

# **Reinforcement Learning-based Fast Charging Control Strategy for Li-ion Batteries**

**TBSI RL-Course**

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# Agenda

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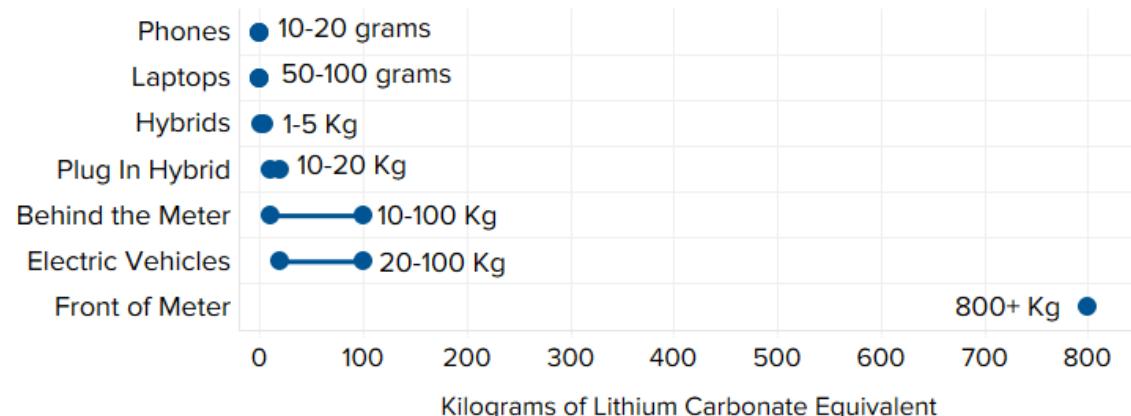
- **Battery Overview and Literature Review**
- Reinforcement Learning
- Battery Model
- Simulation Results

# Li-ion Battery in the World

- Li-ion Batteries are everywhere

## Lithium carbonate use for various devices

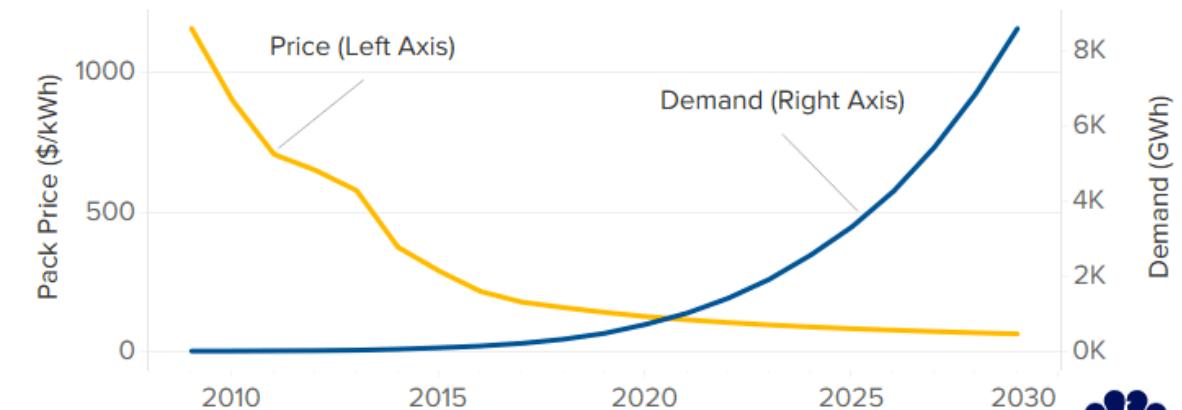
Range of LCE (lithium carbonate equivalent)



SOURCE: IHS Markit



## Li-ion battery market development for electric vehicles



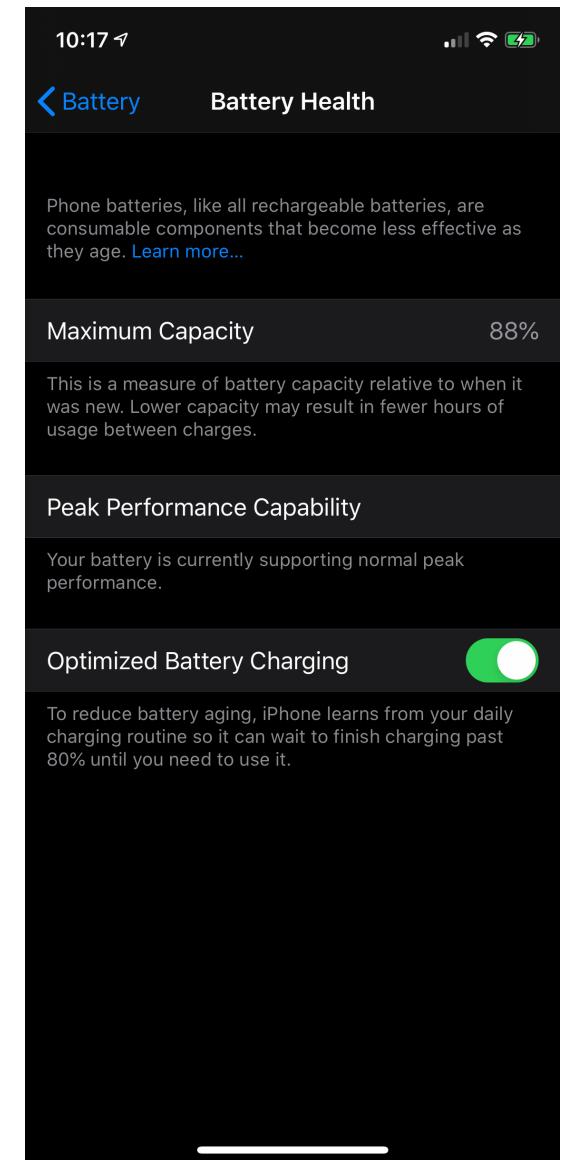
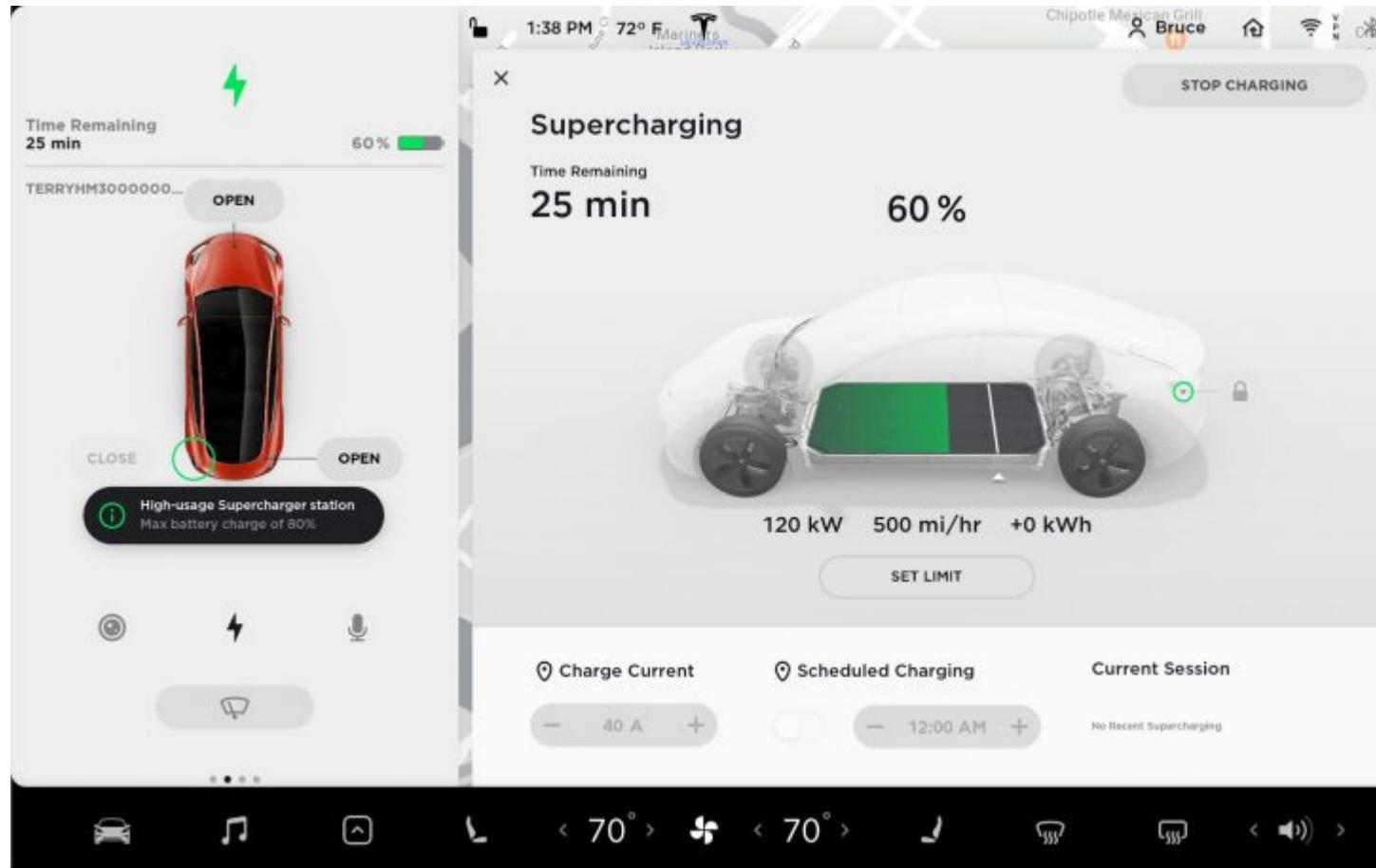
SOURCE: Rocky Mountain Institute/BloombergNEF. Data is projected starting with 2020.



