



Gap Analysis and Mapping of VIQ7 vs VIQ6

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Introduction

Since the launch of the seventh edition of the Vessel Inspection Questionnaires for Oil Tankers, Combination Carriers, Shuttle Tankers, Chemical Tankers and Gas Tankers, INTERTANKO has been developing a gap analysis and mapping document for use by the tanker industry.

OCIMF have stated that this edition has undergone an extensive revision process which has brought the VIQ up to date with respect to changes in legislation and best practices. OCIMF examined the questions in the existing edition of the VIQ (VIQ6) to determine whether these continue to remain relevant and has reduced the overall set of questions by up to 90 questions. Notably a new chapter (Chapter 7) has been developed to cover Maritime Security which has 21 new questions covering Policies and Procedures, Equipment and Cyber Security and the section on Mooring (Chapter 9) has been significantly reviewed to incorporate the revisions and best practices that will be introduced in the Mooring Equipment Guidelines, Fourth Edition (MEG4).

This seventh edition of the VIQ (VIQ7) is freely available to download by clicking or visiting the link below:

https://www.OCIMF-sire.org/docs/SIRE%20Vessel%20Inspection%20Questionnaire%20-VIQ%207.pdf

The gap analysis has been arranged so that new question text is highlighted in red. The gap column shows what the difference is between the old and new questions. A column highlights whether there is a crew competence requirement. The mapping column shows the origin of the question.

For any errors or omissions related to this document should be sent to marine@INTERTANKO.com

INTERTANKO is also updating its *Seafarers Guide to Vetting Inspections* and this will be released in the latter half of 2018.

Chapter 1. General Information

No	Ougstion Tout	Con	Crew-	Manusina
No	Question Text	Gap	Comp	Mapping
	Information	T		T
1.1-	Name of the vessel	No gap		No change
1.2-	Vessel IMO Number	No gap		No change
1.3-	Date the inspection was completed	No gap		No change
		If not completed,		
		note the reasons		
1.4-	Was a full inspection of the vessel completed	why and areas not		New
	•	inspected		
1.5-	Port of inspection	No gap		Previously 1.4
1.6-	Flag	No gap		Previously 1.5
1.7-	Deadweight	No gap		Previously 1.6
1.8-	Date the vessel was delivered	No gap		Previously 1.7
1.9-	Name of the OCIMF inspecting company	No gap		Previously 1.8
1.10-	Date and time the inspector boarded the vessel	No gap		Previously 1.9
		Record reason for		
		the night inspection		
		or why inspector does not leave the		
	Date and time the inspector departed the	vessel upon		
1.11-	vessel	completion		Previously 1.10
1.11-	Vessei	Record reason for		r reviously 1.10
		inspection		
		conducted over two		
1.12-	Time taken for inspection	or more sessions		Previously 1.11
1.13-	Name of the inspector	No gap		Previously 1.12
	Is an up-to-date OCIMF Harmonised Vessel	OCIMF HVPQ		
	Particulars Questionnaire (HVPQ) maintained	maintained and		
1.14-	and is it readily available?	available in soft copy		New
1.15-	Vessel's operation at the time of the inspection	No gap		Previously 1.13
1.16-	Product(s) being handled	No gap		Previously 1.14
1.17-	Vessel type	No gap		Previously 1.15
1.18-	Hull type	No gap		Previously 1.16
1.19-	Name of the vessel's operator	No gap		Previously 1.17
	Date the current operator assumed			
1.20-	responsibility for the vessel	Current operator		Previously 1.18
1.21-	Date of the last port State control inspection	No gap		Previously 1.19
1.22-	Port of the last Port State Control inspection	No gap		Previously 1.20
1.23-	Name of Classification society	No gap		Previously 1.21
1.24-	Date of expiry of the Class Certificate	No gap		Previously 1.22

1.24-	Date of departure from the last class-credited drydock/repair period or in water survey	No gap	Previously 1.24
	Does the vessel have a recent class Survey Status Report and are past Class Survey Records	Class Survey Status Report and survey records not more	
1.26-	complete?	than 15 days old	New

Chapter 2. Certification and Documentation

	- ·· - ·		Crew-	
No	Question Text	Gap	Comp	Mapping
Certification	on			
	Are all the statutory certificates listed below,			
	where applicable, valid and have the annual and	International Ballast		
	intermediate surveys been carried out within	Water Management		
2.1-	the required range dates?	Certificate		No change
	Is the vessel's P and I Club a member of the			
2.2-	International Group?	No gap		No change
Safety Mar	nagement and the Operators Procedures Manuals	<u> </u>		,
,				
	Do the operator's procedures manuals comply			
2.3-	with ISM Code requirements?	No gap		No change
	Does the operator's representative visit the			
2.4-	vessel at least bi-annually?	No gap		No change
	- sassa. ac icase or aimidally .	Operator's audits		
		not to be recorded		
		as Observations.		
		Internal safety audits		
		on board and ashore		
		not extended more		
		than three months.		
		(ISM Code 12.1) and		
		review record no		
		more than the last		
		two internal audits		
		or nine months,		
	Is a recent operator's internal audit report	under the current		
	available and is a close-out system in place for	ship management		
2.5-	dealing with non-conformities?	operation.		No change
	Does the Master review the safety management	Review should		J
	system, report to the operator on any	contain evidence of		
	deficiencies and does the operator respond to	positive/negative		
2.6-	the Master's review?	feedback		No change
Survey and	l Repair History			·
	Is the vessel free of conditions of class or			
	significant recommendations, memoranda or			
2.7-	notations?	No gap		Previously 2.8
	Has the vessel been enrolled in a Classification			
	Society Condition Assessment programme			
2.8-	(CAP)?	No gap		Previously 2.12
	Are procedures in place to carry out regular			
	inspections of cargo and ballast tanks, void			
	spaces, trunks and cofferdams by the vessel's	Inspection of tanks		
2.9-	personnel and are records maintained?	and spaces		Previously 7.7
2.9- Anti Polluti		and spaces		Previ

2.14-	Management Plan (SEEMP) and are Officers aware of the general requirements relating to	specific.	Υ	Previously 6.41
2.13-	Is the vessel provided with an approved Ballast Water and Sediments Management Plan, are records maintained of all ballast water exchanges or treatment operations and are the Officers aware of BWM requirements? Does the vessel have a Ship Energy Efficiency	 have an approved ballast water management plan on board, maintain a ballast water record book, manage their ballast water on every voyage undertake an initial survey and be issued with an International Ballast Water Management Certificate Officers aware of the BWMP requirement. SEEMP must be ship 	Y	Previously 6.30
2.12-	Is the vessel in possession of an approved Volatile Organic Compounds (VOC) Management Plan and are the Deck Officers aware of the general contents and requirements of the plan?	Deck Officers aware of the VOC Management Plan general contents and requirement	Υ	Previously 6.11
2.10-	Oil Record Books (ORBs) correctly completed, free of any pollution incidents, violations and are slop/waste oil disposal certificates provided? If the disposal of engine room oily water or sludge to a cargo or slop tank has taken place, has the event been recorded in both Oil Record Books, was the receiving tank free of cargo and have the transfer arrangements been approved as per IOPP Form B?	records, go back no more than the last two internal audits or nine months. Disposal of oily water or sludge to cargo tank or slop tank		Merger of 6.1 and 6.3
	Are the Engine Room (Part I) and Cargo (Part II)	e-ORB oil record book logs verify accepted by flag states meeting the requirements of MEPC.1/Circ. 736/Rev. 2. Slop/waste oil disposal certificates provided. Reviewing		

	Alexander Carella add	Dogulatami	
	the plan?	Regulatory	
		mechanisms are:	
		· Energy Efficiency	
		Design Index (EEDI),	
		for new ships	
		· Ship Energy	
		Efficiency	
		Management Plan	
		_	
		(SEEMP), for all ships	
		Officers aware of the	
		SEEMP general	
		requirement.	
Structure			
Structure		Free of structural	
		concerns.	
		CONCENTS.	
		Oil tanker over five	
		years of age shall	
		have on board a	
		complete file of	
		survey reports.	
		Inspection of the hull	
		includes checking for	
		_	
		any evidence of	
		structural problems	
		including collision	
		contact or distortion	
		from heavy weather.	
		Vessels undertaking	
		_	
		multiple hot work	
		may indicate areas of	
		recurring structural	
		problems and verify	
	Is the vessel free of any documentary or visual	reasons for the hot	
2.15-	evidence to indicate any structural concerns?	work repairs.	Previously 7.2
		Sighting and	
		sampling of tanks or	
		spaces before	
		discharge.	
		It is not satisfactory	
		if numerous bolts	
	If any cargo / ballast tanks, void or hold spaces	must be removed	
	were sighted from the deck, were they in good	first from manhole	
	order, free from oil contamination and could	covers to check that	
	the vessel easily check or sample segregated	ballast is free of oil.	
2.16-	ballast prior to deballasting?	If this is the only	Previously 7.6

means of checking, an Observation must be made.		

