(hP\theta) \right] \end{cases}$$
(5)

#### D. Boundary and interface conditions

At r = 0 ( $\ell = 1$ ), the boundary condition is,

$$A_{z,1}(0,\theta) = 0, \quad \forall \theta \tag{6}$$

At  $r = r_{\ell}$  ( $1 \le \ell < N$ ), the interface condition is,

$$\begin{cases}
B_{r,\ell+1}(r_{\ell},\theta) - B_{r,\ell}(r_{\ell},\theta) = 0 \\
H_{\theta,\ell+1}(r_{\ell},\theta) - H_{\theta,\ell}(r_{\ell},\theta) = K_{\ell}(\theta),
\end{cases}$$
(7)

At  $r = +\infty$  ( $\ell = N$ ), the boundary condition is,

$$A_{z,N}(+\infty,\theta) = 0, \quad \forall \theta$$
 (8)

Using (1)-(5), the boundary and interface conditions (6)-(8) can be rewritten as a set of 4N equations that must be respected for each harmonic h,

$$\begin{cases} b_{1,h} = 0 \\ d_{1,h} = 0 \\ \vdots \\ (a_{\ell+1,h}r_{\ell}^{hP-1} + b_{\ell+1,h}r_{\ell}^{-hP-1}) \\ - (a_{\ell,h}r_{\ell}^{hP-1} + b_{\ell,h}r_{\ell}^{-hP-1}) = 0 \\ (c_{\ell+1,h}r_{\ell}^{hP-1} + d_{\ell+1,h}r_{\ell}^{-hP-1}) \\ - (c_{\ell,h}r_{\ell}^{hP-1} + d_{\ell,h}r_{\ell}^{-hP-1}) = 0 \\ (-a_{\ell+1,h}r_{\ell}^{hP-1} + b_{\ell+1,h}r_{\ell}^{-hP-1})\mu_{\ell+1}^{-1}hP \\ - (-a_{\ell,h}r_{\ell}^{hP-1} + b_{\ell,h}r_{\ell}^{-hP-1})\mu_{\ell}^{-1}hP = K_{\ell,h}^{s} \\ (-c_{\ell+1,h}r_{\ell}^{hP-1} + d_{\ell+1,h}r_{\ell}^{-hP-1})\mu_{\ell+1}^{-1}hP \\ - (-c_{\ell,h}r_{\ell}^{hP-1} + d_{\ell,h}r_{\ell}^{-hP-1})\mu_{\ell+1}^{-1}hP = K_{\ell,h}^{c} \\ \vdots \\ a_{N,h} = 0 \\ c_{N,h} = 0 \end{cases}$$

The system (9) can finally be written as a generic system (10) of the form  $\mathbf{R}\mathbf{x} = \mathbf{b}$ . Being generic and explicit, the implementation of the current sheet model is straightforward [10].

#### E. Linear model

In the linear case, the permeability  $\mu_\ell$  is independent of the magnetic field, and R is constant. The coefficients  $a_{\ell,h}$ ,  $b_{\ell,h}$ ,  $c_{\ell,h}$  and  $d_{\ell,h}$  for  $\ell=\{1,\cdots,N\}$  are obtained by solving numerically the linear system (10) for which R is considered constant. In the present case, R is ill-conditioned for which classical methods based on direct solver are not suitable even with the use of preconditioners. In this particular case, a linear least square solver proved to be satisfactory.

Inserting these coefficients into (2) and (4), one finds the expressions for the potential  $A_{z,\ell}$  and the components of the magnetic flux density  $B_{r,\ell}$  and  $B_{\theta,\ell}$  in the  $\ell^{\text{th}}$  subdomain.

#### F. Nonlinear model

In the nonlinear case, the permeability  $\mu_\ell$  is a function of the magnetic field, and R is not constant anymore. In the current sheet model, the permeability  $\mu_\ell$  is modeled as uniform over the whole  $\ell^{\text{th}}$  subdomain. If this is not a limitation in the linear case, it becomes problematic when considering a nonlinear BH curve for the iron. Indeed, to preserve the accuracy of the model one should select an effective permeability that

can represent well the non-uniformly magnetized core. Here, the fixed-point iteration procedure with numerical damping depicted in Fig. 2 has been implemented. Inspired by [5], [6], [11], this improved scheme computes the effective rotor permeability as the minimum of the permeability along the mean radius of the domain. Note that at each iteration, the  $\mu_\ell$  of the subdomain  $\ell$  is fixed. This allows us to solve a linear problem, where the different harmonics can be simply added.