156\$/kWh in 2019

# Battery Charging

## ▪ Tesla SuperCharger | iPhone Battery Charging



# Lithium Ion Batteries

Lithium-ion batteries require a Battery Management System (BMS) in order to work properly.

The BMS provides suitable charging procedures by finding the optimal trade-off between the following requirements:

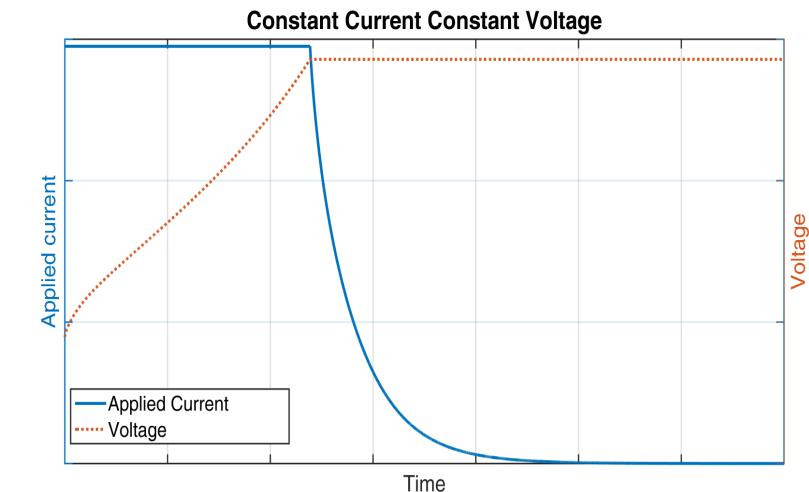
- Fast Charging
- Safety



# Standard Charging Methods

The mostly used charging protocol is the Constant-Current Constant Voltage (CC-CV).

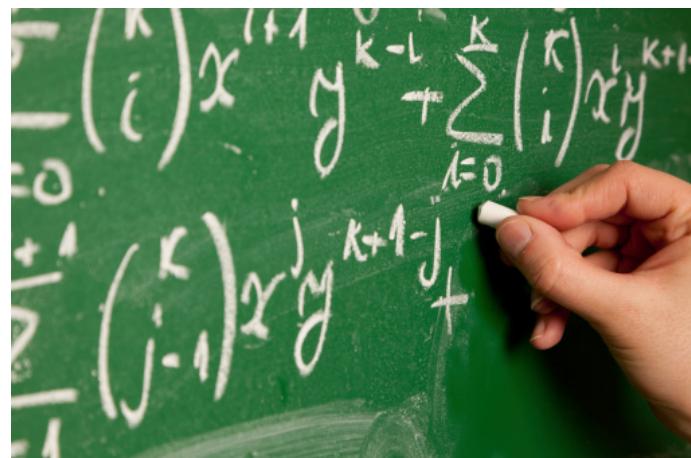
CC-CV is a **simple control procedure** which results in **reasonable performance**.



**LIMITING FACTOR:** CC-CV **does not consider temperature constraints**, whose satisfaction is crucial for guaranteeing battery safe operations.

# Model-based Optimal Charging

Advanced Battery Management Systems (ABMS) rely on ***mathematical models*** in order to achieve high performance.

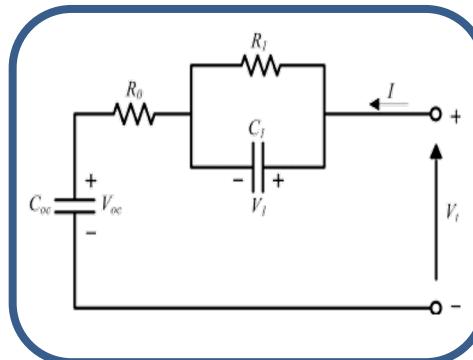

$$\sum_{i=0}^k \binom{k}{i} x^{i+1} y^{k-i} + \sum_{i=0}^k \binom{k}{i} x^i y^{k+1-i}$$
$$\sum_{j=1}^{k+1} \binom{k}{j-1} x^j y^{k+1-j} +$$



# Model-based Optimal Charging

The model choice is fundamental during the advanced BMS design phase.

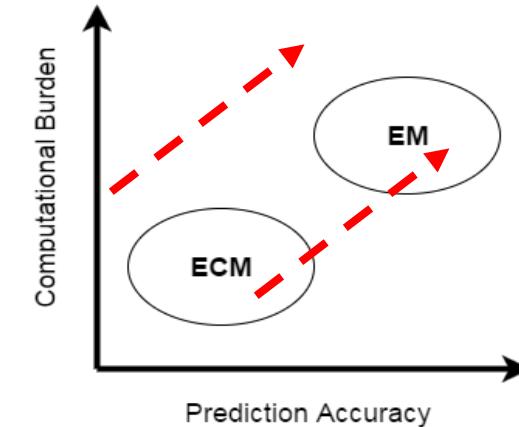
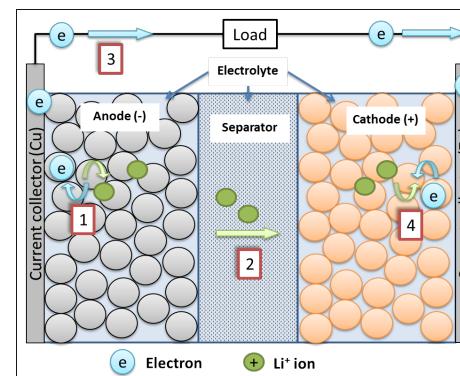
- Equivalent circuit models (ECM)



- Electrochemical models (EM)

SPMeT

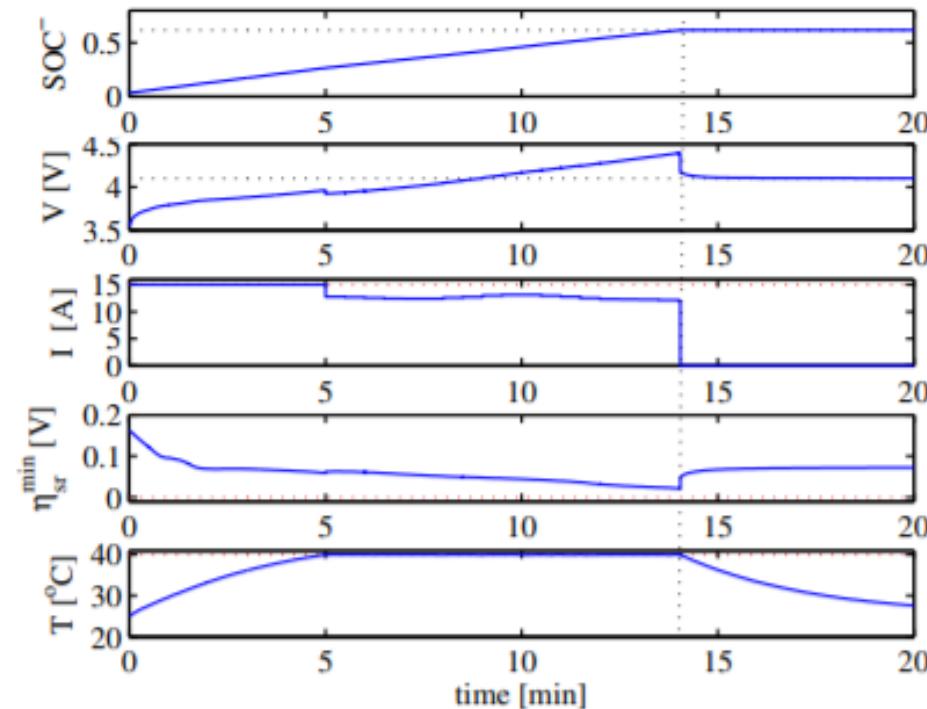
DFN model



# Model-based Optimal Charging

The work of Klein et al. 2011:

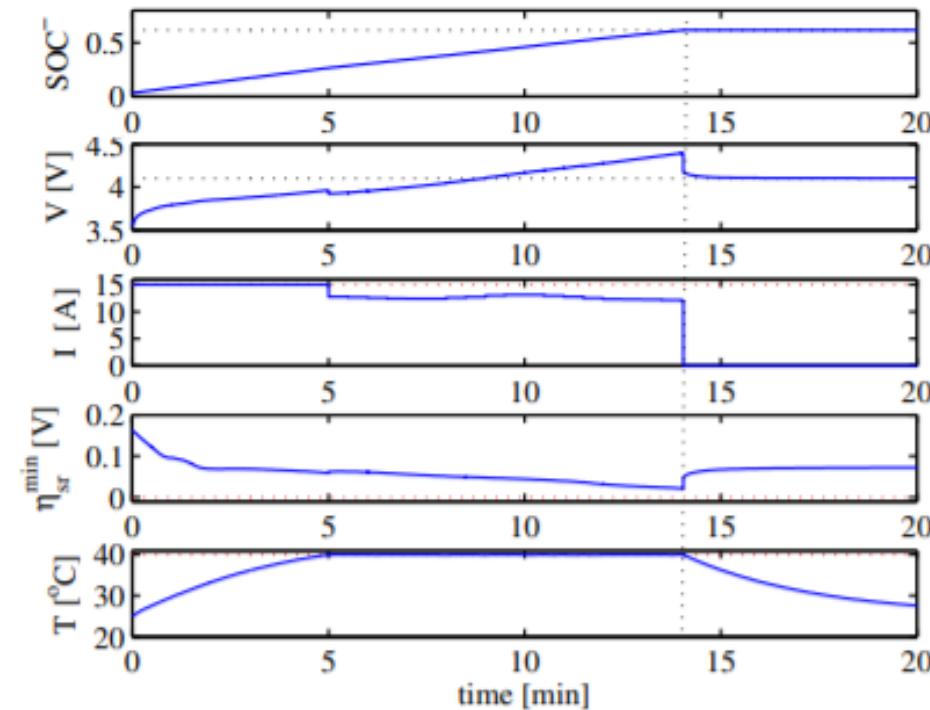
- bounds on temperature and current
- bounds on the side reaction overpotential in order to avoid lithium-ion plating



# Model-based Optimal Charging

The work of Klein et al. 2011:

- bounds on temperature and current
- bounds on side reaction overpotential in order to avoid lithium ion plating

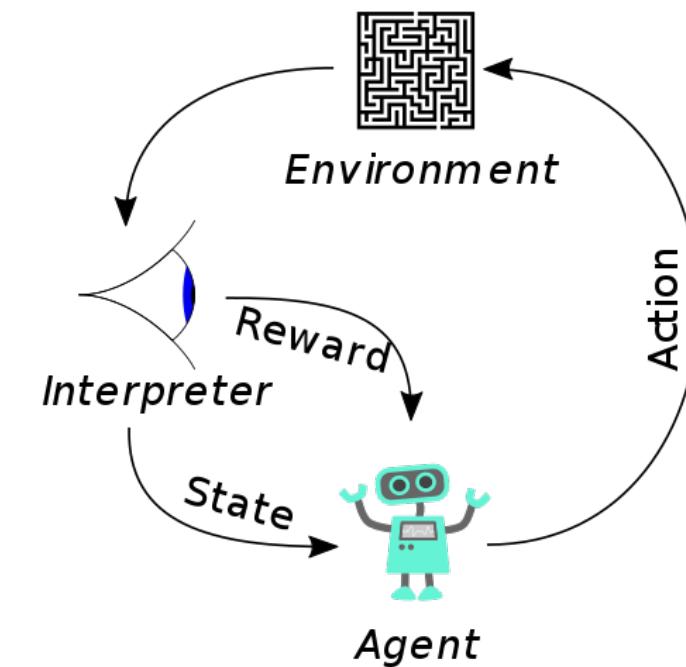


The **overpotential constraint** allows to remove the conservative voltage constraint but requires state estimation because it is **not measurable**.

# Model-free Optimal Charging

**Solution:** exploitation of **model-free** control strategies which are able to provide fast and safe charging while relying on the available measurements.

For the **first time** we propose the use of **reinforcement learning (RL)** algorithms for battery charging applications.

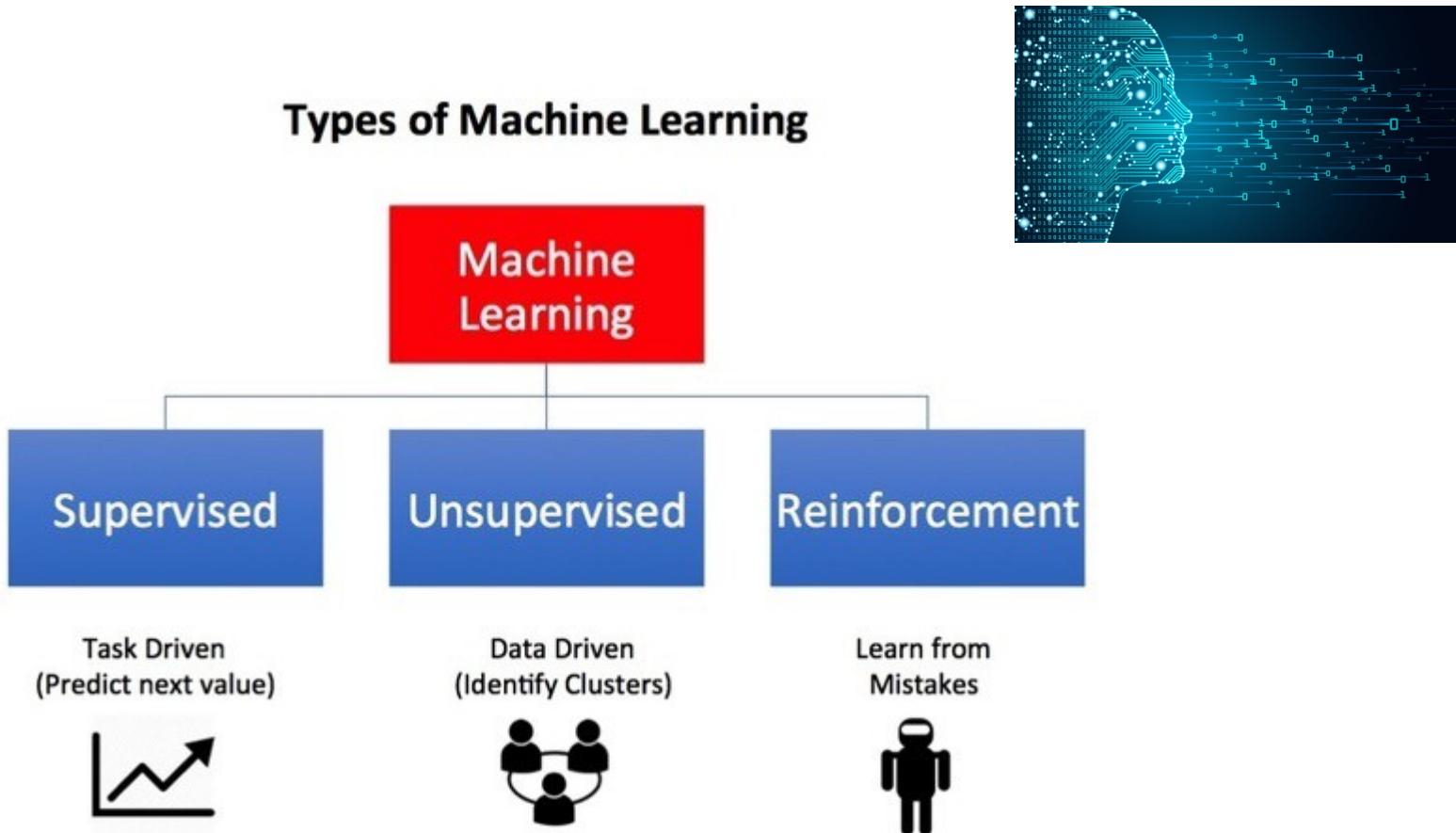


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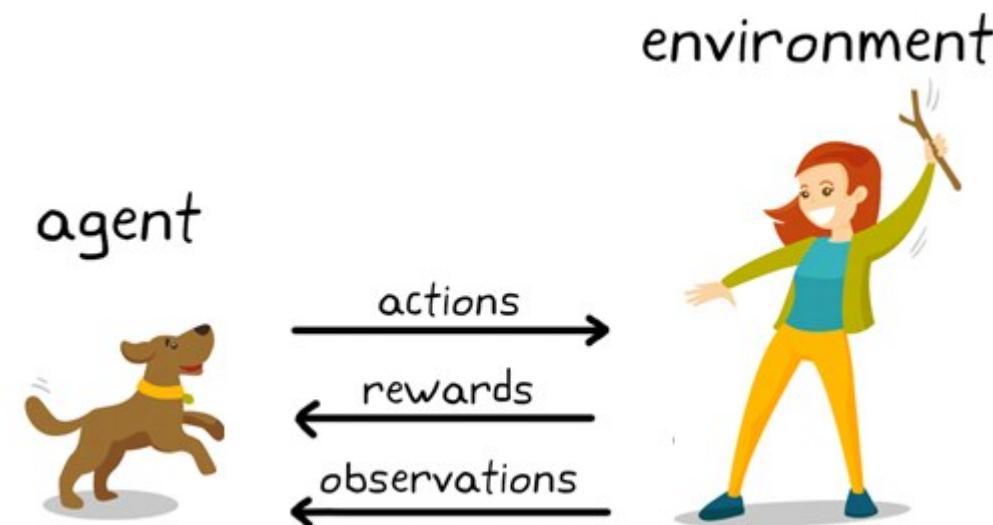
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# Reinforcement Learning Framework