Chapter 3. Crew Management

			Crew-	
No	Question Text	Gap	Comp	Mapping
Crew Ma	anagement			
	Does the manning level meet or exceed that			
	required by the Minimum Safe Manning			
3.1-	Document?	No gap		No change
	Are the STCW and flag Administration's			
	regulations that control hours of work to minimise fatigue being followed and are all			
	personnel maintaining hours of rest records in			Merger of 3.2 and
3.2-	compliance with MLC or STCW requirements?	No gap		3.3
3.2	Are all personnel able to communicate	No gup		3.3
3.3-	effectively in a common language?	No gap		Previously 3.4
3.3	·	140 вар		Treviously 5.4
3.4-	Has the Master attended a ship handling course where applicable?	No gan		Previously 3.6
	<u> </u>	No gap		Previously 3.6
Crew Qi	ualifications	Data antini fialda an	1	
	Does the Officers' matrix posted for the vessel	Data entry fields on the Officer's matrix		
	Does the Officers' matrix posted for the vessel on the SIRE website accurately reflect the	has been adjusted to		
	information relating to the Officers on board at	fully harmonise it		
3.5-	the time of the inspection?	with the CDI version		Previously 3.9
0.0		Persons with		
		immediate		
		responsibility may		
		include pumpman		
	Are those Officers who have immediate	and other ratings		
	responsibility for cargo transfer, in possession	engaged in direct		
	of the Certificates of Specialized Training as	supervision of the		
3.6-	applicable to the type of cargo being carried?	cargo operation		Previously 3.10
	If the vessel is equipped with an Electronic	Canania and I		
	Chart Display and Information System (ECDIS),	Generic and type	\ \ <u>\</u>	
	have the Master and Deck Officers undertaken both generic training and type-specific	specific ECDIS training for Master	Y	
3.7-	familiarisation on the system fitted onboard?	and Deck Officers		New
	•	and Deck Officers		INEW
Drug an	d Alcohol Policy	Onboard	T	
		Onboard		
		unannounced testing shall be less than the		
		shortest contract		
	Does the operator have measures in place to	period on board and		
	prevent Drug and Alcohol abuse in accordance	initiated by the		Merger of 3.11 to
3.8-	with OCIMF guidance?	Company		3.16

Chapter 4. Navigation and Communications

			Crew-	
No	Question Text	Gap	Comp	Mapping
Policies.	Procedures and Documentation	•	•	11 0
		The SMS identify		
		levels of authority		
		and lines of		
		communication		
		between the Master,		
		ship's Officers, crew		
		and the Company.		
		(BPG 5th edition 1.3)		
		Procedures for ECDIS		
		should cover safety		
		parameters		
		(contours, depths		
		and safety frame), primary means of		
		navigation for the vessel,		
		T&P Notices, navtex	Υ	
		and navarea warning	'	
		management,		
		ENC management		
		and correction		
		process including		
		safety measures to		
		avoid viruses and		
		contingency planning		
		in the event of dual		
		ECDIS failure.		
		Deck Officers		
	Are the Deck Officers familiar with the Company			
	navigation procedures and instructions and are	Company navigation		
	the Company navigation procedures	procedure and		
4.1-	comprehensive?	instruction.		No change
		Software systems		
		meeting		
		requirements of		
		IMO, Marpol, SOLAS		
		and flag states may		
	Is the vessel maintaining an adequate record of	be an acceptable		
4.2	all navigational activities, both at sea and during	means of logbook		D
4.2-	pilotage?	entries		Previously 4.3
	Are procedures in place for the testing of bridge	Administration may		
	equipment before arrival / departure and check-lists in effective use for pre-arrival, pre-	waive the requirements to		
	departure, watch handover and master-pilot	carry out the full		
4.3-	exchange?	steering gear tests		Previously 4.7
٦.٥	exerialize:	steering gear tests	l	1 Teviously 4.7

4.5-	the last voyage and is the policy	should be included		Previously 4.8
	demonstrate satisfactory UKC calculations for	Keel Clearance	ī	
	operator's Under Keel Clearance policy, able to	relating to Under	Υ	
	Are the Deck Officers familiar with the	Operator's policy		-
4.4-	their duties here?	deck log.		Previously 4.6
	are the staff conducting the rounds aware of	and recorded in the		
	after each watch, recorded in the deck log and	aware of their duties		
	Are fire and safety rounds being completed	and safety rounds		
		Staff conducting fire		
		vessel.		
		security risks to the		
		immediate fire or		
		and there are no		
		exterior doors closed		
		secured, interior and	Υ	
		equipment is		
		ensure that all loose		
		a physical check to		
		Rounds shall include		
		off duty sleeping.		
		would be normally		
		majority of crew		
		at times when the		
		should be conducted		
		Rounds of the vessel		
		settings NP232 12.23		
		relevant alarm		
		ECDIS unit along with		
		and		
		pilotage commences;		
		made, before		
		responsibilities		
		changes in individual Bridge Team		
		agreed, and any		
		plan should be		
		amendments to the		
		required. Any		
		plan may be		
		deviation from the		
		circumstances when		
		pilotage plan and the		
		exchange include the		
		Master to pilot		
		duration.		
		regularly engage on voyages of short		
		for ships which		
		for chine which		

	comprehensive?	as part of the		
	comprehensive:	Master/Pilot		
		exchange in the form		
		_		
		of a written under		
		keel calculation.		
		Inspectors should		
		take time to verify		
		the UKC calculations		
		have been correctly		
		calculated for the		
		critical stages of the		
		route.		
		Deck Officers		
		familiar with UKC		
		policy and demonstrate		
		satisfactory UKC		
		calculations.		
	Has the Bridge been adequately manned at all			
	stages of the voyage and at anchor and were			
4.6-	lookout arrangements adequate?	No gap		Previously 4.9
Navigatio	n Equipment			
- Turigation	течартен	Vessels constructed		
		after 1 st July 2002 -		
		Bridge navigational		
4 7	Is navigation equipment appropriate for the size	watch alarm system		Dravia valv 4.10
4.7-	of the vessel and in good order?	(BNWAS) OOW aware of the		Previously 4.10
	A construction to the construction of a state of COM.	procedures for	.,	
	Are navigation lights in good order, is the OOW	testing navigation	Υ	
	aware of the procedures for testing the lights	lights and actions in		
4.8-	and actions in event of failure?	event of failure		Previously 4.11
		OOW aware of the		
		requirements for		
	Are the Standard Magnetic and Gyro compasses	taking compass	Υ	
	in good order, is the OOW aware of the	errors and	•	
	requirements for taking compass errors and is	maintaining the		Merger of 4.13 and
4.9-	the compass error book maintained?	records		4.16
		Deck Officers		
		familiar with the		
	Was the hand steering in use for the vessel's	auto-hand steering		
		changeover	Υ	
	transit from pilotage to the berth appropriate	changeover		
	and are Deck Officers familiar with the	procedure and hand		
	and are Deck Officers familiar with the	procedure and hand		
4.10-		_		Previously 4.14
4.10-	and are Deck Officers familiar with the changeover from hand steering to auto and vice	procedure and hand steering used during		Previously 4.14
4.10-	and are Deck Officers familiar with the changeover from hand steering to auto and vice versa?	procedure and hand steering used during pilotage	Y	Previously 4.14

	T			
		and action taken to		
		preserve the		
		recorded VDR data		
		within 12 hours of		
		the start of an		
		incident		
		Publications in		
		electronic format		
		may be accepted by		
		certain flag		
		Administrations and		
		should be indicated		
		where approved in		
		lieu of paper		
		publications on SEC		
		Form E including		
		_	Υ	
		backup		
		arrangement.		
		Deck Officers		
		familiar with the		
	Is there an effective Chart and Publication	process of effective		
		Chart and		
	(Paper and Electronic) Management System in			
	place and are the Deck Officers familiar with the	Publication		
	process including the effective management of	Management		
4.12-	T and P notices?	System.		Previously 4.18
		Some ECDIS systems		
		permit Navtex		
		messages to be		
		automatically input		
		onto the ECDIS and		
		displayed		
		automatically.		
		Inspectors should		
		· ·		
		establish the		
		procedure onboard		
		each vessel to		
		ensure relevant		
		messages are	Υ	
		captured on the		
		ENCs as an overlay.		
		Navigational		
		Warnings on the		
		web does not relieve		
		Masters / Captains		
		of the requirement		
	Are Deck Officers aware of the requirements for	to receive		
	managing Navtex and Navarea Warnings and is	Navigational		
	there evidence of an effective system in place	Warnings via		
1 12		-		Proviously 4.20
4.13-	to monitor these warnings?	IMO/IHO approved		Previously 4.29

		hroadcast systems		
		broadcast systems.		
		Deck Officers aware		
		of the requirement		
		for managing Navtex		
		and Navarea		
		Warnings.		
		The ECDIS must be		
		updated to the latest		
		version of the IHO S-		
		52 Presentation		
	Are Master and Deck Officers familiar with the	Library introduced in		
4.14-	operation of the ECDIS system fitted on board?	edition 4.0.		Previously 4.19
		Safety parameters		
		should be well		
		understood, clearly		
		defined within the		
		Company SMS and		
		correctly applied.		
		The value of the		
		safety contour		
		should be calculated		
		during the planning		
		phase and entered		
		by the OOW. The Safety Contour		
		marks the division		
		between "safe" and	Υ	
		"unsafe" water.	ı	
		unsure water.		
		The Safety Depth		
		highlights individual		
		soundings in bold.		
		Safety Frame or		
		Safety Cone provide		
		early indication of		
		the vessel running		
		into danger or		
	Are Master and Deck Officers familiar with the	approaching an area		
	safety parameter settings for the ECDIS and	of concern. Set not		
	have the safety settings been correctly applied	too large to prevent		
4.15-	for the vessel's passage?	alarm overload.		Previously 4.21
4.16	Were the charts used for the previous voyage	No son		Duovious la 4 30
4.16-	appropriate?	No gap		Previously 4.20
	Are Master and Deck Officers aware of the	ECDIS should store		
	requirements of Electronic Chart Display and	and be able to	V	
	Information System (ECDIS) and does the	reproduce elements to reconstruct the	Υ	
4.17-	system fitted meet SOLAS and flag state			Previously 4 22
4.1/-	requirements?	navigation and		Previously 4.22

	I	T .		I
		official database		
		during previous 12		
		hours.		
		ECDIS should be		
		connected to system		
		providing continuous		
		positing fixing.		
		Master and Deck		
		Officers aware of the		
		SOLAS and flag state		
		requirements of		
		ECDIS		
	Has the vessel been safely navigated in	Deck Officers		
	compliance with international regulations and	familiar with		
	are Deck Officers familiar with these	international	Υ	
4.18-	requirements?	regulations		Previously 4.23
1.10	requirement.	Echo sounder if		
		fitted with a shallow		
		water alarm, should		
		be set to an		
		appropriate safe		
		depth to warn of		
		approaching shallow	Υ	
		water.		
	Are Master and Deck Officers aware of the	Master and Deck		
	requirements for the echo sounder and is there	Officers aware of the		
	evidence that it has been in use as appropriate	echo sounder		
4.19-				Droviously 4.24
4.19-	during the voyage?	requirement.		Previously 4.24
		Berth to berth		
	Was a comprehensive berth to berth passage	passage plan		
	plan available for the previous voyage and were	available and Deck	Υ	
	the Deck Officers aware of position fixing	Officers aware of	•	
	requirements including the use of parallel	parallel indexing for		Merger of 4.25 and
4.20-	indexing both at sea and during pilotage?	position fixing		4.26
Camanauni	antions.			
Communi	ICALIOTIS	00W -b		
		OOW should be		
		familiar with the		
		procedures for		
		sending distress,		
		urgency and safety		
		messages.		
		Uses of EX rated	Υ	
		mobile phones		
	Are Deck Officers familiar with the preparation	within the gas-		
	and transmission of distress and urgency	hazardous area		
	messages on the GMDSS equipment, are	confirm that proper		NA
	instructions clearly displayed and is equipment	certification is		Merger of 10.1 and
4.21-	in good order?	provided.		10.3