#### IV. RESULTS

Because of its underlying modeling hypotheses, the current sheet model is naturally adapted to slotless wound rotor electrical machine. As an example, we investigate here the performance of the 12-pole 3-phase synchronous machine with concentrated windings shown in Fig 1. Such a structure has been recently proposed for multi-MW fully superconducting wind turbine generators [12], [13]. The suppression of magnetic teeth is often considered for superconducting machines to cope with their large magnetic field (up to several Tesla), with the difficulty of winding superconducting materials and to simplify the cooling system. The machine parameters are summarized in Table I. The iron relative permeability as a function of the norm of the magnetic flux density is plotted in Fig. 3. For the current sheet model, 13 harmonic terms are included. For validation purpose, the results are compared to a nonlinear 2-D finite element (FE) model carried out in COMSOL Multiphysics.

TABLE I
PARAMETERS OF THE 12-POLE 3-PHASE SYNCHRONOUS MACHINE

Symbol	Parameter	Value
$\overline{r_1}$	rotor core inner radius	1.320 m
$r_2$	rotor core outer radius	1.470 m
$r_3$	field winding radius	1.546 m
$r_4$	armature windings radius	1.683 m
$r_5$	stator core inner radius	1.750 m
$r_6$	stator core outer radius	2.000 m
$\overline{\mu_1}$	shaft permeability	$\mu_0$
$\mu_2$	rotor core permeability	$\mu_0\mu_r( \mathbf{B} )$
$\mu_3$	rotor air core permeability	$\mu_0$
$\mu_4$	air-gap permeability	$\mu_0$
$\mu_5$	stator air core permeability	$\mu_0$
$\mu_6$	stator core permeability	$\mu_0\mu_r( \mathbf{B} )$
$\mu_7$	outer air permeability	$\mu_0$
$K_1$		0
$K_2$		0
$K_3$	field winding	$K_3(\theta)$
$K_4$	armature windings	$K_4(\theta)$
$K_5$		0
$K_6$		0
$K_7$		0
$\overline{P}$	number of pole pairs	6
m	number of phases	3
$h_f$	field coil height	0.057 m
$w_f$	field coil width	0.042 m
$\theta_{1f}$	field coil width elec. angle	0.163 rad
$\theta_{2f}$	field coil aperture elec. angle	2.703 rad
$h_a$	armature coil height	0.041 m
$w_a$	armature coil width	0.194 m
$\theta_{1a}$	armature coil width elec. angle	0.692 rad
$\theta_{2a}$	armature coil aperture elec. angle	0.664 rad
$L_{eff}$	effective length	1.540 m
$N_a$	armature windings nb of turns	120
$N_f$	field winding nb of turns	100
$r_{Te}$	radius for evaluation of field and torque	1.619 m

$$R_{4(\ell-1)+3,4(\ell-1)+1} = \begin{bmatrix} -r_{\ell}^{hP} & -r_{\ell}^{-hP} & 0 & 0 & r_{\ell}^{hP} & r_{\ell}^{-hP} & 0 & 0 \\ 0 & 0 & -r_{\ell}^{hP} & -r_{\ell}^{-hP} & 0 & 0 & r_{\ell}^{hP} & r_{\ell}^{-hP} \\ \frac{r_{\ell}^{hP}}{\mu_{\ell}} & -\frac{r_{\ell}^{-hP}}{\mu_{\ell}} & 0 & 0 & -\frac{r_{\ell}^{hP}}{\mu_{\ell+1}} & \frac{r_{\ell}^{-hP}}{\mu_{\ell+1}} & 0 & 0 \\ 0 & 0 & \frac{r_{\ell}^{hP}}{\mu_{\ell}} & -\frac{r_{\ell}^{-hP}}{\mu_{\ell}} & 0 & 0 & -\frac{r_{\ell}^{hP}}{\mu_{\ell+1}} & \frac{r_{\ell}^{-hP}}{\mu_{\ell+1}} \end{bmatrix}_{4\times8}$$

