

**Advanced Petrophysics**  
**PGE 381L, Fall 2023**  
**Unique Number: 20215**

**Homework Assignment No. 4**

September 28, 2023

Due on **Tuesday, September 10**, 2023, before 11:00 PM

Name: \_\_\_\_\_

UT EID: \_\_\_\_\_

**Objectives:**

- a) To practice application of Darcy's law

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**Note:** Please scan your homework assignment and upload it as one pdf file on the Canvas website before the deadline. Please name your homework document as follows:

*PGE381L\_2023\_Fall\_HW04\_lastname\_name.pdf*

Example: PGE381L\_2023\_Fall\_HW04\_Heidari\_Zoya.pdf

**Question 1:** A vertical well is drilled in an oil-bearing reservoir. This reservoir can be considered as isotropic and homogeneous, with average porosity and permeability of 15% and 40 mD. Mud-filtrate invasion has caused damage to the near-wellbore region and has decreased the permeability of the invaded zone to 5 mD. Assume that the depth of damage into the reservoir is approximately 1 ft.

Oil viscosity = 4 cp

Reservoir thickness = 35 ft

Wellbore radius = 0.3 ft

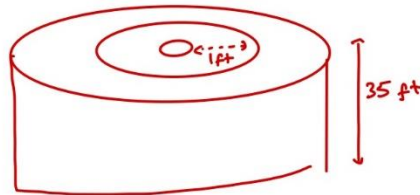
External drainage radius = 1000 ft

Reservoir pressure = 5000 psi

Bottom-hole pressure = 2200 psi

Answer the following questions:

- Estimate the effective horizontal permeability of the reservoir.
- Estimate the initial rate of production. Report the estimate of production in reservoir bbl per day.



$$a) \overline{k}_H = \frac{\ln(r_e/r_w)}{\sum_{i=1}^2 \frac{\ln(r_i/r_{i-1})}{k_i}} = \frac{\ln(1000 - 0.3)}{\frac{\ln(\frac{1.3}{0.3})}{5} + \frac{\ln(\frac{1000}{1.3})}{40}}$$

$$\overline{k}_H = 17.66 \text{ md}$$

$$b) q = \frac{1}{141.2} \frac{k h (p_e - p_w)}{\mu \ln(\frac{r_e}{r_w})} = \frac{1}{141.2} \frac{17.66 (35) (5000 - 2200)}{4 \ln(\frac{1000}{0.3})}$$

$$q = 377.75 \text{ bbl/day}$$

**Question 2:** A core prepared for a series of flow experiments consists of a 15 cm long piece of 1 mD rock and a 15 cm long piece of 10 mD rock joined in series (**Figure 1**). Pressure taps are located 7.5 cm from each end of the core. The cross-sectional area of the core is 20 cm<sup>2</sup>. The 1 mD core is at the upstream end (where fluid is being injected). The downstream pressure is kept at atmospheric pressure. Brine of viscosity 1 cp is injected into the core at steady-state rate of 5 cm<sup>3</sup>/hr. What will be the gauge pressures  $P_1$  and  $P_2$  (in atm) at the pressure taps?



Figure 1: The core setup prepared for flow experiments

$$\Rightarrow \frac{dP}{dx} = \frac{-\mu q}{kA}$$

\* For 10 mD core:  $P = -\frac{\mu q}{kA} x + C_1$

at  $x = 15 \text{ cm} \Rightarrow P = 1$

$$\Rightarrow 1 = -\frac{\mu q}{kA} (15) + C_1$$

$$\Rightarrow C_1 = 1 + \frac{\mu q}{kA} (15)$$

$$P(x) = 1 + \frac{\mu q}{kA} (15 - x) = 1 + 6.944 \times 10^{-3} (15 - x)$$

$$\Rightarrow P(7.5) = 1 + 6.944 \times 10^{-3} (15 - 7.5) = \underline{1.0521 \text{ atm}}$$

$$\text{at } x = 0 \Rightarrow P(0) = 1 + 6.944 \times 10^{-3} (15 - 0) = 1.1042 \text{ atm}$$