	Are Officers aware of the function of the ship			
4.22-	security alert system and how it operates?	No gap		Previously 10.4
		The requirements relating to the retention of radio logs are determined by the flag State and the ITU Radio Regulations and should be included in the SMS.	Υ	
4.23-	Are the Officers aware of the periodical test requirements for GMDSS equipment and is the radio logbook correctly maintained with entries of such tests?	Officers aware of the periodical test of GMDSS equipment and radio logbook entries.		Merger of 10.6 and 10.7
4.24-	Is there a maintenance programme in place to ensure availability of the radio equipment?	No gap		Previously 10.9
4.25-	Is the satellite EPIRB fitted, armed, labelled correctly and inspected in accordance with the manufacturer's requirements?	No gap		Previously 10.11
4.26-	Is the vessel equipped with sufficient intrinsically safe portable radios for use on deck?	No gap		Previously 10.14
		Primary battery shelf life must be at least two years and highly visible yellow/orange colour.		
		There is no requirement for the two-way VHF radios to be Ex rated or intrinsically safe type.		
4.27-	Are survival craft portable VHF radios and Search and Rescue Locating Devices in good order and charged?	Radios installed on or after 1st July 2005 comply with revised performance standards (Res MSC.149(77))		Previously 10.15

Chapter 5. Safety Management

No	Question Text	Gap	Crew- Comp	Mapping
	anagement			111 0
,		Task Based Risk		
		Assessment:		
		First, vessel-specific generic TBRAs that can be used for all routine and low-risk tasks.		
	Are Officers familiar with the process for conducting Risk Assessments for routine and non-routine tasks, do operators provide adequate procedures for conducting RA and is there sufficient evidence of this process	Second, specific highrisk jobs that are not routine, such as working aloft or enclosed space entry. Officers familiar with the Risk Assessment	Y	
5.1-	undertaken?	process.		New
		Company SMS for individual ships to determine when permit to work systems should be		
		used.	Υ	
	Is there evidence of a permit to work system in place for hazardous activities, are the crew aware of these requirements and is there	Crew aware of the permit to work system and documented evidence of		
5.2-	documented evidence of compliance?	compliance.		New
5.3-	Is the appointed Safety Officer suitably trained, aware of their responsibilities and is there evidence to show that the Safety Officer has been effectively performing duties associated with this role?	Safety Officer attends suitable Safety Officer training course and aware of their responsibilities	Y	Previously 5.1
	Are the ship's Officers able to demonstrate their familiarisation with the operation of fixed and portable firefighting, lifesaving and	Officers able to demonstrate familiarisation with the operation of	Y	,
5.4-	other emergency equipment? Are the crew aware of the requirements for	emergency equipment SMS provide a matrix of PPE requirements and posted in various		Previously 5.2
F.F.	wearing personal protective equipment such as boiler suits, safety footwear, eye and ear protection, safety harnesses, respiratory and	public areas. Crew aware of the	Y	Dravia velv 5 2
5.5-	chemical protective equipment?	requirements for		Previously 5.3

		t. DDF List		
		wearing PPE which		
		include respiratory and		
		chemical protective		
		equipment.		
		Electronic equipment		
		must be intrinsically		
		safe.		
		The use of smart		
		watches / fitness		
		bands is prohibited for		
		use in gas hazardous		
		areas. If, during the		
		course of the		
		inspection, inspectors		
		observe a member of		
		the Ship's staff using a		
		smart watch / fitness		
	le all electronic equipment in the in-	band, then an		
F.C	Is all electronic equipment in use in gas	observation is to be		Nove
5.6-	hazardous areas intrinsically safe?	recorded.		New
		The committee must		
		be chaired by the		
		Master, and include		
		the Safety Officer.		
		A meeting should also		
		be held after any	Υ	
		serious incident or	•	
		accident.		
	Are crew members participating in safety	Crew members		
	meetings and is there evidence of effective	participate in safety		
	discussions on safety-related issues with shore	meeting for effective		
5.7-	management feedback?	discussions.		Previously 5.5
		Evidence of near miss		, -
		reports generated by		
		all ranks.		
	Are the crew aware of the requirements for	Crew aware of the	Υ	
	reporting of accidents, incidents, non-	requirement and have		
	conformities and near misses and is there an	effective reporting and		
	effective system of reporting and follow-up	follow-up		
5.8-	investigation in place?	investigation.		Previously 5.6
		Vessel not penalised		
		with observation if the		
		shore representatives		
		have not periodically	Υ	
	Are the Officers and ratings aware of the	signed the rechecks.	Y	
	requirements of the ISGOTT Ship/Shore Safety			
	Check List (SSSCL) and are the provisions of	Smoking can only be		
5.9-	the check list being complied with?	permitted in		Previously 5.7
J.U	The street with complica with	F 5		

		designated smoking		
		place.		
		Officers and ratings		
		aware of the SSSCL		
		requirement and		
		checklist.		
		Crew aware of the		
		accommodation space		
		· ·		
		positive pressure		
		requirement.		
		Due consideration		
		should be taken to	Υ	
		ensure that the	'	
	Are the crew aware of the requirements to	pressure differential is		
	keep external doors, ports and windows	not so great as to		
	closed in port and is the accommodation	ensure self- closing		
	space atmosphere maintained at a slightly	doors operate		Merger of 5.9 and
5.10-	higher pressure than that of the ambient air?	effectively.		5.10
3.10-		effectively.		3.10
	Is all loose gear on deck, machinery rooms,			
	stores and in internal spaces properly	The top of the drum		
5.11-	secured?	should be covered		No change
Drills, Tra	ining and Familiarisation			
,		Crew familiar with the		
		location and operation		
		of fire and safety		
		1		
		equipment.		
		A	V	
		All the ship's life-	Υ	
		saving and fire-		
	Are the crew familiar with the location and	extinguishing		
	operation of fire and safety equipment and	appliances shall be		
	have familiarisations been effectively	covered within any		
5.12-	completed for all staff?	period of two months.		No change
		Crew familiar with		
		their emergency		
		duties.		
		duties.		
		Dogulos della da avida		
		Regular drills should		
		test the feasibility of		
		the ship's rescue plan		
		under different and		
		difficult circumstances.	Υ	
		IGF Code vessels		
		designed to receive		
		and use gas as a		
		bunker fuel, gas-		
	Are the crew familiar with their duties in the	related drills and		
F 40	event of an emergency and are emergency	emergency exercises		NI I
5.13-	drills being carried out as required?	conducted.		No change

		I		
		Crew familiar with		
		their duties and drills		
		performed effectively		
		and on a frequency as		
		required.	Υ	
	Are the crew familiar with their duties during	Feedback from drills		
	lifeboat and fire drills and are drills being	shall be captured to		
	performed effectively and on a frequency	verify the effectiveness		
5.14-	meeting SOLAS and flag state requirements?	of onboard training.		No change
		Crew familiar with LSA		
		requirement and		
		training manual		
		location / contents,		
		including the plans,	Υ	
	Is there evidence of regular training in the use	procedures and		
	of life-saving equipment undertaken and are	equipment for		
	crew familiar with those requirements and the	recovery of persons		
5.15-	location / contents of the training manuals?	from the water.		No change
		1		<u> </u>
Enclosed	Space and Pump Room Entry Procedures			
		Officer aware of the		
		industry requirement.		
		A list should be		
		produced on a ship-by-		
		ship basis to identify		
		enclosed spaces.		
			Υ	
		For safe entry, there		
		shall be not more than		
		50% of the		
	Are the Officers aware of the industry	occupational exposure		
	requirements for enclosed space entry and	limit (OEL) of any toxic		
5.16-	have these been correctly followed?	vapours and gases.		Previously 5.20
-		Crew aware of safe		, , , , , , , , , , , , , , , , , , ,
		entry procedure for		
		compressor rooms and		
		trunk spaces.		
		Electric motor rooms,		
		cargo compressor and		
		pump-rooms, spaces		
		containing cargo-		
		handling equipment	Υ	
		and other enclosed	'	
		spaces where cargo		
		vapours may		
		accumulate shall be		
	Are the crow aware of cafe entry procedures	fitted with fixed		
	Are the crew aware of safe entry procedures	artificial ventilation		
	into the pump room, compressor rooms and			
E 17	trunk spaces as applicable and are safe entry	systems capable of		Droviously F 34
5.17-	procedures being followed?	being controlled from		Previously 5.21

		outside such spaces.		
		outside sacii spaces.		
		The ventilation system		
		for electric motor		
		rooms, cargo		
		compressor and pump-		
		rooms, spaces		
		containing cargo-		
		handling equipment		
		shall have a capacity of		
		not less than 30		
		changes of air per		
		hour, based upon the		
		total volume of the		
		space. As an		
		exception, non-		
		hazardous cargo		
		control rooms may		
	Are pump room, compressor rooms and trunk	have eight changes of		
5.18-	spaces (as applicable) adequately ventilated?	air per hour.		Previously 5.22
	Are the Officers aware of the correct settings			, .
	of pump room fire and flooding dampers and			
	are the dampers clearly marked and in good	Officers aware of the	Υ	
5.19-	order?	correct setting		Previously 5.23
3.13	order.	Crew aware of the		1101104317 3123
	Are the crew aware of the permanent	lifting arrangement.		
	arrangements provided for lifting an	A pumproom may		
	incapacitated person from the cargo and, if	either be a Cargo	Υ	
	applicable, the ballast pumproom, including	pumproom, Ballast	•	
	provision of a suitable stretcher or harness	pumproom, or Fuel oil		
5.20-	and is the equipment in good order?	transfer Pumproom.		Previously 5.24
3.20-	and is the equipment in good order:	transier rumproom.		r reviously 5.24
Monitorin	ng Non-Cargo Spaces			
		Oil tankers of 20,000		
		tonnes deadweight		
		and above,		
		constructed on or after		
		1 January 2012, shall		
		be provided with a		
		fixed hydrocarbon gas		
		detection system.		
		actedion system.		
		In the event of failure,		
		manual checks must		
		be made and records		
	Are enaces adjacent to cargo tanks including	maintained.		
	Are spaces adjacent to cargo tanks, including			
	pipe ducts, regularly monitored for	Manufacturers'		
F 34	accumulations of gas with an operable fixed	instructions for the		Description C.
5.21-	and/or portable measuring equipment?	maintenance followed.		Previously 5.25