$$x_{4(\ell-1)+1} = \begin{bmatrix} a_{\ell,h} \\ b_{\ell,h} \\ c_{\ell,h} \\ d_{\ell,h} \end{bmatrix}_{4\times 1} \qquad K_{4(\ell-1)+3} = \frac{1}{hP} \begin{bmatrix} 0 \\ 0 \\ K_{\ell,h}^s r_{\ell} \\ K_{\ell,h}^c r_{\ell} \end{bmatrix}_{4\times 1}$$
 (10)

1200

1000 800 600

400200

where  $1 \le \ell < N$ .

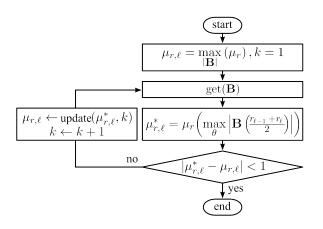


Fig. 2. Iterative scheme to determine the effective subdomain relative permeabilities  $\mu_\ell$  in the nonlinear case. The update operator designates the numerical damping.

# $0 \qquad 1 \qquad 2 \qquad 3 \qquad 4 \qquad 5 \\ |B| \ [T]$ Fig. 3. Relative permeability $\mu_T$ of the rotor and stator core as a function of the norm of the magnetic flux density. (B,H)=[(1.0,663),(1.1,1067),(1.2,1705),(1.3,2463),(1.4,3841),(1.5,5425),(1.6,7957),(1.7,12298),(1.8,20462),(1.9,32169),(2.0,61213),(2.1,111408),(2.3,500000),(2.6,1500000),(5,3978900)]. <math>B in T, H in $A \cdot m^{-1}$ .

data fit

#### A. Equivalent current sheets

a) Field winding  $K_3$ : For the specific field winding arrangement of Fig. 1,  $K_3(\theta)$  is given by (see appendix A

for its derivation),

$$K_{3}(\theta) = \sum_{\substack{h=1\\h \text{ odd}}}^{+\infty} \left[ K_{3,h}^{s} \sin(hP\theta) + K_{3,h}^{c} \cos(hP\theta) \right]$$

$$K_{3,h}^{s} = \frac{8N_{f}i_{f}}{\pi w_{f}h} \sin\left(\frac{\theta_{1f} + \theta_{2f}}{2}h\right) \sin\left(\frac{\theta_{1f}}{2}h\right) \cos(hP\alpha)$$

$$K_{3,h}^{c} = \frac{8N_{f}i_{f}}{\pi w_{f}h} \sin\left(\frac{\theta_{1f} + \theta_{2f}}{2}h\right) \sin\left(\frac{\theta_{1f}}{2}h\right) \sin(hP\alpha)$$

$$K_{3,h}^{c} = -\frac{8N_{f}i_{f}}{\pi w_{f}h} \sin\left(\frac{\theta_{1f} + \theta_{2f}}{2}h\right) \sin\left(\frac{\theta_{1f}}{2}h\right) \sin(hP\alpha) \tag{11}$$

where  $\alpha$  is the rotor mechanical angle,  $N_f$  is the number of turns of the rotor winding,  $i_f$  is the instantaneous field coil current,  $\theta_{1f}$  is the coil width electrical angle,  $\theta_{2f}$  is the coil aperture electrical angle and  $w_f$  is the coil width.

b) Armature windings  $K_4$ : Similarly, for the specific armature winding arrangement of Fig. 1,  $K_4(\theta)$  is given by (see appendix B for its derivation),

$$K_4(\theta) = \sum_{h=1}^{+\infty} \left[ K_{4,h}^s \sin(hP\theta) + K_{4,h}^c \cos(hP\theta) \right]$$

$$\begin{split} K_{4,h}^s &= \frac{4N_a}{\pi w_a h} \sin \left( \frac{\theta_{1a} + \theta_{2a}}{2} h \right) \sin \left( \frac{\theta_{1a}}{2} h \right) \\ &\times \left[ i_a + i_b \cos \left( h \frac{2\pi}{3} \right) + i_c \cos \left( h \frac{4\pi}{3} \right) \right] \end{split}$$