# Reinforcement Learning Framework

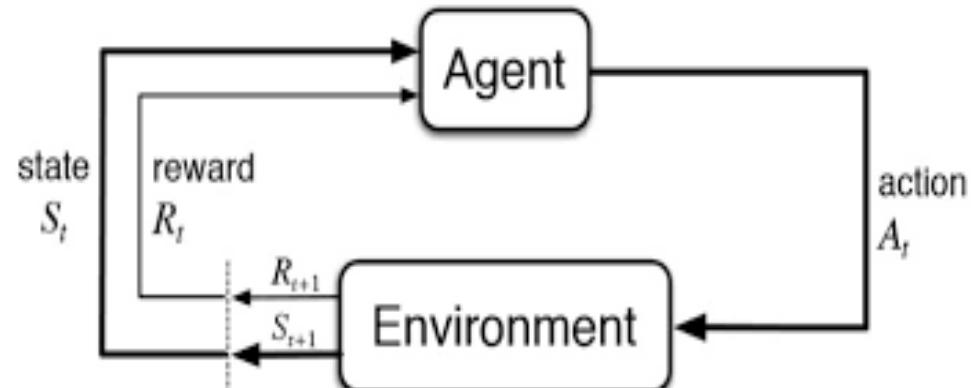
**Definition:** reinforcement learning (RL) is an area of machine learning concerned with how **agents** ought to take **actions** in an **environment** in order to maximize some notion of cumulative **reward**.



# Reinforcement Learning Framework

Consider a Markov Decision Process (MDP):

- $S$ : set of possible states
- $A$ : set of possible actions
- $R$ : reward distribution
- $P$ : transition probability
- $\gamma$ : discount factor



The agent selects the action according to the **policy**  $\pi^*: S \rightarrow A$  which **maximizes the long term expected return** (a.k.a. **state value function**)

$$R_t = \sum_{k=0}^{\infty} \gamma^k r(s_{t+k}, a_{t+k})$$

$$V^\pi(s_t) \doteq \mathbb{E}_{r_{i>t}, s_{i>t} \sim E, a_{i \geq t} \sim \pi} [R_t \mid s_t]$$

# State-Action Value Function

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The state-action value function corresponds to the long-term expected return when action  $a_t$  is taken in state  $s_t$  and then the policy  $\pi$  is followed henceforth:

$$Q^\pi(s_t, a_t) \doteq \mathbb{E}_{r_{i>t}, s_{i>t} \sim E, a_{i>t} \sim \pi} [R_t \mid s_t, a_t]$$

The state-action value function can also be expressed by the following recursive relationship also known as **Bellman equation**:

$$Q^\pi(s_t, a_t) = \mathbb{E}_{r_{i>t}, s_{i>t} \sim E} [r(s_t, a_t) + \gamma \mathbb{E}_{a_{t+1} \sim \pi} [Q^\pi(s_{t+1}, a_{t+1})]]$$

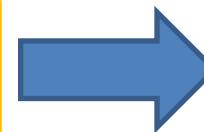
# Optimal Value Functions and Optimal Policy

By definition the optimal policy is given as:

$$\pi^* = \arg \max_{\pi} V^{\pi}(s_t)$$

If one considers the Q-function:

$$\pi^* = \arg \max_{a_t \in \mathcal{A}} Q^*(s_t, a_t)$$



Q-learning

where the following equation holds:

$$V^*(s_t) = \max_{a_t \in \mathcal{A}} Q^*(s_t, a_t)$$

# Different RL algorithms

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The main RL algorithms can be divided in two main groups:

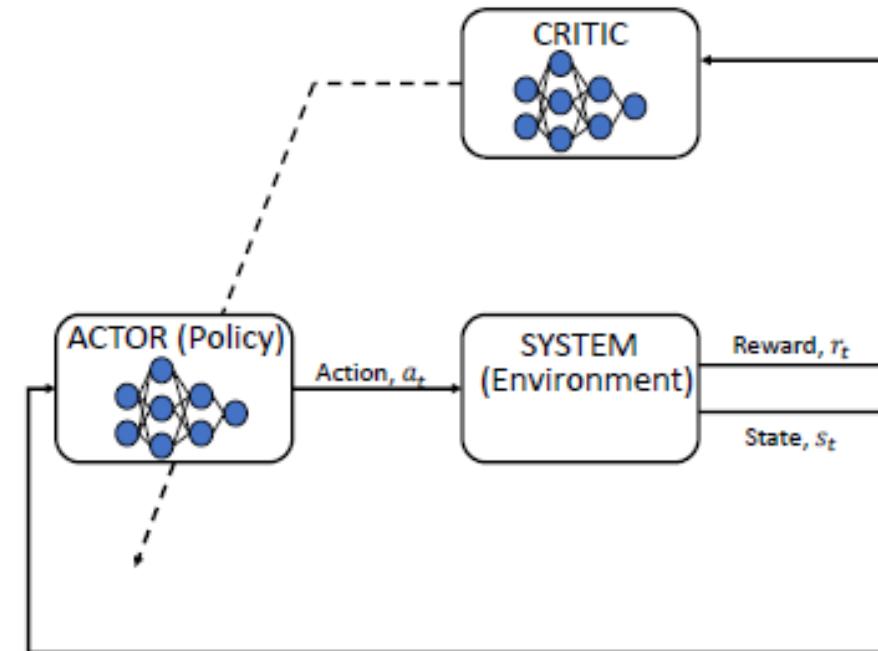
- **Tabular methods:** the value functions are expressed using tables whose entrances are states and actions. These approaches are suitable for small and discrete actions and states spaces (**curse of dimensionality**).
- **Approximate Dynamic Programming (ADP):** the value functions are represented via approximators (e.g., neural networks in deep reinforcement learning). In particular:
  - Deep Q-learning: discrete set of actions
  - Deep Deterministic Policy Gradient: **continuous set of actions**

# Deep Deterministic Policy Gradient: actor-critic

The DDPG algorithm is based on the **actor-critic** paradigm.

Actor-critic methods learn approximations to both policy and value functions:

- **actor** is a reference to the learned policy
- **critic** refers to the learned value function



# Deep Deterministic Policy Gradient: algorithm

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**Algorithm 1** DDPG algorithm

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Randomly initialize critic network  $Q(s, a|\theta^Q)$  and actor  $\mu(s|\theta^\mu)$  with weights  $\theta^Q$  and  $\theta^\mu$ .

Initialize target network  $Q'$  and  $\mu'$  with weights  $\theta^{Q'} \leftarrow \theta^Q$ ,  $\theta^{\mu'} \leftarrow \theta^\mu$

Initialize replay buffer  $R$

**for** episode = 1, M **do**

    Initialize a random process  $\mathcal{N}$  for action exploration

Lillicrap et al. 2016.