	Where a fixed system to monitor flammable atmospheres in non-cargo spaces is fitted, are			
5.22-	recorders and alarms in order?	No gap		Previously 5.26
Gas Analy	ysing Equipment			
Gas Allaly	ysing Equipment	A procedure must require that all oxygen		
		and hydrocarbon analysers are checked for correct operation before each use.		
		Cargo and bunker fuels should not be treated as free of H2S (or benzene) until after they have been loaded and the absence of H2S has been confirmed.		
		The use of personal H2S gas monitoring instruments by personnel engaged in cargo operations is strongly recommended.	Υ	
	Does the vessel have appropriate duplicate portable gas detection equipment suitable for the cargoes carried, are the Officers familiar with the operation, calibration and is the equipment being maintained in accordance with manufacturers and industry	Two toxic gas detectors are required on vessels carrying noxious liquids and being maintained as per manufacturers' and industry		Merger of 5.27 and
5.23-	recommendations?	recommendations.		5.28
Hot Work	Procedures			
	Are Officers aware of the requirements for hot work and are hot work procedures in accordance with the recommendations of	Crew aware of the hot	Υ	
5.24-	ISGOTT and OCIMF guidelines? Are Officers aware of safety guidelines for	work requirement Officers aware of		Previously 5.32
5.25-	electric welding equipment, are written guidelines posted and is equipment in good order?	safety guidelines for electrical welding and it is posted	Υ	Previously 5.33
5.26-	Is gas welding and burning equipment in good order and spare oxygen and acetylene cylinders stored apart in a well-ventilated location outside of the accommodation and engine room?	Pipe joints on the low- pressure side of the regulators shall be welded.		Merger of 5.34 and 5.35

		Regulators should be		
		inspected annually and		
		replaced or		
		refurbished on a five-		
		year basis.		
		The use of propane in		
		gas burning and		
		welding systems is		
		prohibited.		
Life Saving	g Equipment			
	Are the Officers aware of the requirements of			
	LSA, are there ship-specific life-saving			
	equipment maintenance instructions available		Υ	
	and are weekly and monthly inspections being	Officers aware of the		
5.27-	carried out?	LSA requirement		Previously 5.37
		Officers aware of the		
		requirement for		
		lifeboats, rescue boat		
		and liferafts		
		maintenance and		
		equipment well		
		maintained ready for		
		use.	Υ	
	Are the Officers aware of the maintenance	On-load release and		
	requirements for lifeboat, liferaft, rescue boat	retrieval systems must		
	release hooks and free-fall lifeboat release	comply with		
	systems, where fitted and, are lifeboats,	MSC.1/Circ.1206/Rev.1		
	rescue boat and liferafts including associated	Annex 1 no later than		Merger of 5.39,
5.28-	equipment well-maintained ready for use?	July 1, 2019.		5.43 and 5.44
3.20-	Are lifeboats, including their equipment and	July 1, 2013.		3.43 and 3.44
	launching mechanisms, in good order and			
	have they been launched and manoeuvred in			
	the water in accordance with SOLAS			Merger of 5.40 and
5.29-	requirements?	No gap		5.41
3.23	requirements:	Each propeller on a		J.71
		lifeboat must be fitted		
		with a propeller guard		
		with a maximum		
		opening of 76 mm.	Υ	
		opening of 70 mm.	í	
	Is the rescue boat, including its equipment and	Officers familiar with		
	launching arrangement, in good order and are	the rescue boat		
5.30-	Officers familiar with the launch procedures?	launching procedures.		Previously 5.42
	·	Lifebuoy self-igniting		
		lights do not need to		
	Are lifebuoys, associated equipment and	be intrinsically safe if		
	pyrotechnics in good order, clearly marked	located outside of the		
	and are there clear procedures in place to	gas hazardous area.		
	ensure that only intrinsically safe lights are	0		Merger of 5.45 and
5.31-	located in the gas hazardous areas?	Self-contained RLTA		5.48
5.51	. o dates in the Bas hazar abas areas.	Jon Contained REI/1		0.10

5.34-	Are the crew aware of the fixed firefighting	Crew aware of the fixed firefighting equipment fitted. When inspecting the CO2 systems, the	Y	
5.34-	location of the manuals:	Crew aware of the fixed firefighting		
5.34-	location of the manuals:	Crew aware of the		
5.34-	location of the manuals:	· ·		
5.34-	location of the mandais:			ı.
ĺ	location of the manuals?	operational manuals		5.51
	the crew aware of the general contents and	training and safety		Merger of 5.50 and
	safety operational booklets available and are	location of the fire	Υ	
	Are ship-specific fire training manuals and	general contents and		
	0 45000000	Crew aware of the		
Fire Fight	ing Equipment			
5.33-	maintenance and carriage requirements?	equipment is available.		Previously 5.47
	correctly positioned and are Officers aware of	ship if suitable		
	Are immersion suits in a good order and	carried out on board		
		pressure test may be		
		repairs. The air		
		to make any necessary		
		based facility equipped		
		by a suitable shore-		
		over ten years of age,		
		frequently for suits	Υ	
		three years, or more		
		intervals not exceeding		
		air pressure test at		
		Each suit subjected to		
		requirements.		
		maintenance		
		location and		
		immersion carriage,		
J.J2-	locateu:	Officers aware of the		TIEVIOUSIY 3.40
5.32-	located?	located.		Previously 5.46
	Are lifejackets in good order and correctly	Lifejackets clearly		
		with LSA Code II/2.2.		
		requirements comply		
		The lifejacket		
		hazardous areas.		
		are located in the gas		
		intrinsically safe lights		
		ensure that only		
		procedures in place to		
		A.760(18) and clear		
		with IMO Res.		
		marked in accordance		
		Equipment clearly		
		mmediate ase.		
		immediate use.		
		checked ready for		

		whether the pins		
		should be 'in' or 'out'		
		for the system to be		
		ready for immediate		
		·		
	Are records available to show that samples of	use.		
	foam compound have been tested at regular			
5.36-	intervals?	No gan		Previously 5.53
3.30-	Are the crew aware of the location and use of	No gap		Previously 5.55
	the International Shore Connection, is it readily available externally, is a fire control	Crew aware of the		
		location and use of	Υ	
	plan exhibited within the accommodation, also			Margar of F F4 and
5.37-	a copy available externally and equipment	International Shore		Merger of 5.54 and 5.57
5.37-	correctly marked on the plan?	Connection		5.57
		Inspectors should		
		request the		
		accompanying crew		
	And fine mains in unions because it is a second	member to randomly		
	Are fire mains, pumps, hoses, nozzles and	check the isolating		N4
F 20	isolating valves in good order, available for	valves to ensure they		Merger of 5.55 and
5.38-	immediate use and clearly marked?	are freely operative.		5.56
		Officers aware of the		
		requirements for		
		testing fixed fire		
		detection and alarm		
		systems.		
		Manufacturer's	Υ	
		instructions should be		
		consulted for testing		
	Are Officers aware of the requirements for	of fire detection heads		
	testing fixed fire detection and alarm systems	which may require		
F 20	and are the systems in good order and tested	specific test		B : 1 5 50
5.39-	regularly?	equipment.		Previously 5.58
	Are the crew familiar with the fixed fire	C 11: 11		
	extinguishing systems, where fitted, are they	The crew familiar with	Υ	
F 40	in good order and are clear operating	the fixed fire		B : 1 5 50
5.40-	instructions posted?	extinguishing systems		Previously 5.59
	Is the emergency fire pump in full operational	Officers - laberta		
	condition, starting instructions clearly	Officers able to	Υ	
F 41	displayed and are Officers able to operate the	operate the		Droviously F CO
5.41-	pump?	emergency fire pump		Previously 5.60
	Are portable fire extinguishers in good order	Crew members		
	with operating instructions clearly marked and	familiar with the	Υ	
F 43	are crew members familiar with their	operation of portable		Droviously F C4
5.42-	operation?	fire extinguishers		Previously 5.61
		Crew members		
		familiar with donning		
		breathing apparatus	Υ	
	Are crew members familiar with donning	and fireman's outfit.		
F 43	breathing apparatus and are fireman's outfits	DA Citta I III		Description 5 CO
5.43-	in good order and ready for immediate use?	BA sets fitted with an		Previously 5.62

audible alarm and a visual or other device	
	Į.
which will alert the	
user.	
Two two-way portable	
radiotelephone	
apparatus for each fire	
party of an explosion-	
proof type or	
intrinsically safe.	
Firemen's outfits	
complying with SOLAS:	
- 5,000 m3 and below:	
4 outfits;	
- Above 5,000 m3: 5	
outfits. (IGC 11.6.1)	
Within the period of	
three years from the	
date of the last	
hydraulic pressure test	
every composite	
cylinder shall be	
examined for defects	
externally and	
internally.	
Crew members	
Are crew members familiar with the donning familiar with the	
of Emergency Escape Breathing Devices donning of EEBD's.	
(EEBDs) located in the accommodation, engine Provision of additional Y	
room and pump room (as applicable) and are EEBDs at work stations	
they in good order and ready for immediate on the maindeck when	
.44- use? carrying toxic cargoes. Previously 5.6	5 3
Inspectors should	
request the crew to	
demonstrate the	
operation of fire flaps	
Are fire flaps clearly marked to indicate the at random, but should	
spaces they serve and is there evidence of not interfere with the	
.45- regular testing and maintenance? vessel's operations. Previously 5.0	5 5
laterial Safety Data Sheets (MSDS)	
Are Material Safety Data Sheets (MSDS) on All Officers familiar	
board for all the cargo, bunkers, chemicals, with MSDS inclusive	
paints and other products being handled, and for chemicals and	
	36
46- are all Officers familiar with their use? paints Previously 5.6	

		At every five-yearly	
		survey, the	
		accommodation	
		ladder, gangway and	
		winch should be	
		operationally tested	
		with the specified	
		maximum operational	
		load of the ladder.	
		(MSC.1/Circ.1331)	
		A lifebuoy equipped	
		with a self-igniting	
		light and a buoyant	
		lifeline should be	
		available for	
		immediate use in the	
		vicinity.	
		Pilot ladders should be	
		certified by the	
		manufacturer as being	
		constructed to comply	
		with the requirements	
		of IMO Resolution	
		A.1045(27) or ISO	
		799:2004.	
		All wires used to	
		support the means of	
		embarkation and	
		disembarkation shall	
		be maintained as	
		specified in regulation	
		III/20.4 and renewed	
	Is the vessel provided with a safe means of	when necessary or at	
	access and are all available means of access	intervals of not more	
	(gangway / accommodation ladder / pilot ladder / transfer basket) in good order and	than five years, whichever is the	Merger of 5.67,
5.47-	well maintained?	earlier.	5.68, 5.69 and 5.70
	rrangements		
		Cargo and bunker	
		samples and lockers.	
		Company should have	
		a policy that addresses	
		the disposal of	
	Is there a suitable means for storing of cargo	samples.	
	and bunker samples, is a cargo and bunker		
	sample locker situated within the main cargo	Cargo samples are	
5.48-	area and is it in good order?	retained for a period	New

of three months after the cargo has been discharged.	
Bunker samples retained until the fuel oil is consumed, and not less than 12 months from the time of delivery.	