$$K_{4,h}^{c} = -\frac{4N_{a}}{\pi w_{a}h} \sin\left(\frac{\theta_{1a} + \theta_{2a}}{2}h\right) \sin\left(\frac{\theta_{1a}}{2}h\right) \times \left[i_{b} \sin\left(h\frac{2\pi}{3}\right) + i_{c} \sin\left(h\frac{4\pi}{3}\right)\right]$$
(12)

where  $N_a$  is the number of turns of the armature windings,  $(i_a, i_b, i_c)$  are the instantaneous 3-phase currents,  $\theta_{1a}$  is the coil width electrical angle,  $\theta_{2a}$  is the coil aperture electrical angle and  $w_a$  is the coil width.

#### B. Load condition

For the load condition, the following parameters are used:  $i_f = 5.03$  kA,  $i_a = -1.53$  kA,  $i_b = 2.465$  kA,  $i_c =$ -0.935 kA,  $\alpha = -15^{\circ}$ . The magnetic flux density in the air gap is plotted in Fig. 4. Fig. 5 shows the magnetic flux density distribution in the whole domain. In the linear case, the agreement between the current sheet model and the FE model is very good. In the nonlinear case, the agreement is good for the field in the air gap and fair for the field distribution. The discrepancy is mainly attributed to the impossibility of modeling the azimuthal variation of  $\mu_{\ell}$  for the current sheet model. The computation time for the nonlinear current sheet model is about 1.3 s (roughly 100 ms per iteration, <15 iterations) on an i7-5600 CPU @2.60 Ghz, 16 GB RAM. This is about 5 times faster than the nonlinear FE model, using symmetries to reduce the mesh to 9220 elements. Note that an efficient implementation of the current sheet model could lead to an even lower computing time [14].

#### V. CONCLUSION

In comparison to previous current sheet models, the present derivation sets itself apart by its genericity. It accounts simultaneously for the rotor rotation and the time-dependent stator currents. In addition, the nonlinearity of the cores is included thanks to an iterative procedure. It provides the end user with a simple model that can be quickly implemented in any freely-available programing languages to carry out pre-design and optimization studies of slotless wound rotor electrical machines. It is adapted to a wide range of designs, including multiphase machines with multi-layer distributed or concentrated windings.

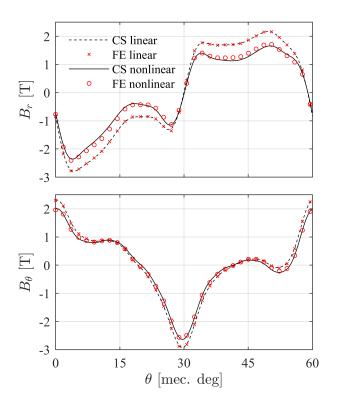


Fig. 4. Comparison of the air-gap (top) radial and (bottom) azimuthal components of the magnetic flux density for the current sheet (CS) model and the finite element (FE) model ( $r = r_{Te}$ ).

## APPENDIX A FIELD WINDING EQUIVALENT CURRENT SHEET

For a machine with P pole pairs, the current sheets  $K_{\ell}(\theta)$  are  $\frac{2\pi}{P}$ -periodic. It is convenient to define the electrical angle  $\theta_e$  from the mechanical angle  $\theta$  by the relation  $\theta_e = P\theta$ . The current sheets can then be expressed as a Fourier series as follows,

$$K_{\ell}(\theta_{e}) = \frac{a_{\ell,0}}{2} + \sum_{h=1}^{+\infty} \left[ a_{\ell,h} \cos(h\theta_{e}) + b_{\ell,h} \sin(h\theta_{e}) \right]$$

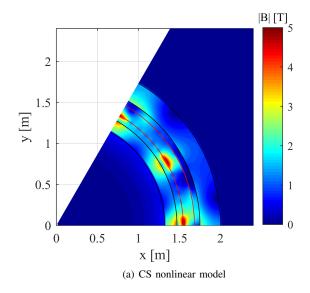
$$a_{\ell,0} = \frac{1}{\pi} \int_{-\pi}^{\pi} K_{\ell}(\theta_{e}) d\theta_{e}$$

$$a_{\ell,h} = \frac{1}{\pi} \int_{-\pi}^{\pi} K_{\ell}(\theta_{e}) \cos(h\theta_{e}) d\theta_{e}$$

$$b_{\ell,h} = \frac{1}{\pi} \int_{-\pi}^{\pi} K_{\ell}(\theta_{e}) \sin(h\theta_{e}) d\theta_{e}$$
(13)