\* For 1 mD core:  $P = -\frac{\mu q}{kA} x + C_2$

at  $x = 15 \text{ cm} \Rightarrow P = 1.1042 \text{ atm}$

$$\Rightarrow C_2 = 1.1042 + \frac{\mu q}{kA} (15)$$

$$\Rightarrow P(x) = 1.1042 + \frac{\mu q}{kA} (15 - x) = 1.1042 + 6.944 \times 10^{-2} (15 - x)$$

$$\text{at } x = 7.5 \Rightarrow P(7.5) = 1.1042 + 6.944 \times 10^{-2} (15 - 7.5)$$

$$\Rightarrow P(7.5) = \underline{1.625 \text{ atm}}$$

**Question 3:** The following figure shows an inclined steady-state flow experiment for an incompressible liquid in a porous medium. The rock and fluid properties are as follows:

Absolute permeability = 2D

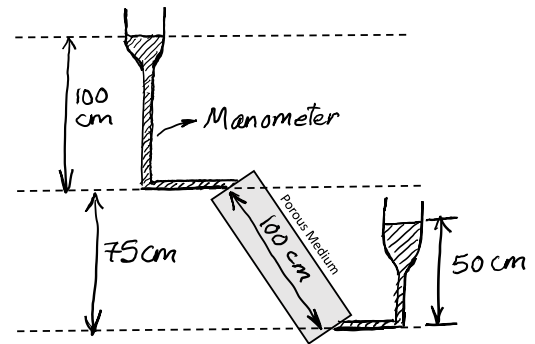
Density of the liquid = 1.024 g/cc

Cross sectional area = 100 cm<sup>2</sup>

Viscosity of the liquid = 1.5 cp

Gravitational acceleration = 981 cm/s<sup>2</sup>

Mean grain diameter of the porous medium = 1/16 mm



Answer the following questions:

- Is there flow through the porous medium? Justify your answer and determine the direction of flow.
- If there is flow, what is the direction of flow in this porous medium?
- Estimate the volumetric flow rate.
- If there is flow, is the flow considered as Darcy or non-Darcy flow? Justify your answer with appropriate calculations.

$$a) h_A = 100 \text{ cm} \quad h_B = -25 \text{ cm} \quad h_A > h_B \rightarrow \text{Flow}$$

$$b) h_A > h_B \rightarrow \text{flow A to B}$$

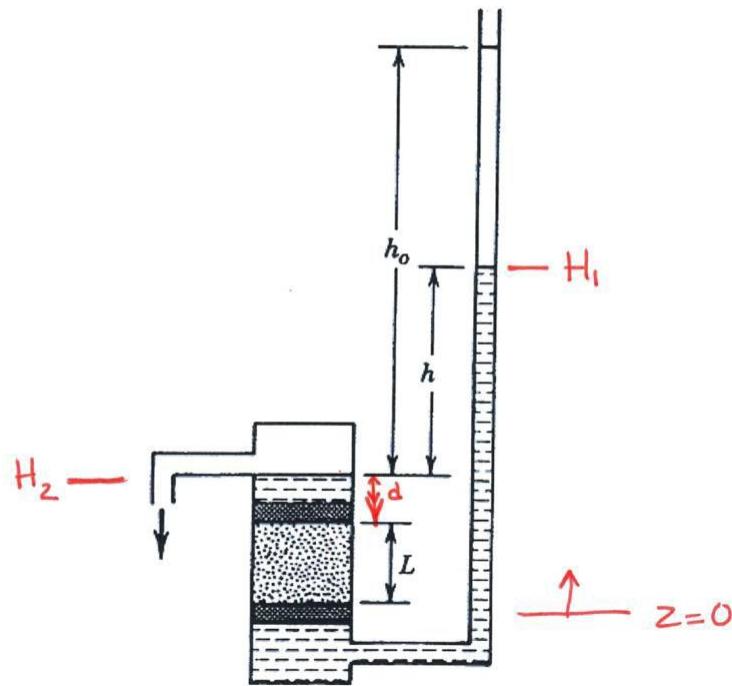
$$c) q = k A \frac{\Delta h}{L} = \frac{k \rho g}{1.0133 \times 10^6 \text{ P}} A \frac{\Delta h}{L}$$

$$= \frac{2 (1.024) (981)}{(1.0133 \times 10^6) (1.5)} (100) \frac{125}{100} = 0.1652 \frac{\text{cm}^3}{\text{s}}$$

$$d) Re = \frac{\rho v D_p}{\mu} = \frac{(1.024) (0.1652/100) (1/16)}{0.015}$$

$$= 7.05 \times 10^{-4} \quad Re < 1 \Rightarrow \text{Darcy flow}$$

**Question 4:** Figure 1 shows a falling head permeameter (Domenica and Schwartz, 1990) for determining the permeability of a core using a nonreactive liquid. Answer the following questions:



**Figure 1:** Falling head permeameter (Domenica and Schwartz, 1990)

- a) Drive the differential equation for the instantaneous height  $h$  in terms of the following system variables:

Cross sectional area of the core	= $A$
Length of the core	= $L$
Core permeability	= $k$
Liquid density	= $\rho$
Liquid viscosity	= $\mu$
Cross sectional area of eth liquid manometer	= $a$
Gravitational acceleration	= $g$
Time	= $t$
Height at $t=0$	= $h_0$

- b) Solve the differential equation you derived in part (a).

$$a) q = -kA \frac{dH}{ds} \rightarrow \text{hydraulic head (1)}$$

$$H_1 = L + h + d$$

$$H_2 = L + d$$

$$\frac{dH}{ds} = \frac{H_2 - H_1}{s_2 - s_1} = \frac{-(L + h + d) + (L + d)}{L} = \frac{-h}{L} \quad (2)$$

$$(1) \& (2) \rightarrow q = kA \frac{h}{L}$$

$$\rightarrow q = \frac{k \rho g}{\mu} A \frac{h}{L}$$

$$q = a \left( -\frac{dh}{dt} \right)$$

$$\left. \begin{array}{l} q = \frac{k \rho g}{\mu} A \frac{h}{L} \\ q = a \left( -\frac{dh}{dt} \right) \end{array} \right\} \frac{dh}{dt} = \frac{-k \rho g A}{\mu L a} h$$

$$b) \int \frac{dh}{dt} = - \int \frac{k \rho g A}{\mu L a} dt$$

$$\leadsto \ln h = - \frac{k \rho g A}{\mu L a} t + C' \leadsto h = C e^{\frac{-k \rho g A}{\mu L a} t}$$

$$\text{at } t=0 \Rightarrow h = h_0$$

$$\Rightarrow h = h_0 e^{\frac{-k \rho g A}{\mu L a} t}$$

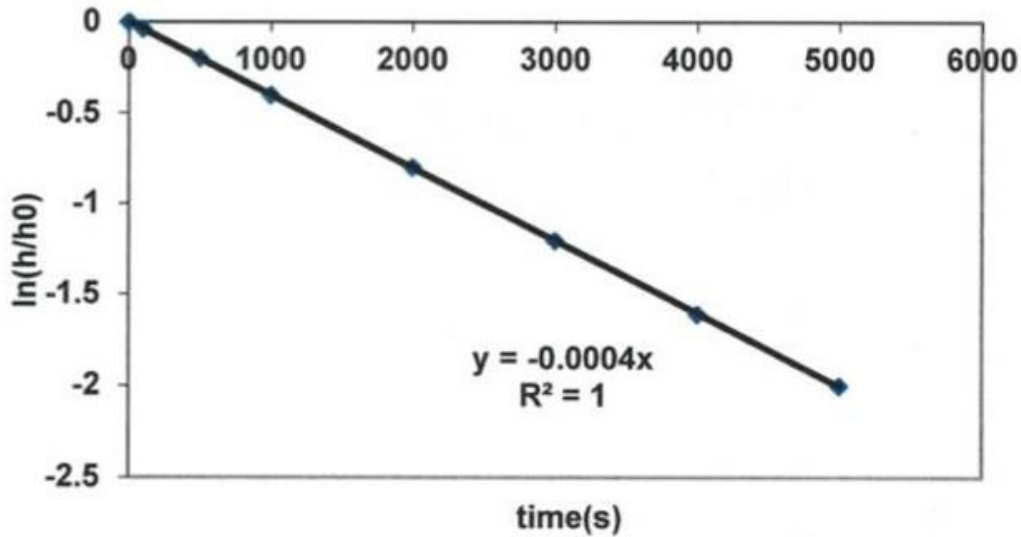
$\frac{k \rho g A}{\mu L a} \xrightarrow{1.013 \times 10^6} \text{unit conv}$

- c) Given the set of  $h$  versus  $t$  experimental measurements listed in Table 1 and the following information about the rock/fluid samples and experimental setup, determine the absolute permeability of the core sample.