    Receive initial observation state  $s_1$

**for** t = 1, T **do**

        Select action  $a_t = \mu(s_t|\theta^\mu) + \mathcal{N}_t$  according to the current policy and exploration noise

        Execute action  $a_t$  and observe reward  $r_t$  and observe new state  $s_{t+1}$

        Store transition  $(s_t, a_t, r_t, s_{t+1})$  in  $R$

        Sample a random minibatch of  $N$  transitions  $(s_i, a_i, r_i, s_{i+1})$  from  $R$

        Set  $y_i = r_i + \gamma Q'(s_{i+1}, \mu'(s_{i+1}|\theta^{\mu'})|\theta^{Q'})$

        Update critic by minimizing the loss:  $L = \frac{1}{N} \sum_i (y_i - Q(s_i, a_i|\theta^Q))^2$

        Update the actor policy using the sampled policy gradient:

$$\nabla_{\theta^\mu} J \approx \frac{1}{N} \sum_i \nabla_a Q(s, a|\theta^Q)|_{s=s_i, a=\mu(s_i)} \nabla_{\theta^\mu} \mu(s|\theta^\mu)|_{s_i}$$

    Update the target networks:

$$\theta^{Q'} \leftarrow \tau \theta^Q + (1 - \tau) \theta^{Q'}$$

$$\theta^{\mu'} \leftarrow \tau \theta^\mu + (1 - \tau) \theta^{\mu'}$$

**end for**

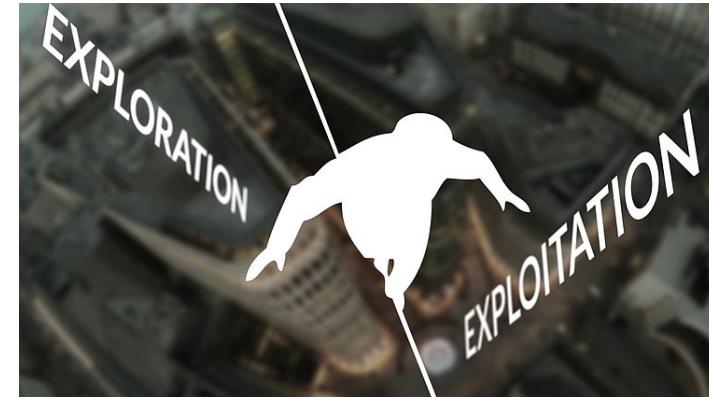
**end for**

# Deep Deterministic Policy Gradient: exploration

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The exploration is performed by **adding a noise** to the action computed by the actor.

$$a_t = \mu(s_t | \theta^\mu) + \mathcal{N}_t$$



During the testing phase of the strategy the exploration noise is removed.



GREEDY POLICY

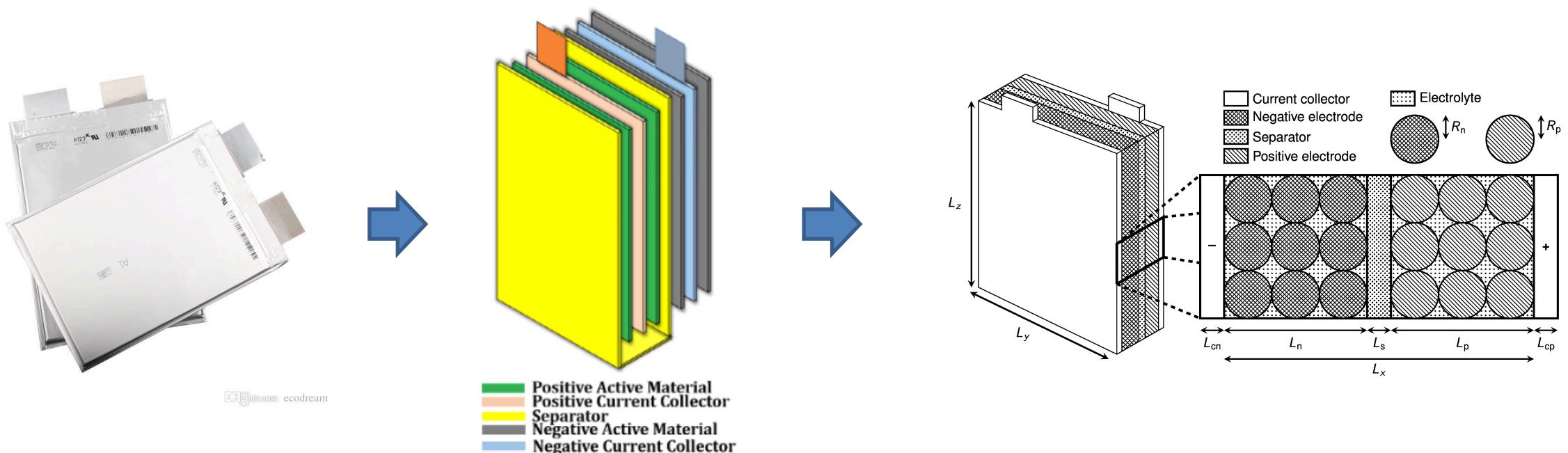
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# Li-ion Battery

## Battery Modeling



Sources:

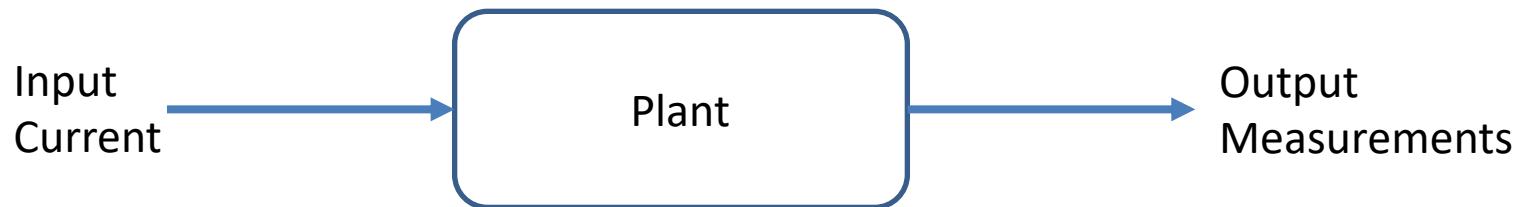
<http://www.maths.ox.ac.uk/node/34037>

Goutam, Shovon, et al. "Three-dimensional electro-thermal model of Li-ion pouch cell: Analysis and comparison of cell design factors and model assumptions." *Applied thermal engineering* 126 (2017): 796-808.

# Electrochemical Model

- Single Particle Model w/ Electrolyte and Thermal (SPMeT)

- Reduced-Order Model



## Governing Equations

1. Solid-phase dynamics (PDE)
2. Electrolyte-phase dynamics (PDE)
3. Thermal dynamics (ODE)
4. Voltage output

$$\frac{\partial \underline{c}_s^\pm}{\partial t}(r, t) = \frac{1}{r^2} \frac{\partial}{\partial r} \left[ D_s^\pm r^2 \frac{\partial \underline{c}_s^\pm}{\partial r}(r, t) \right]$$
$$\varepsilon_e^j \frac{\partial \underline{c}_e^j}{\partial t}(x, t) = \frac{\partial}{\partial x} [D_e^{eff}(\underline{c}_e^j) \frac{\partial c_e^j}{\partial x}(x, t) + \frac{1 - t_c^0}{F} i_e^j(x, t)] \quad j \in \{-, sep, +\}$$

$$\frac{dT_{cell}}{dt}(t) = \frac{\dot{Q}(t)}{mC_p} - \frac{T_{cell}(t) - T_\infty}{mC_p R_{th}}$$

$$V_T(t) = \frac{R T_{cell}(t)}{\alpha F} \sinh \left( \frac{I(t)}{2a^+ A L^+ i_0^+(t)} \right) - \frac{R T_{cell}(t)}{\alpha F} \sinh \left( \frac{-I(t)}{2a^- A L^- i_0^-(t)} \right) \\ + U^+(\underline{c}_{ss}^+(t)) - U^-(\underline{c}_{ss}^-(t)) + \dots$$

# Electrochemical Model-based Controls

- **Optimal Control Problem**

- Based on the physical information, we can **design** an optimal controller for **Fast-Charging**.
- Fast-charging problem is "**Constrained Minimum-Time Optimal Control Problem**"

$$\min_{I(t), t_f} \sum_{t=t_0}^{t_f} 1$$

subject to

battery dynamics in (17)-(22)