Chapter 6. Pollution Prevention

			Crew-	
No	Question Text	Gap	Comp	Mapping
Pollutio	n Prevention			
6.1-	Are the ship's crew familiar with their duties in relation to the Shipboard Oil Pollution Emergency Plan (SOPEP) / Shipboard Marine Pollution Emergency Plan (SMPEP), is the plan maintained updated with emergency contacts readily available?	Deck department familiar with their duties as per SOPEP/SMPEP and the plan maintained and updated with emergency contacts readily available	Y	Merger of 6.6 and 6.8
6.2-	Is the ship fitted with a main deck boundary coaming and scupper arrangement that is effectively plugged during operations?	Scupper arrangement effectively plugged during operations		Merger of 6.13 and 6.14
6.3-	Are means readily available for dealing with small oil or chemical spills?	Inclusive chemical spills		Previously 6.15
Cargo C	perations and Deck Area Pollution Prevention			_
6.4-	Are Annex 1 and 2 overboard valves and cargo system sea valves suitably secured, thoroughly checked closed prior to commencement of cargo transfer and where provided, sea valvetesting arrangements in order and regularly monitored for leakage?	No gap		Previously 6.17
6.5-	If ballast lines pass through cargo and/or Bunker tanks are they tested regularly, and the results recorded?	No gap		Previously 6.19
6.6-	Are adequate manifold spill containers and gratings in place under the cargo manifolds, fitted with suitable drainage arrangements and are they empty?	No gap Bunker pipelines		Previously 6.20
6.7-	Have bunker pipelines been satisfactorily tested on an annual basis and is there suitable evidence of this test?	satisfactorily tested and is there suitable evidence of this test. USCG continue to accept 33 CFR 156.107.		Previously 6.21
6.8-	Are unused cargo and bunker pipeline manifolds fully bolted and are all drains, vents and unused gauge stems, suitably blanked or capped?	No gap		Previously 6.22
6.9-	Is suitable spill containment fitted around all fuel, diesel and lubricating oil tank vents and hydraulic deck machinery?	Combining with hydraulic deck machinery - no gap		Merger of 6.23 and 6.24

6.17-	engineers familiar with its operation and data recovery procedure where applicable?	remains available on board for 18 months.	,	Previously 6.35
	Is the oily water separator in good order, free from unauthorised modifications and are the	The 15 ppm Bilge Alarm data recorded	Y	
6.16-	Have disposals of sludge and other machinery waste been conducted in accordance with MARPOL requirements?	Verify no obvious signs of malpractice which include newly disturbed pipe flanges, flexible hose connections, broken seals, oily flanges/valve glands and piping that is not indicated on the approved bilge disposal system.		Merger of 6.2, 6.5, 6.34 and 6.38
6.15-	Are emergency bilge pumping arrangements ready for immediate use; is the emergency bilge suction clearly identified and, where fitted, is the emergency overboard discharge valve provided with a notice warning against accidental opening?	No gap		Previously 6.33
6.14-	Are the engine room bilge oily water pumping and disposal arrangements in good order?	No gap		
Engine ar	nd Steering Compartments			
6.13-	If an ODME is fitted, is it in good order, well maintained and any operational downtime recorded in the ORB?	ODME well maintained. Record mitigation measures meantime of the failure.		Merger of 6.28 and 6.29
6.12-	Are adequate arrangements provided for pipeline draining and the disposal of pump room bilge accumulations?	Adequate means to transfer bilge contents to cargo/slop tanks or other containment tanks.		Previously 6.27
6.11-	Are pump room / trunk space bilge high level alarms fitted, regularly tested and the results recorded?	Witness the bilge alarm tests where possible.		Previously 6.26
	oms and Oil Discharge Monitors	requirements		11 CVIOUSIY 0.23
6.10-	Are the arrangements for the disposal of oily water in the forecastle and other internal spaces adequate and are Officers aware of these requirements?	bilge alarm tests where possible. Officers aware of the oily water disposal requirements	Υ	Previously 6.25
		Bilge wells should be sighted to give early warning of leakage and conduct the		

(MEPC.107(49) 4.2.9) The accuracy of the 15 ppm Bilge Alarms checked at IOPP Certificate renewal	
15 ppm Bilge Alarms checked at IOPP	
15 ppm Bilge Alarms checked at IOPP	
checked at IOPP	
Certificate renewal	
surveys.	
Engineers familiar	
with its operation	
and data recovery	
procedure.	
Are specific warning notices posted to	
safeguard against the accidental opening of the	
overboard discharge valve from the oily water	
6.18- separator? No gap	Previously 6.36
If the oily water separator is not fitted with an	
automatic stopping device, do entries in the Oil	
Record Book Part 1 indicate that it has not been	
6.19- used in a Special Area? No gap	Previously 6.37
Correct segregation	
Is the vessel correctly segregating garbage and of garbage and	
able to store garbage in a safe hygienic manner stored in a safe	
onboard and is the garbage being handled in hygienic manner	
accordance with the vessel's garbage onboard and	
management plan and is garbage record book correctly handled as	Merger of 6.39 and
6.20- being correctly maintained? per plan	6.40
Ballast Water Management	
If vessel is provided	
with Treatment	
System, is the	
system in good	
If the vessel is provided with an approved order, used where Y	
Ballast Water Treatment System, is the system required and are	
in good order, used where required and are Officers familiar with	
Officers familiar with the safe operation of the the safe operation of	
6.21- same? the same	New
Ballast Water	
Where a Ballast Water Treatment Plant is fitted, Treatment Plant	
is it maintained in accordance with maintained as per	
manufacturers and vessels planned manufacturers	
6.22- maintenance requirements? requirements	New

Chapter 7. Maritime Security

No	Question Text	Gap	Crew- Comp	Mapping
Policies	and Procedures			
7.1-	Does the vessel have an approved Ship Security Plan?	Flag State approval letter or an endorsement stamp on the Ship Security Plan (SSP).		New
7.2-	Are Master and crew aware of the name and contact details of the Company Security Officer, and are these details posted?	Crew aware of the name of the CSO or where details are posted	Y	New
7.3-	Are ship security records related to port calls being maintained?	Inspectors do not need to review the details of the records but should note whether records are maintained or not.		Previously 5.16
	Are records of training and maintenance of	Records related to training and maintenance of equipment maintained. Any security related equipment fitted on board should be periodically		
7.4-	equipment related to the ship security plan available? Has the ship's Security Officer been trained to	inspected and maintained. Ship's Security		Previously 5.17
7.5-	undertake this role and do they understand their responsibilities?	Officer understands their responsibilities	Y	Previously 5.18
7.5-	Does the vessel have evidence to show staff are trained to undergo security duties?	Staff trained for security duties	Υ	New
7.6-	If fitted, is the vessel's dedicated standalone security communications equipment regularly tested?	Inspector verify there are records of testing.		New
7.7-	Does the vessel have a routine to regularly test the ship security alert system?	Inspector verify of its existence. Security-related		New
7.8-	Does the Passage Plan include security-related information for each leg of the voyage?	information included in Passage Plan legs		New
7.9-	Does the vessel have a voyage/transit security risk assessment?	Voyage/transit security risk assessment reviewed and updated prior to entering a security		New

		risk area.		
		Procedure for vessel		
		hardening as per		
		OCIMF information		
		paper "Ship Security		
		– Guidelines to		
		Harden Vessels'.		
		The ship should		
		maintain records to		
	Does the vessel have procedures for vessel	demonstrate		
7.10-	hardening?	implementation.		New
	0	Master has clear		
		understanding of		
		voluntary security	.,	
	Does the Master/SSO have a clear	reporting	Υ	
	understanding of the procedures for voluntary	requirements and		
7.11-	security reporting?	evidence checked.		New
		Prevent		
		unauthorised access		
		in port by		
		continuous gangway		
		watch and a routine		
		for regular rounds of		
		the deck. Remote		
		monitoring of		
		different areas such		
	Is an adequate deck watch being maintained to	as CCTV should be		
7.12-	prevent unauthorised access in port?	noted in comments.		Previously 5.19
		List of security		
	Has the Company provided a list of security	charts, publications		
7.13-	charts, publications and guidelines to the ship?	and guidelines		New
Cyber Se	curity			
		The procedures		
		include a risk		
		assessment of Cyber		
		Security issues.		
		Cyber Response plan		
		contains guidance on		
		'symptoms' to look		
		for, immediate		
		actions to be taken		
	Are Cyber Security Policy and Procedures part	and contact		
	of the Safety Management System and is there	information for the		
7.14-	a Cyber Response Plan onboard?	Responsible Person.		