The field winding is made of racetrack coils connected in series and assembled as shown in Fig. 6(a). It is modeled by the current sheet  $K_3(\theta_e)$  located at the winding mean winding radius  $r_3$  and shown in Fig. 6(b).

 $K_f(\theta_e)$  is an odd function, so  $a_{3,0}=0$  and  $a_{3,h}=0$ . From



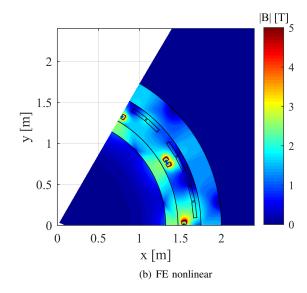


Fig. 5. Comparison of the magnetic flux density distribution for the current sheet (CS) model and the finite element (FE) model (load condition at t=0 s).

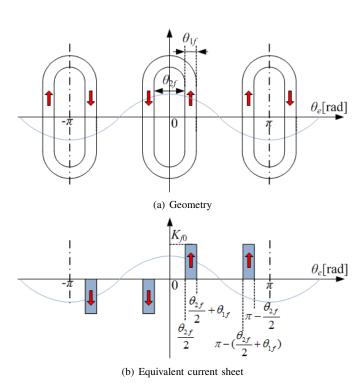


Fig. 6. Rotor field winding ( $\alpha = 0$ ).

(13) with the help of Fig. 6(b),

with the help of Fig. 6(b),
$$\begin{cases}
K_3(\theta_e) = \sum_{\substack{h=1\\h \text{ odd}}}^{+\infty} b_{3,h} \sin(h\theta_e) \\
b_{3,h} = \frac{8K_{f0}}{\pi h} \sin\left(\frac{\theta_{1f} + \theta_{2f}}{2}h\right) \sin\left(\frac{\theta_{1f}}{2}h\right) \\
K_{f0} = \frac{N_f i_f}{w_f}
\end{cases}$$
(14)

where  $N_f$  is the number of turns,  $i_f$  is the instantaneous

current of the field winding and  $w_f = r_3 \theta_{1f}/P$  is the coil width. To include the rotation, (14) is expressed as a function of the mechanical angle  $\theta$  and translated by the rotor mechanical angle  $\alpha$ ,

$$K_3(\theta) = \sum_{\substack{h=1\\h \text{ odd}}}^{\infty} b_{3,h} \sin(hP(\theta - \alpha))$$
 (15)

Using trigonometric relations,

$$K_{3}(\theta) = \sum_{h=1 \text{h odd}}^{+\infty} \left[ K_{3,h}^{s} \sin(hP\theta) + K_{3,h}^{c} \cos(hP\theta) \right]$$

$$K_{3,h}^{s} = \frac{8K_{f0}}{\pi h} \sin\left(\frac{\theta_{1f} + \theta_{2f}}{2}h\right) \sin\left(\frac{\theta_{1f}}{2}h\right) \cos(hP\alpha)$$

$$K_{3,h}^{c} = -\frac{8K_{f0}}{\pi h} \sin\left(\frac{\theta_{1f} + \theta_{2f}}{2}h\right) \sin\left(\frac{\theta_{1f}}{2}h\right) \sin(hP\alpha)$$

$$K_{f0} = \frac{N_{f}i_{f}}{w_{f}}$$
(16)

#### APPENDIX B ARMATURE WINDINGS EQUIVALENT CURRENT SHEET

The 3-phase armature windings are made of racetrack coils assembled as shown in Fig. 7(a). They are modeled by a current sheet  $K_4(\theta)$  located at the winding mean windings radius  $r_4$  and shown in Fig. 7(b).  $K_4(\theta)$  is obtained by summing  $K_a(\theta)$ ,  $K_b(\theta)$  and  $K_c(\theta)$ .