$$V_T(t_0) = V_0, T_{\text{cell}}(t_0) = T_0$$

$$SOC(t_f) = SOC_{\text{ref}}, I(t) \in [I^{\min}, I^{\max}]$$

$$V_T(t) \leq V_T^{\max}, T_{\text{cell}}(t) \leq T_{\text{cell}}^{\max}$$

# Electrochemical Model

## ■ Challenges

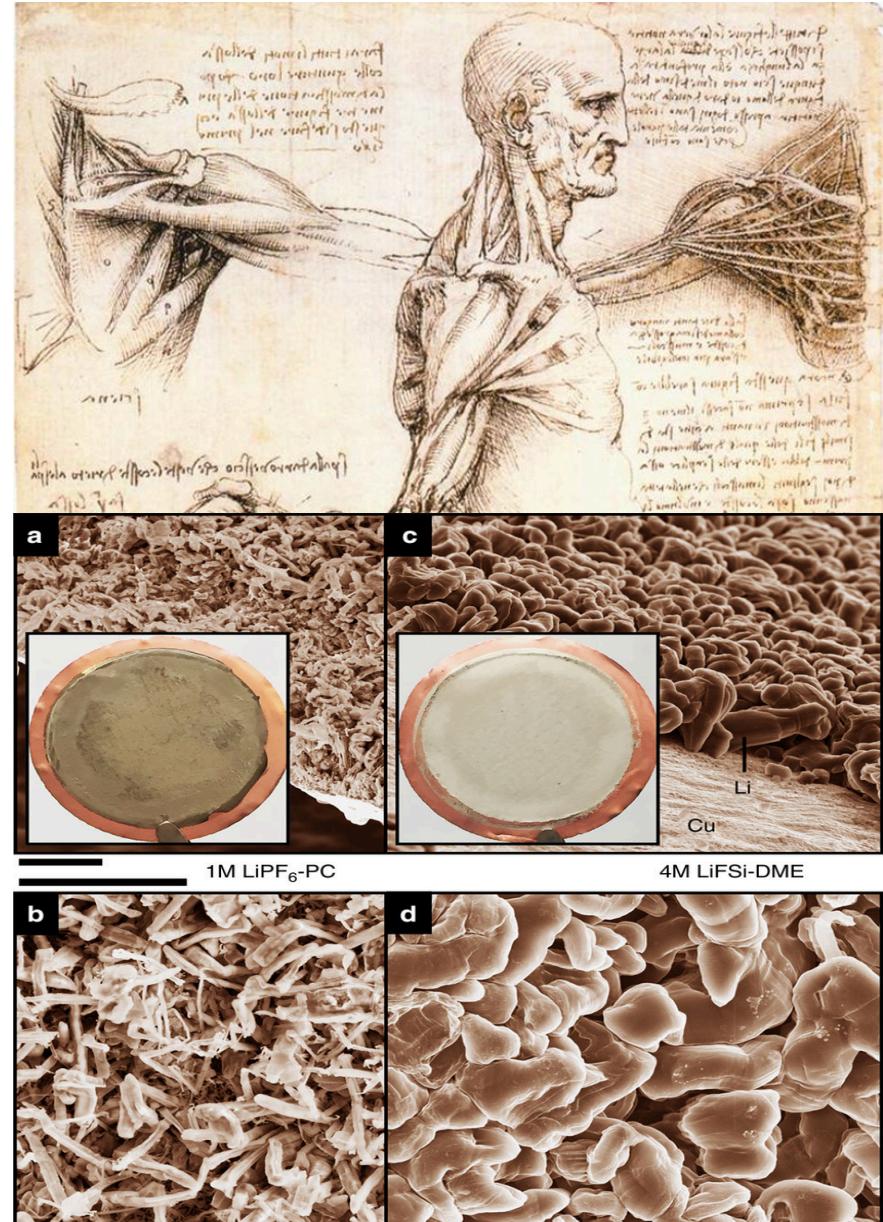
- Electrochemical model is partially observable system
  - Limited measurements
  - Model complexity
- Battery model changes over time
  - Aging
- Discretizing PDEs results in large scale systems
  - Numerical challenges
- Proving optimality of control is almost impossible
  - Curse of dimensionality

### Goal

- Validate RL-framework for battery fast-charging problem

### Research Questions

- Does RL learn “constrained optimal control” ?
- Does RL adapt its policy as the environment changes ?



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# Fast Charging Problem

The fast charging problem is formulated as a **constrained optimization program**:

$$\min_{I(t), t_f} \sum_{t=t_0}^{t_f} 1$$

subject to

battery dynamics

$$V_T(t_0) = V_0, T_{\text{cell}}(t_0) = T_0$$

$$SOC(t_f) = SOC_{\text{ref}}, I(t) \in [I^{\min}, I^{\max}]$$

$$V_T(t) \leq V_T^{\max}, T_{\text{cell}}(t) \leq T_{\text{cell}}^{\max}$$

We consider a voltage constraint instead of the one on the side reaction overpotential since it is easier to check its violation in a realistic scenario.

# Reward Design

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The reward function is designed in order to achieve the required goal:

$$r_{t+1} = r_{\text{fast}} + r_{\text{safety}}(s_t, a_t)$$

with

$$r_{\text{fast}} = -0.1$$

$$r_{\text{safety}}(s_t, a_t) = r_{\text{volt}}(s_t, a_t) + r_{\text{temp}}(s_t, a_t)$$

$$r_{\text{volt}}(s_t, a_t) = \begin{cases} -100(V_T(t) - V_T^{\max}), & \text{if } V_T(t) \geq V_T^{\max} \\ 0, & \text{otherwise} \end{cases}$$

$$r_{\text{temp}}(s_t, a_t) = \begin{cases} -5(T_{\text{cell}}(t) - T_{\text{cell}}^{\max}), & \text{if } T_{\text{cell}}(t) \geq T_{\text{cell}}^{\max} \\ 0, & \text{otherwise} \end{cases}$$

# Full and Reduced States

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We perform two different simulations.

- Firstly, **all the states of the SPMET (61)** are assumed to be measurable (solid phase concentration, electrolyte concentration and temperature).

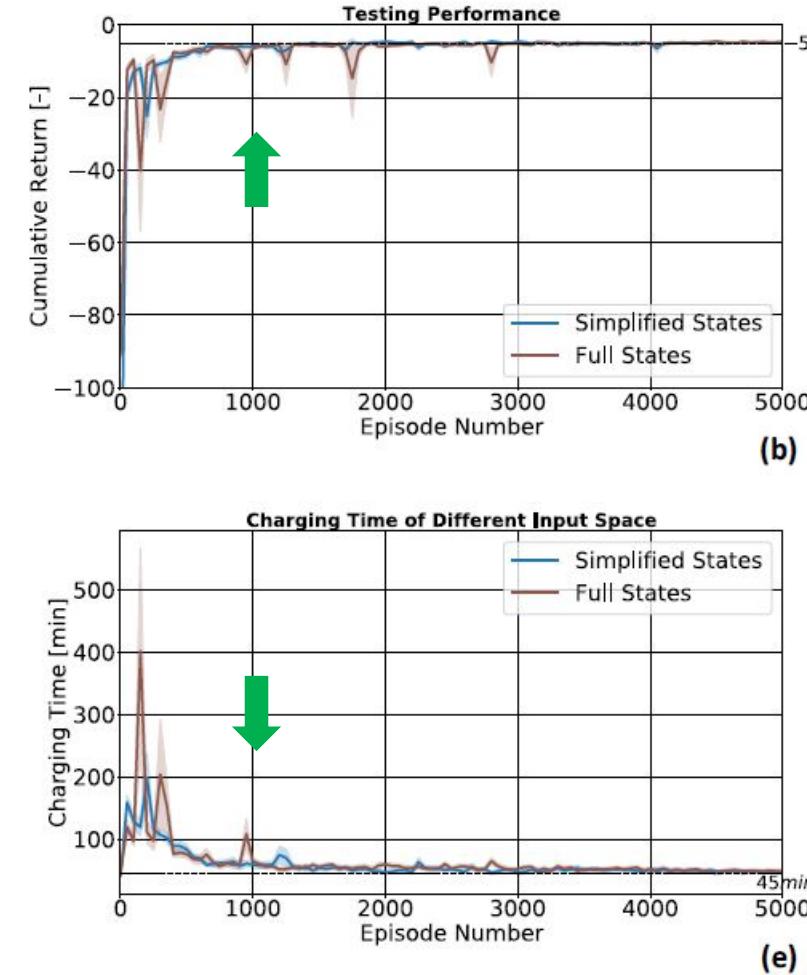
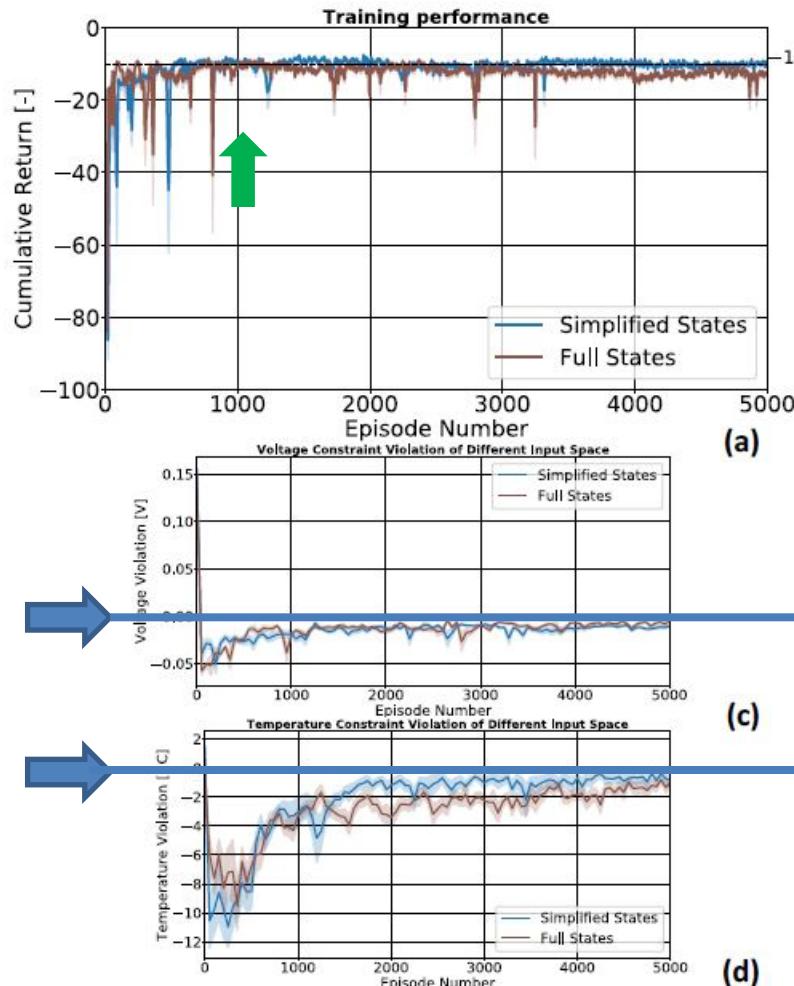
**Issue:** a suitable **model-based** state observer is required for applying this procedure in a realistic framework.