5.19
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		Crew aware of the policy to control physical access to shipboard IT systems.		
		Procedures should include the control of access to all shipboard IT/OT terminals including	Y	
		access to servers which should be in a secure location. The procedures should		
7.15-	Are the crew aware of the Company policy on the control of physical access to all shipboard IT/OT systems?	also include access by any third-party contractors and technicians.		New
7.16	Does the Company have a policy or guidance on	Company policy for personal devices checked for		New
7.16-	the use of personal devices onboard?	implementation Cyber Security		ivew
7.17-	Is Cyber Security awareness actively promoted by the Company and onboard?	awareness actively promoted to crew	Y	New

Chapter 8. Cargo and Ballast Systems – Petroleum

Policies,	Procedures and Documentation Are the Officers aware of the operator's policy statements, guidance and procedures, including information on maximum loading rates and venting capacities with regard to safe cargo operations? Are legible and up-to-date pipeline and/or mimic diagrams of cargo, inert gas and venting systems, as applicable, available in the pumproom(s) and cargo control area and are Deck Officers familiar with the systems?	Officers aware of the operator's policy statements, guidance and procedures Deck Officers familiar with the pipeline and/or mimic diagrams of	Y	No change No change
8.1	Are the Officers aware of the operator's policy statements, guidance and procedures, including information on maximum loading rates and venting capacities with regard to safe cargo operations? Are legible and up-to-date pipeline and/or mimic diagrams of cargo, inert gas and venting systems, as applicable, available in the pumproom(s) and cargo control area and are Deck Officers	Officers aware of the operator's policy statements, guidance and procedures Deck Officers familiar with the pipeline and/or mimic diagrams of cargo, inert gas and venting systems Deck Officers aware of the test requirements for the cargo lines, vapour lines and inert gas lines in good order and recorded evidence of regular testing.	Υ	
6 8 6	and/or mimic diagrams of cargo, inert gas and venting systems, as applicable, available in the pumproom(s) and cargo control area and are Deck Officers	Deck Officers familiar with the pipeline and/or mimic diagrams of cargo, inert gas and venting systems Deck Officers aware of the test requirements for the cargo lines, vapour lines and inert gas lines in good order and recorded evidence of regular testing.	Y	No change
		Deck Officers aware of the test requirements for the cargo lines, vapour lines and inert gas lines in good order and recorded evidence of regular testing.		
t \	Are cargo pump performance curves available, are Deck Officers aware of the test requirements for the cargo lines, vapour lines and inert gas lines in good order and is there recorded evidence of	examined and subjected to routine pressure tests to verify their condition. Other means of non-destructive testing or examination, such as ultrasonic wall thickness measurement, may be considered appropriate, but should always be supplemented by visual examination. 'Oil Transfer System' tested to 100% of their rated working pressure (MAWP) at least annually. And tested to 1.5 times their rated working pressure at least twice within any five-year period. The cargo discharge piping of all tank vessels shall be tested at least		
8.3 r	regular testing where applicable?	the maximum working pressure.		No change
Stability				
8.4	and Cargo Loading Limitations	Ships constructed on or after 01		Previously 8.

		are required to be fitted with a stability instrument capable of handling both intact and damage stability. (* 01 Jul 2016 and ** 01 Jul 2021 for gas carriers)		
		Officers aware of the test requirements including damage stability.		
		Cargo plan been prepared and followed with a detailed sequence of cargo and ballast transfers documented, stress, intact and damage stability as per ISGOTT Chapter 22.		
	Has a cargo plan been prepared and followed with a detailed sequence of	Every oil tanker of 5,000 tonnes deadweight or more shall have prompt access to computerised shore-based damage stability and residual structural strength calculation programs.		
8.5	cargo and ballast transfers documented, stress, intact and damage stability and are any limitations, where applicable understood by the cargo watch officers and clearly documented?	The vessel should have an approved stability information book (SIB). Observation will be recorded if the condition not in accordance with the SIB.		Previously 8.7
		Important restrictions other than maximum permitted cargo density will be recorded as an observation.		·
	Is the vessel free of inherent intact	Verification of compliance with damage stability requirements be documented as per company's SMS and record retained for minimum 3		
8.6	stability problems?	years.		Previously 8.8
Cargo (Operations and Related Safety Management		<u> </u>	
8.7	Are all Officers and ratings aware of the carriage requirements including emergency procedures for the specific cargo onboard and are Officers familiar with the vessel's cargo system, including emergency discharge arrangements?	Officers and ratings aware of the carriage requirements including emergency procedures for the specific cargo onboard.	Υ	Previously 8.14 and 8.15
	Are the cargo, ballast and stripping pumps, eductors and their associated instrumentation and controls including temperature monitoring, in good order and is there recorded evidence of	Where temperature monitoring is provided, hourly records of temperatures should be		
8.8	regular testing?	maintained.		Previously 8.20

		T	1	1
		The cargo pump cofferdam must be		
		purged on a regular basis to avoid		
		blockages of cofferdams and		
	Are Officers aware of the	monitoring leakage detection.	Υ	
	column/cofferdam purging routines		'	
	where deep well pumps are fitted and is	Officers aware of the purging		
	the pump leakage within tolerable	requirement and maker's		
8.9	limits?	recommendations.		New
	Are the Officers and ratings aware of the			
	location of the cargo pump emergency			
	stops, is the emergency cargo pump		Υ	
	shutdown system in good order and is	Are the Officers and ratings aware	'	
	there recorded evidence of regular	of the location of the cargo pump		
8.10	testing?	emergency stops		Previously 8.22
		The time taken for power operated		
		valves to move from open to		
	Are the cargo and ballast system valves	closed, and from closed to open,		
	in good order and is there recorded	should be checked regularly as per		
8.11	evidence of regular testing?	manufacturer's guidance.		Previously 8.23
		Fixed gauges should be checked on		
		a regular basis against portable		
		tapes.		
	Are the cargo system ullage gauges,			
	vapour locks and UTI tapes in good	If portable tapes/vapour locks are		
	order and is there recorded evidence of	being used instead, observation		
8.12	regular testing?	will be raised.		Previously 8.24
		Fixed temperature sensors should		
		be compared with portable tapes		
	Are the remote and local temperature	on a regular basis. Pressure sensors		
	and pressure sensors and gauges in	should be checked against a		
	good order and is there recorded	reference pressure gauge		
8.13	evidence of regular testing?	periodically.		Previously 8.25
	Are the cargo tank high level and overfill	The last tests of the high-level		
	alarms in good order and is there	alarms and that these are included		
8.14	recorded evidence of regular testing?	within the PMS.		Previously 8.26
		Alternative heating include heat		
	Where fitted, is the condition of the	exchangers on each cargo pump,		
	cargo tank heating system satisfactory,	and should be verified liquid tight		
	is it regularly tested and is any	and coating condition in good		
8.15	observation tank free of oil?	order.		Previously 8.27
Illagin	g, Sampling and Closed Operations			
Unagin				
	If the vessel is handling volatile or toxic			
0.16	cargoes, is it operating in a closed	No sos		Duardanski 0.30
8.16	condition?	No gap		Previously 8.29
	Is the vessel provided with an approved			
8.17	vapour control system?	No gap		Previously 8.30
	Do tank hatches, tank cleaning			
	apertures and sighting ports appear to			
8.18	be liquid and gas tight?	No gap		Previously 8.31

Venting	g Arrangements			
VEIILIIIE	5 Actions Control	Officers aware of the primary and		
		secondary cargo tank venting systems.		
		Tankers constructed on or after 1 January 2017, the secondary means shall be capable of preventing over-	Υ	
	Are the Officers aware of the primary and secondary cargo tank venting	pressure or under-pressure in the event of damage to, or inadvertent closing of, the means of isolation		
8.19	systems and are the systems functioning correctly?	required in regulation 4.5.3.2.2. MSC.392(95)		Previously 8.32 and 8.33
	If stop valves are fitted which permit isolation of individual tanks from the	. ,		
	common venting system, are they provided with positive locking			
8.20	arrangements and are the keys under the control of the person in overall charge of the cargo transfer?	Similar additional guidance as per 8.19		Previously 8.34
0.20	Are the P/V valves in good order,	0.13		1 1 CV10 U31y 0.34
	inspected and cleaned as part of a			
0.24	regular planned maintenance routine	l		
8.21	and are there records to support this?	No gap		Previously 8.35
Inert G	as System		<u> </u>	
		Inert gas systems fitted on oil and chemical tankers of 8000 DWT and above keel laid date 01 Jan 2016. (Solas reg II - 2/4.5.5 and II - 2/16.3.3)		
		Observation will be recorded if the oxygen delivery is more than 5% or		
		if a high oxygen level alarm is not fitted, regardless of the date of		
	Was the inert gas system in use and operating satisfactorily at the time of	delivery or if the oxygen percentage of the inert gas in the		
8.22	the inspection?	cargo tanks is more than 8%.		Previously 8.37
	Is there evidence to show that regular maintenance has been conducted on the	Evidence to show regular maintenance in line with the PMS		-
	inert gas system, including the overhaul	including regular greasing and		
8.23	of the non-return valve(s)?	inspections.		Previously 8.39
	Are the Deck Officers aware of required	Deck Officers aware of required		
	actions in the event of the inert gas	actions in the event of the inert gas failure and all cargo tanks	Υ	
	failure and are all cargo tanks maintained under positive pressure	failure and all cargo tanks maintained under positive pressure		
8.24	throughout?	throughout		Previously 8.40
	Is the inert gas system including			
8.25	instrumentation, alarms, trips and pressure and oxygen recorders, in good	No gap		Previously 8.41
0.23	pressure and oxygen recorders, in good	140 δαρ	l	1 ICVIOUSIY 0.41

	order?			
	Was the fixed oxygen analyser calibrated immediately prior to use of the inert gas system and do local and remote oxygen and pressure recorders,			Previously 8.45
8.26	where fitted, agree?	No gap		and 8.46
8.27	Is the liquid level in the deck seal at the correct level, clearly visible and are Officers aware of requirements to periodically check the level?	Officers aware of requirements to periodically check the level. Observation will be raised if a drytype deck seal is fitted.	Υ	Previously 8.47
8.28	Does the P/V breaker appear to be in good order?	The P/V breaker should not be set to a lower pressure than that of the secondary venting system. P/V breaker should be set within the safe parameters of the tank structure.		Previously 8.48
8.29	If the vessel is provided with a nitrogen generator / bottle manifold system, are the Officers and crew aware of the specific hazards associated with nitrogen gas?	Personnel should be aware of the potential hazards associated with nitrogen and, in particular, those related to entering enclosed spaces or areas in way of tank vents or outlets which may be oxygen depleted.		New
		Officers aware of safe entry requirements. Vessels delivered on, or after 01 Jan 2016, two oxygen sensors shall be positioned at appropriate locations in the space or spaces containing the inert gas system as per FSS Ch 15 2.2.4.5.4. Independent mechanical extraction		
0.30	Are Officers and ratings aware of safe entry requirements for the inert gas room(s), are these procedures being followed and where applicable, is fixed	ventilation system providing six air changes per hour provided. The spaces shall be clearly marked with hazard notices warning of the		
8.30	oxygen detection provided? Are the Officers familiar with the	dangers of asphyxiation. Officers aware of over pressurisation and the procedures to be applied.		New
	dangers associated with over pressurisation of the cargo tanks and are procedures implemented to avoid over pressure due to purging, blowing and	A risk assessment should be carried out with reference to guidance from ISGOTT 11.1.15.8.		
8.31	pigging with nitrogen?	The flow rate of the supplied		New