**Table 1:** Experimental data for Question 1

$t$ (s)	$h$ (cm)
0	100.0
100	96.1
500	82.0
1000	67.0
2000	45.0
3000	30.0
4000	20.0
5000	13.5

Core length = 10 cm  
Core diameter = 5 cm  
Diameter of manometer = 1 cm  
Brine density = 1.02 g/cc  
Brine viscosity = 1 cp  
Gravitational acceleration = 981 cm/s<sup>2</sup>



$$h_0 = 100 \text{ cm} ; \quad h = 100 e^{-0.0004 t}$$

$$\frac{k \rho g A}{\mu L a (1.0133 \times 10^6)} = 0.0004$$

$$\Rightarrow k = \frac{0.0004 (1) (10) \pi (1/2)^2 (1.0133 \times 10^6)}{(1.02) (981) [\pi (5/2)^2]}$$

$$k = 0.162 \text{ D} = 162 \text{ mD}$$

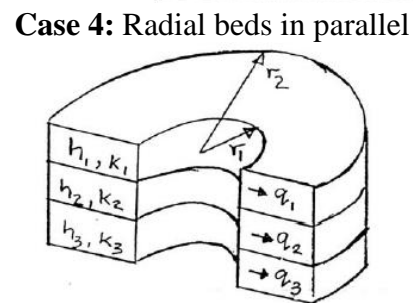
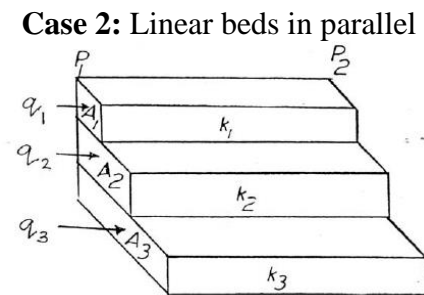
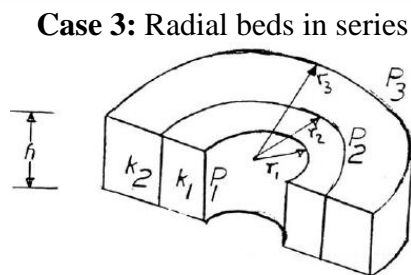
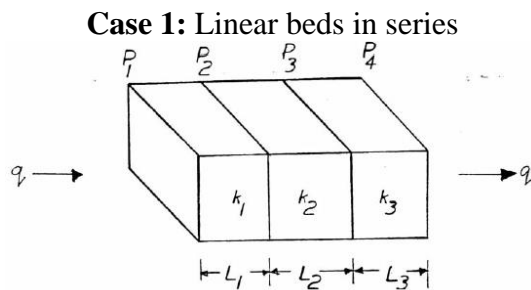


### Optional Questions:

You do not need to submit solutions to the following questions. You can solve the following questions for the purpose of practicing. They will not be graded.

**Question 5:** Solve question 3.10 in the “Advanced Petrophysics” textbook.

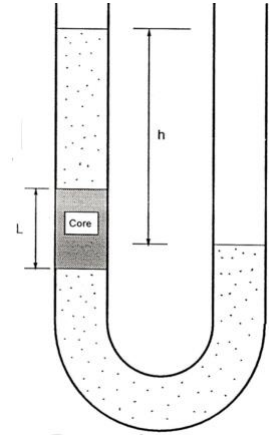
**Question 6:** Use Darcy’s law to estimate average permeability for the following laminated structures.



**Question 7:** Figure 3 shows an apparatus for determining the permeability of a core using a nonreactive liquid. (Question 3.13 in your textbook)

- a) Derive the differential equation for the instantaneous height  $h$  in terms of the pertinent system variables and parameters. Use the following symbols in your derivation:

Cross sectional area of the core and the U tube	=	$A$
Length of core	=	$L$
Core permeability	=	$k$
Liquid density	=	$\rho$
Liquid viscosity	=	$\mu$
Gravitational acceleration	=	$g$
Time	=	$t$
Height at $t = 0$	=	$h_0$



- b) Solve the differential equation you derived in part (a) analytically.

- c) The following data were obtained in the experiment using brine:

Time (s)	$h$ (cm)
0	100.0
1000	67.0
3000	30.0
5000	13.5

Additional data are as follows:

Length of core	=	10 cm
Core and U-tube diameter	=	2 cm
Brine density	=	1.02 g/cm <sup>3</sup>
Brine viscosity	=	1 cp
Gravitational acceleration	=	981 cm/s <sup>2</sup>

Based on the theory you have derived in parts (a) and (b), determine the permeability of the core and state its units.