**Solution:** we drop the assumption of availability of all the states and we considered only **2 states**

- SOC and temperature.

The **results are surprisingly similar** to the ones obtained by considering the whole states vector.

# Results of the Learning Process



# Validation of the Optimal Strategy

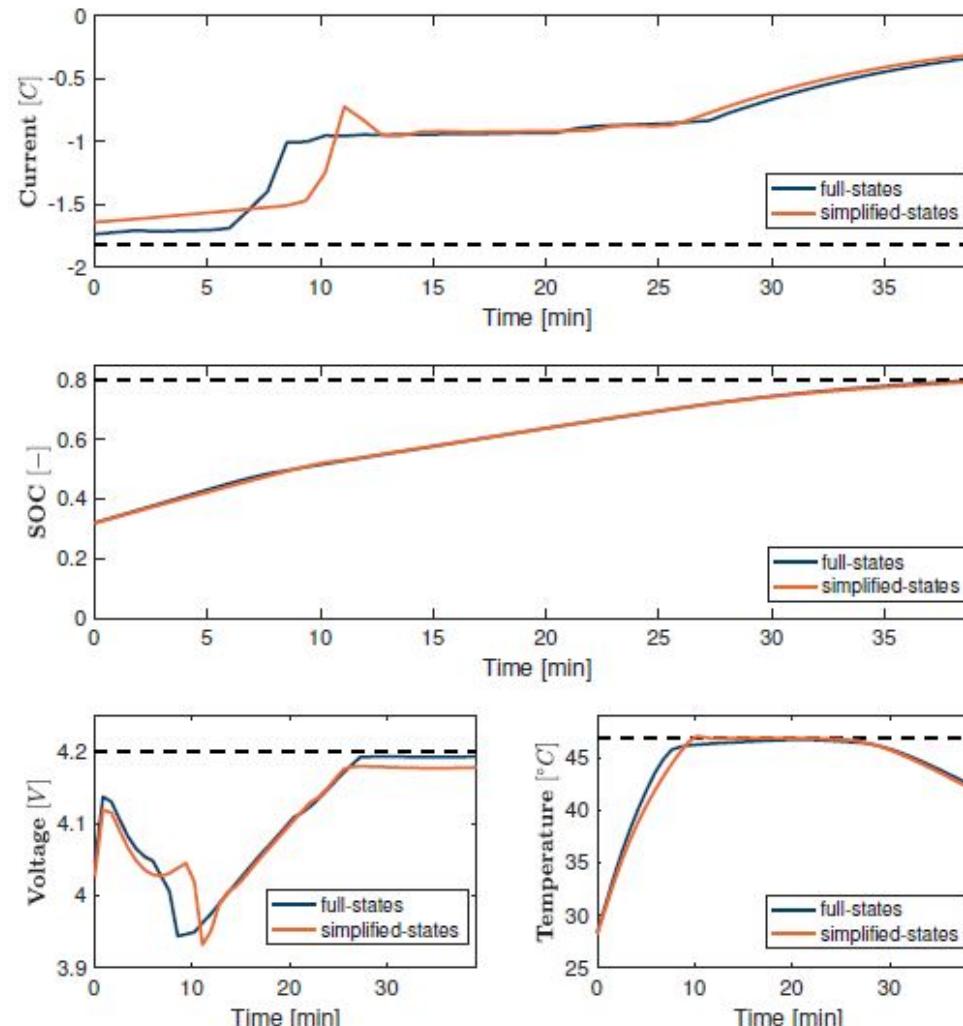
Initial condition of  $3.6\text{ V}$  and  $27^\circ\text{C}$  ( $SOC = 0.3$ ).

The **charging time** is  $40\text{ min}$  for both the approaches (full and reduced states).

The obtained reward is also similar:

- $-5.38$  reduced states
- $-4.69$  full states

The constraints ( $V_{\max} = 4.2\text{ V}$  and  $T_{\max} = 47^\circ\text{C}$ ) are not violated.



# Online Adaptation to Environment Changes

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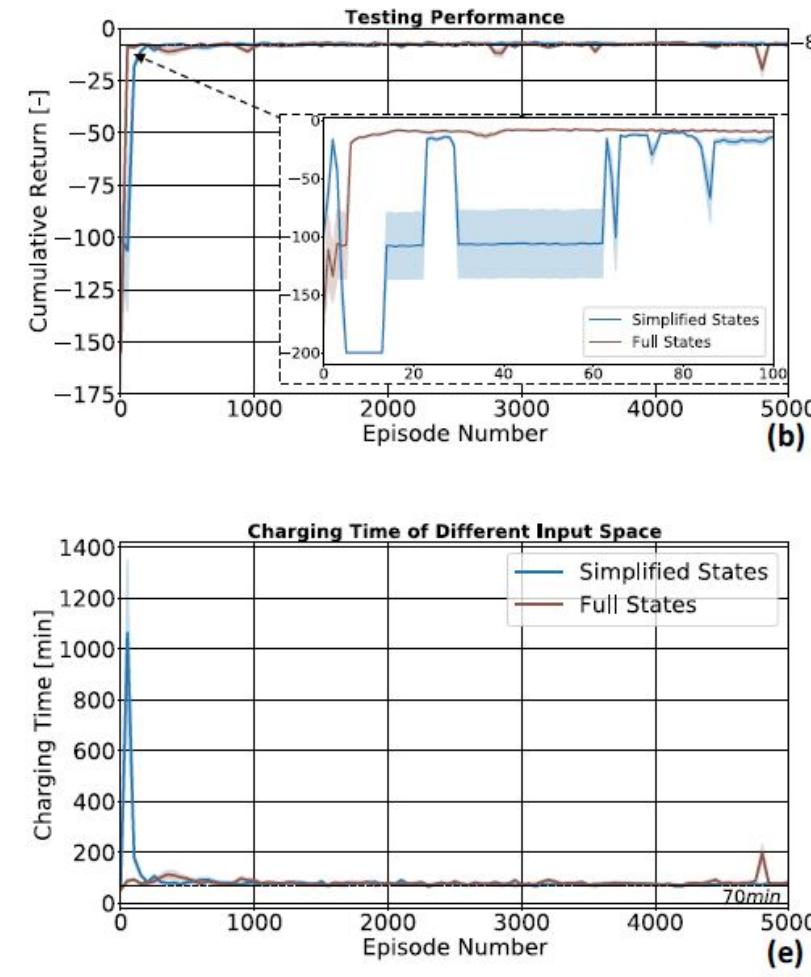
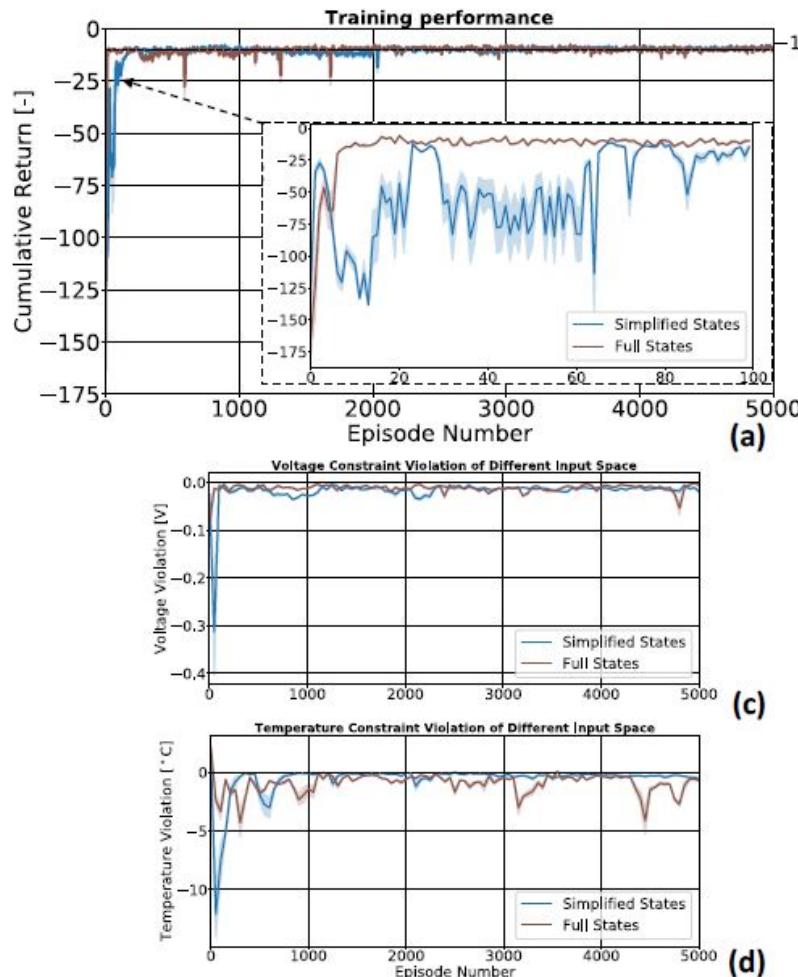
Consider the Possibility of a **variation in the environment** parameters (e.g. ageing in Lithium-Ion batteries).