		nitrogen should not exceed the maximum venting capacity of the ships PV valves or the shore vapour return system. Purging, blowing pigging etc should be conducted using Nitrogen and not compressed		
Crude	 Oil Washing	air.		
Crude	Un vvasining	ott:		
		Officers aware of the requirements within the COW Manual.		
	Is the Crude Oil Washing system approved and are Officers aware of the	All new crude oil tanker of 20,000 tons deadweight and above shall be fitted with a cargo tank cleaning system using crude oil washing as	Υ	
8.32	requirements within the COW Manual?	per MARPOL Annex I/33.1.		Previously 8.52
8.33	Are the Officers aware of the IMO requirements for COW and is the vessel complying with such requirements?	Officers aware of the IMO requirements for COW	Υ	Previously 8.51
	If the vessel is Crude Oil Washing, has the COW system been tested for integrity, appropriate checks complete and all associated COW equipment in	The oxygen content of each cargo tank to be crude oil washed shall be tested with portable equipment prior to COW and the results		
8.34	good operational order?	recorded in the deck or cargo log.		Previously 8.55
0.54	Is the tank cleaning heater, where fitted,	recorded in the deck of edigo log.		Treviously 0.55
8.35	effectively isolated from the crude oil washing line and any hydrant-type connections on the crude oil washing lines securely sealed?	No gap		Previously 8.58 and 8.59
	Are records maintained of previous	<u> </u>		
8.36	COW operations?	No gap		Previously 8.60
Static E	Electricity Precautions			
	Are Deck Officers aware of the precautions necessary to avoid static discharge including maximum flow rates and settling periods for flammable cargoes in non-inert tanks?	Deck Officers aware of the maximum flow rates and settling periods to avoid static discharge	Υ	Previously 8.61 and 8.62
8.38	Are Officers aware if the vessel is fitted with full depth sounding pipes, is this information clearly displayed and are Officers aware of the additional precautions relating to cargo tanks that are not fitted with full depth pipes?	Officers aware if the vessel is fitted with full depth sounding pipes and information clearly displayed	Υ	Previously 8.63
8.39	Are precautions followed for metal tapes, gauging or sampling devices and portable tank cleaning equipment (as applicable) before being introduced into tanks?	All hoses for tank washing machines should be tested for electrical continuity in a dry condition prior to use, and in no case, should the resistance exceed 6 ohms per metre length.		Previously 8.64

	T			
		Hoses should be indelibly marked		
		for identification. A record kept		
		showing the date and the result of		
		electrical continuity testing.		
	Are Deck Officers aware of the hazards			
	associated with tank cleaning after the			
	carriage of volatile products and the		Υ	
	need to avoid the free fall of liquid into	Deck Officers aware of the hazards		Previously 8.67
8.40	tanks?	associated with tank cleaning		and 8.68
Manifo	old Arrangements			
		Manifolds and associated valves		
		monitored for leakage and		
		evidence of regular checks		
		maintained.		
		inanitanieu.		
	Are the manifolds and associated valves	Manifold dimensions as per		
		Manifold dimensions as per OCIMF/ CDI publication		
	in good order, blank flanges of an	"Recommendations for Oil and		
	equivalent rating to that of the pipelines			
	and pressure gauges fitted outboard of	Chemical Tanker Manifolds and		Duantanalis 0.00
0.44	the manifold valves on both sides and	Associated Equipment, First Edition		Previously 8.69
8.41	monitored for leakage?	2017".		to 8.71
	If the vessel is fitted with vapour return			
	manifolds, are they in good order			
	including those for SBM use as			Previously 8.72
8.42	appropriate?	No gap		and 8.73
	Does the vessel's piping system appear			
	to be free of unauthorised inter-			
	connections between cargo, bunker and			
8.43	ballast systems?	No gap		Previously 8.74
Pump I	Rooms			
	On vessels with pump rooms and trunk			
	spaces, are they free of evidence of			
	significant leaks from machinery,			
	pipework, valve glands and	Trunk spaces free from leak and		
8.44	instrumentation and bilges clean?	bilges clean		Previously 8.75
	Are bulkhead seals gas tight and, if	- G		1211300., 0.70
8.45	required, well lubricated?	No gan		Previously 8.76
0.43	required, well lubilicated:	No gap Also applicable to trunk spaces and		i leviously 0.70
		to ballast pump rooms where fixed		
	Is the numb room ass menitoring			
	Is the pump room gas monitoring	gas detection is installed.	Υ	
	system in good order, regularly checked	Officers outline of the of		
0.46	and are Officers aware of the alarm	Officers aware of the alarm		Dunide webs 0.77
8.46	settings?	settings.		Previously 8.77
	Is the bilge pump in good order and can	The bilge system serving the cargo		
	it be operated from a position outside	pump room shall be operable from		
8.47	the pump room?	outside the cargo pump-room.		Previously 8.78
		Lighting in pumproom and trunk		
	Is all lighting in the pumproom or trunk	space operational and adequate,		
	space operational and does it appear	light bulbs with the same		
8.48	adequate to illuminate the space?	illumination are used.		Previously 8.79

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Course Hanne				
Cargo H	10SES	Cargo bosos in somilas should barra		
		Cargo hoses in service should have		
		a documented inspection at least		
		annually to confirm their suitability for continued use.		
	If the correct correct to accompany to the correct	for continued use.		
	If the vessel uses its own cargo hoses,			
	are they in good order, pressure tested	Portable cargo pump hoses should		
0.40	annually and is a record of all hose tests	be tested and maintained as per		
8.49	and inspections maintained on board?	manufacturers guidelines.		Previously 8.80
Cargo L	ifting Equipment			
		Vessels with a single hose crane,		
		must have sufficient spare hoses to		
		replace any defective hose.		
		Monitoring the wear of slew		
1		bearing on cranes conducted as per	Υ	
1		bearing manufacturer	Ī	
	Are all cranes and other lifting	recommendations.		
	equipment properly marked, regularly			
	inspected, tested and are the vessel's	Vessel's crew aware of lifting		
	crew aware of maintenance	equipment maintenance		
8.50	requirements?	requirements.		Previously 8.81
Ship to	Ship Transfer Operations			
	p	Officers and crew familiar with the		
		requirements and risks.		
		A risk assessment for STS transfer		
		location and the STS operation.		
		(STS Guide 1.4)		
		,		
		Conducted under the co-ordination		
		and advisory control of either	Υ	
		Masters, an STS Superintendent or		
		the POAC. And may be formally		
		transferred to another suitably		
		qualified person during extended		
		operations (STS Guide 1.5.1).		
	Are the Officers and crew familiar with	- CF - C - C - C - C - C - C - C - C - C		
	the requirements and risks during ship-	Procedures to monitor and assess		
8.51	to-ship operations?	permanent fenders and hoses.		Previously 8.84
		POAC have the necessary		1.2.1.2.3.1, 0.0.1
		qualifications and experience for		
		transfers involving MARPOL Annex I		
		cargoes.		
		For transfers involving cargoes		
		other than MARPOL Annex I	Υ	
		cargoes, STS Superintendent has		
	Does the POAC have the necessary	similar qualification and experience		
	qualifications and experience and are	as POAC, as well as with the type of		
8.52	Officers aware of these requirements?	cargo transferred.		New
0.52	officers aware of these requirements?	cargo transferreu.		INCM

		Officers aware of these		
		requirements.		
0.50	Are closed fairleads and mooring bitts			
8.53	provided?	No gap		Previously 8.85
		Officers aware of the requirements		
		of the STS checklists and		
		STS records maintained as per		
		recommendations and include post		
		feedback/ assessment by the	Υ	
	Are Officers aware of the requirements	Master.		
	of the ship-to-ship transfer checklists	Widster.		
	and are there records of STS operations	Last 12 months records checked for		
8.54	maintained?	compliance.		Previously 8.86
		STS Guide 3.10.4 followed as		
		precaution against incendive arcing		
		between the two ships when		
		presenting the hose string for		
	If a ship-to-ship transfer was in progress	connection.		
	during the inspection, was it conducted			
	in accordance with the	Protection against synthetic		
	recommendations of the OCIMF/ICS STS	mooring line chafing and failure		
8.55	Transfer Guide?	followed as per STS Guide 6.6.2.		Previously 8.87
Combin	nation Carriers			
	Are operator's procedures provided and			
	are records maintained for changing			
8.56	between the wet and dry modes?	No gap		Previously 8.88
	Have the senior Deck Officers had at			
	least one years' experience operating in			
8.57	wet service?	No gap		Previously 8.89
	Are hatch covers of the dual seal type,			
	are they seated correctly and are they			
8.58	sealed and gas tight?	No gap		Previously 8.90
	Are hatch covers free of visible evidence			
	of damage and are the corners of hatch			
0 50	coamings and adjacent decks free of visible cracks?	No gan		Droviously 9 04
8.59		No gap		Previously 8.91
0.00	Do records indicate that the pipe tunnel	No see		Duantanal CO
8.60	is clean and free of evidence of leakage?	No gap		Previously 8.92
0.55	Are bilge pumping systems for forward			
8.61	spaces in good order?	No gap		Previously 8.93
	Is the vessel equipped with bilge alarms			
8.62	in the forward spaces and holds?	No gap		Previously 8.94
	If the vessel uses portable hoses for			
	crude oil washing, are these in good			
0.63	order and do records support that they	No see		Describeration OF
8.63	have been regularly tested.	No gap		Previously 8.95
Person	nel Management			