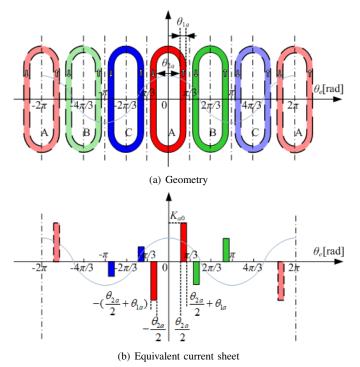


Fig. 7. Stator armature windings.

 $K_a(\theta_e)$  is an odd function, so  $a_{a,0}=0$  and  $a_{a,h}=0$ . From (13) with the help of Fig. 7(b),

$$\begin{cases} K_a(\theta_e) = \sum_{h=1}^{+\infty} b_{a,h} \sin(h\theta_e) \\ b_{a,h} = \frac{4K_{a0}}{\pi h} \sin\left(\frac{\theta_{1a} + \theta_{2a}}{2}h\right) \sin\left(\frac{\theta_{1a}}{2}h\right) \end{cases}$$

$$K_{a0} = \frac{N_a i_a}{w_a}$$

$$(17)$$

where  $N_a$  is the number of turns,  $i_a$  is the instantaneous current of the phase a and  $w_a=r_4\theta_{1a}/P$  is the coil width.  $K_b(\theta_e)$  and  $K_c(\theta_e)$  are obtained by translation of  $K_a(\theta_e)$  by  $\frac{2\pi}{3}$  and  $\frac{4\pi}{3}$ , respectively,

$$\begin{cases} K_b(\theta_e) = \sum_{h=1}^{+\infty} b_{b,h} \sin\left(h\left(\theta_e - \frac{2\pi}{3}\right)\right) \\ b_{b,h} = \frac{4K_{b0}}{\pi h} \sin\left(\frac{\theta_{1a} + \theta_{2a}}{2}h\right) \sin\left(\frac{\theta_{1a}}{2}h\right) \\ K_{b0} = \frac{N_a i_b}{w_a} \end{cases}$$
(18)

$$\begin{cases}
K_c(\theta_e) = \sum_{h=1}^{+\infty} b_{c,h} \sin\left(h\left(\theta_e - \frac{4\pi}{3}\right)\right) \\
b_{c,h} = \frac{4K_{c0}}{\pi h} \sin\left(\frac{\theta_{1a} + \theta_{2a}}{2}h\right) \sin\left(\frac{\theta_{1a}}{2}h\right) \\
K_{c0} = \frac{N_a i_c}{w_a}
\end{cases}$$
(19)

where  $i_b$  and  $i_c$  are the instantaneous currents of the phase b and c.  $K_4(\theta_e)$  is obtained, as a function of the mechanical angle, by using trigonometric relations and by summing  $K_a(\theta_e)$ ,  $K_b(\theta_e)$  and  $K_c(\theta_e)$ ,

$$K_{4}(\theta) = \sum_{h=1}^{+\infty} \left[ K_{abc,h}^{s} \sin(hP\theta) + K_{abc,h}^{c} \cos(hP\theta) \right]$$

$$K_{4,h}^{s} = \frac{4}{\pi h} \sin\left(\frac{\theta_{1a} + \theta_{2a}}{2}h\right) \sin\left(\frac{\theta_{1a}}{2}h\right)$$

$$\times \left[ K_{a0} + K_{b0} \cos\left(h\frac{2\pi}{3}\right) + K_{c0} \cos\left(h\frac{4\pi}{3}\right) \right]$$

$$K_{4,h}^{c} = -\frac{4}{\pi h} \sin\left(\frac{\theta_{1a} + \theta_{2a}}{2}h\right) \sin\left(\frac{\theta_{1a}}{2}h\right)$$

$$\times \left[ K_{b0} \sin\left(h\frac{2\pi}{3}\right) + K_{c0} \sin\left(h\frac{4\pi}{3}\right) \right]$$

$$K_{a0} = \frac{N_{a}i_{a}}{w_{a}}, \quad K_{b0} = \frac{N_{a}i_{b}}{w_{a}}, \quad K_{c0} = \frac{N_{a}i_{c}}{w_{a}}$$

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