**How does the proposed approach perform?**



We consider an increase in the **film resistance** ( $R_{f,p}$  and  $R_{f,n}$ ) and in the **heat generation** ( $\dot{Q}$ ).

# Results of the Learning Process – Online Adaptation



# Validation of the Optimal Strategy – Online Adaptation

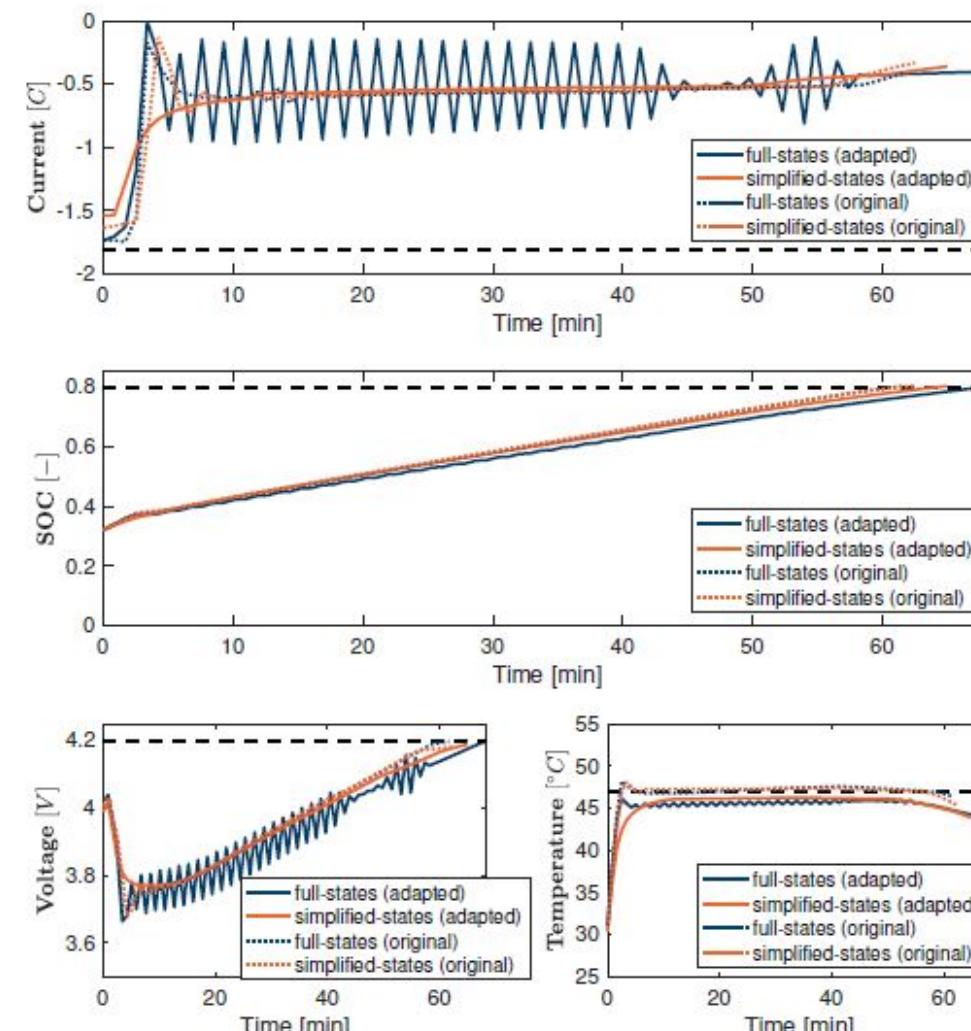
Initial condition of  $3.6\text{ V}$  and  $27^\circ\text{C}$  ( $SOC = 0.3$ ).

The **charging time** is  $66\text{ min}$  for the reduced states approach and  $68\text{ min}$  for the full one.

The obtained reward is also similar:

- $-7.79$  reduced states
- $-8.19$  full states

The constraints ( $V_{\max} = 4.2\text{ V}$  and  $T_{\max} = 47^\circ\text{C}$ ) are not violated.



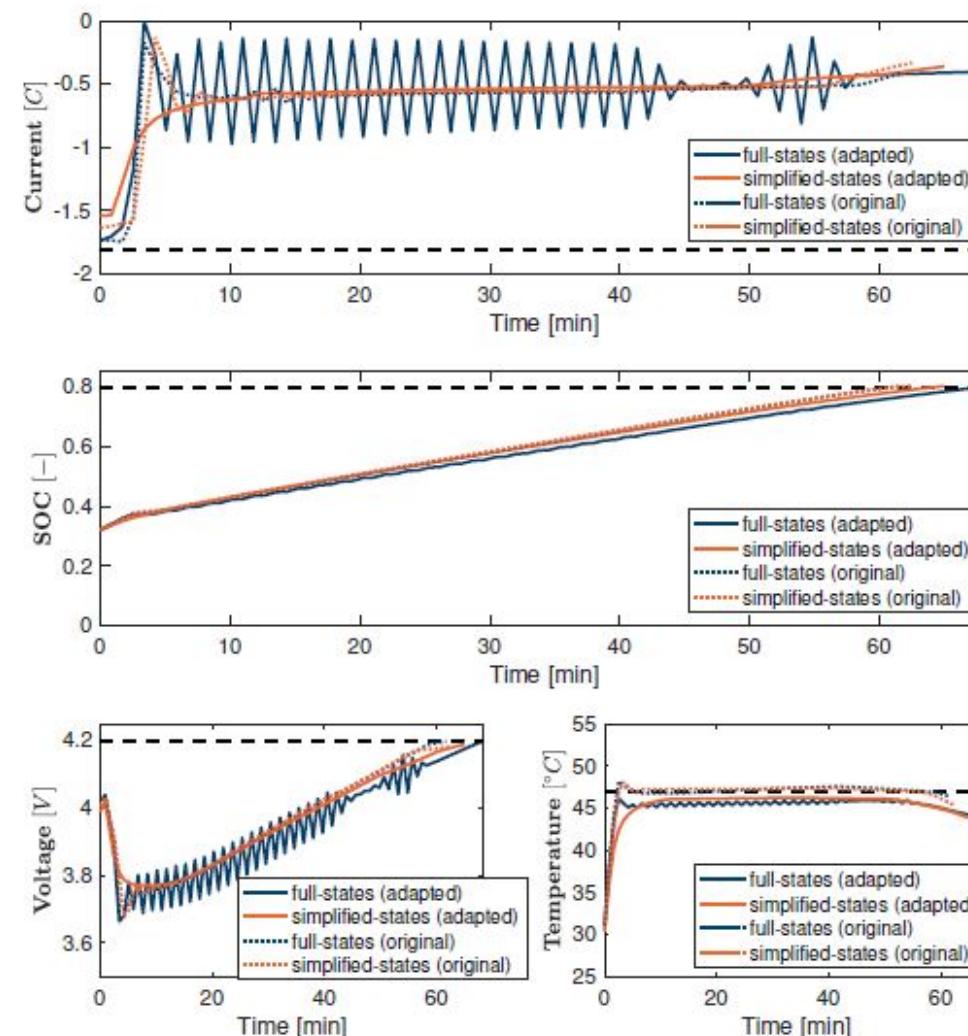
# Validation of the Optimal Strategy – Online Adaptation

With the original policy without ageing adaptation the constraints are slightly violated.

This implies faster charging but also lower reward:

- 81.78 reduced states
- 82.16 full states

Finally, oscillations in the applied input current can be reduced with a **regularization term**.



# Conclusion & Future Work

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- Validation of RL framework for Fast-charging
- Design of Full-states vs Reduced-states feedback controller
- Experimental validation
- Full-order model (P2D) model with electrochemical constraints.

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# **Thank you very much for your attention!!**



**Suggestions, questions and advices are welcomed!**