	Do all key personnel on board involved		
	in DP operations comply with the IMCA		
8.64	and UKOOA minimum requirements for	No gan	Droviously 9.06
8.04	experience and training?	No gap	Previously 8.96
0.65	Do DP personnel undergo assessed	Nie eeu	Danis b - 0 07
8.65	refresher training e.g. DP CAP?	No gap	Previously 8.97
0.66			
8.66	Record the DP manning arrangements.	No gap	Previously 8.98
	Record the Engine Room manning		
8.67	arrangements during shuttle tanker operations.	No gan	Previously 8.99
8.07	Is there an Electronic Technician on-	No gap	Previously 6.99
	board with approved training on the		Previously
8.68	maintenance of DP system?	No gap	8.100
0.00	Have Officers and ratings had shore-	645	0.200
	based training in helicopter handling		Previously
8.69	operations?	No gap	8.101
Dynam	ic Positioning and Navigation Equipment		
Dyllalli			
0.70	Does the vessel have on board a copy of	No son	Previously 8.102
8.70	the most recent FME(C)A?	No gap	
0.71	Do the failure modes meet IMO MSC	No gan	Previously 8.103
8.71	Circ.645 with 'fail as set, or fail to zero'?	No gap	
8.72	Is a record of the DP proving trials available on board?	No gan	Previously 8.104
0.72		No gap	
	Have the recommendations (if any) from		Previously
8.73	the DP proving trials been addressed?	No gap	8.105
	Does the vessel have on board a copy of		
0.74	the most recent annual DP trial report (if		Previously
8.74	required)?	No gap	8.106
	Have recommendations from the DP		
	annual trial report been addressed and		Previously
8.75	closed out as required?	No gap	8.107
	Are all personnel involved in DP		Previously
8.76	operations familiar with the FME(C)A?	No gap	8.108
	If modifications have been undertaken,		
	has the FME(C)A been up-dated and the		Previously
8.77	modifications proven by testing?	No gap	8.109
Dynam	ic Positioning (DP) Operations		_
	Have DP operations been incident-free		Previously
8.78	in the last 12 months?	No gap	8.110
	Does the vessel have a DP Incident		Previously
8.79	reporting system?	No gap	8.111
	Does the vessel review the risk		
0.00	assessments for shuttle tanker	No see	Previously
8.80	operations prior to DP operations?	No gap	8.112
	Is the DP control console located so that		
0.05	the DPO can also observe the controls,	<u>.</u>	Previously
8.81	the external environment and the	No gap	8.113

	working operations of the vessel?		
8.82	Are manual controls and emergency stops located within easy reach?	No gap	Previously 8.114
8.83	What level of power/thrust can be achieved from the main propellers when going astern?	No gap	Previously 8.115
8.84	Can the controls for position reference systems be accessed within easy reach of the DP control station?	No gap	Previously 8.116
8.85	Does the vessel have a comprehensive DP operating manual on board?	No gap	Previously 8.117
8.86	Are all personnel involved in DP operations familiar with the manual and demonstrate an understanding of its contents?	No gap	Previously 8.118
8.87	Are checklists in place to cover bridge, engine room and electrical systems prior to DP operations?	No gap	Previously 8.119
8.88	Are DP Capability Plots in place to cover the normal and expected operations?	No gap	Previously 8.120
Dynam	nic Positioning Equipment		Γ
8.89	Are all the thrusters in good order?	No gap	Previously 8.121
8.90	Is the Dynamic Positioning equipment on board in good order?	No gap	Previously 8.122
8.91	Are all position reference systems in good order?	No gap	Previously 8.123
8.92	Are the offsets adequately filed?	No gap	Previously 8.124
8.93	Does vessel have a data recorder that records all DP parameters?	No gap	Previously 8.125
8.94	Is there a procedure for checking of the secure power supply systems prior to DP operations?	No gap	Previously 8.126
0.05	If vessel is DP class 2 (or equivalent), does the DP system have a continuous analysis function checking that in terms of thrust and power the vessel can maintain position after the worst- case		Previously
8.95	failure? Do the operational procedures include	No gap	8.127
8.96	guidance on number of generators to be running at different power loads and are DPOs and engineers familiar with them?	No gap	Previously 8.128
8.97	Are consequence analysis alarms used as input to the contingency matrix?	No gap	Previously 8.129

	Is the DP system included within the		Previously
8.98	Planned Maintenance System (PMS)?	No gap	8.130
		I No gap	0.130
Cargo	Operations Are the appropriate loading terminal		
	procedures manuals on board for each		
	offshore terminal to which the vessel		Previously
8.99	trades?	No gap	8.131
0.55	Are Deck Officers familiar with the	No gap	0.131
	appropriate loading terminal procedures		
	manuals on board for each offshore		Previously
8.100	terminal to which the vessel trades?	No gap	8.132
	Are weather forecasts received and	and Oak	
	assessed before commencing offshore		Previously
8.101	operations?	No gap	8.133
	Are records of regular communications	<u> </u>	Previously
8.102	checks with the installation maintained?	No gap	8.134
	Is there a checklist for bridge or bow	U 17	-
	control station instrumentation and		
	control systems and has it been		Previously
8.103	correctly completed?	No gap	8.135
	Is there a checklist for engine room		
	machinery and has it been correctly		Previously
8.104	completed?	No gap	8.136
	Does the vessel apply the same practices		
	when loading from the offshore terminal		Previously
8.105	as for an onshore terminal?	No gap	8.137
	Are green line interlocks working		Previously
8.106	satisfactorily?	No gap	8.138
	Is there a service report available for the		Previously
8.107	tension load cells?	No gap	8.139
	Is the deluge system in good order and		Previously
8.108	is it pressurised during loading?	No gap	8.140
	Are the emergency shut-down systems		Previously
8.109	in good order and tested regularly?	No gap	8.141
			Previously
8.110	Is the telemetry system in good order?	No gap	8.142
Bow Lo	pading Systems (BLS) and Submerged Turret	Loading (STL) Operations	T
	Has the BLS been subject to an FME(C)A		Previously
8.111	process?	No gap	8.143
	Are the BLS and/or STL systems in good		Previously
8.112	order?	No gap	8.144
	Are checklists for the operation of the		Duranta de la
0.113	BLS and/or STL systems available and is	Negran	Previously
8.113	there evidence of their consistent use?	No gap	8.145
	Are seals on the STL buoy hatch and the		Droviously
0 1 1 1	STL room watertight door in good	No gan	Previously
8.114	order?	No gap	8.146
0 115	Is the alarm for the STL room watertight	No gan	Previously 8.147
8.115	door in good order and tested regularly?	No gap	
8.116	Are indicators for closing devices in good	No gap	Previously

	order?		8.148
	Are BLS and/or STL areas fitted with		
	detection/extinguishing systems and are		Previously
8.117	they in good order	No gap	8.149
Safety	Management at Offshore Installations		
	Have communications been established		
	and is there a backup communication		Previously
8.118	system?	No gap	8.150
	Have communications been established		Previously
8.119	with the field standby vessel?	No gap	8.151
	Are written emergency procedures for		Previously
8.120	offshore loading provided?	No gap	8.152
	Are drills pertaining to these procedures		Previously
8.121	held regularly?	No gap	8.153
	Is there a procedure for emergency		Previously
8.122	towing?	No gap	8.154
			Previously
8.123	Are emergency towing trials carried out?	No gap	8.155
Pollutio	on Prevention Specific to Offshore Installation	ons	
	Does the SOPEP address procedures		Previously
8.124	specific to shuttle tanker operation?	No gap	8.156
			Previously
8.125	Are BLS and/or STL spaces free of oil?	No gap	8.157
	If an oil discharge monitor is fitted in the		Previously
8.126	STL room, is it in good order?	No gap	8.158
	Is the vessel equipped with an		
	appropriate system for draining the BLS		Previously
8.127	and/or STL spaces?	No gap	8.159

Chapter 8. Cargo and Ballast Systems – Chemicals

No	Question Text	Gap	Crew- Comp	Mapping
Policie	s, Procedures and Documentation			
	Are the Officers aware of the operator's policy statements, guidance and procedures, including information on maximum loading rates and venting	Masters provided with information on maximum permissible loading rates for each cargo and ballast tank and, where tanks have a combined venting system, for each group of cargo or ballast tanks. When determining maximum loading rates for oil tankers, precautions against static electricity hazards and pipeline erosion as per ISGOTT Section 7.3.3.2 considered. Officers aware of the Company's SMS including information on maximum loading rates and	Y	Proviously 9.1
8.1	capacities with regard to safe cargo operations?	maximum loading rates and venting capacities		Previously 8.1 and 8.2
8.2	Are legible and up to date pipeline and/or mimic diagrams of cargo, inert gas and venting systems, as applicable, available in the pumproom(s) and cargo control area and are Deck Officers familiar with the systems?	Deck Officers familiar with the cargo operation ongoing and planned sequence of events during the watch.	Υ	Previously 8.3
8.3	Are cargo pump performance curves available, are Deck Officers aware of the test requirements for cargo lines, vapour and inert gas lines on the system?	Deck Officers aware of the test requirements for the cargo lines, vapour lines and inert gas lines in good order and recorded evidence of regular testing. Pipelines should be visually examined and subjected to routine pressure tests to verify their condition. Other means of non-destructive testing or examination, such as ultrasonic wall thickness measurement, may be considered appropriate, but should always be supplemented by visual examination. 'Oil Transfer System' tested to 100% of their rated working pressure (MAWP) at least annually. And tested to 1.5 times their rated working pressure at least twice within any five-year period.	Y	Previously 8.40

8.6 Stabilit	rand Cargo Loading Limitations If a loading computer or programme is in use, is it class approved, regularly tested and are Officers aware of the test	Ships constructed on or after 01 Jan 2016* and ships constructed before 01 Jan 2016* (by the first renewal survey on or after 01 Jan 2016, but before 01 Jan 2021**) are required to be fitted with a stability instrument capable of handling both intact and damage stability. (* 01 Jul 2016 and ** 01 Jul 2021 for gas carriers) Officers aware of the test	Y	No change
	Are the Officers aware of the hazards of tank cleaning where flammable and/or toxic products have been carried, the controlled use of chemicals and solvents, gas freeing and steaming of	The cargo tank cleaning additive meets Annex 10 of MEPC.2. Steaming only be carried out in tanks that either inerted or water washed and gas freed, with concentration of flammable gas not exceed 10% of the LFL. Manufacturers tank coating guidelines should be consulted. Officers aware of the hazards of tank cleaning flammable and/or	Y	
8.4	and is the manual accessible onboard? Is the Cargo Record Book correctly completed and up to date?	and deballasting. Vessel provided with a Cargo Record Book, whether as part of the ship's official log-book or otherwise, in the form specified in appendix II.		No change No change
	Are Officers familiar with the information contained within the Procedures and Arrangements Manual,	The cargo discharge piping of all tank vessels shall be tested at least once each year for tightness, at the maximum working pressure. P&A Manual approved by the Administration. Results of the stripping efficiency test recorded in the manual. Officers familiar the physical arrangements and all operational procedures with respect to cargo handling, tank cleaning, slops handling and cargo tank ballasting	Υ	

		Course when been considered		
		Cargo plan been prepared and followed with a detailed sequence of cargo and ballast transfers documented, stress, intact and damage stability as per ISGOTT Chapter 22.		
	Has a cargo plan been prepared and	Every oil tanker of 5,000 tonnes deadweight or more shall have prompt access to computerised shore-based damage stability and residual structural strength calculation programs.	Y	
8.8	followed with a detailed sequence of cargo and ballast transfers documented, stress, intact and damage stability and are any limitations, where applicable understood by the cargo watch officers, clearly documented and signed?	The vessel should have an approved stability information book (SIB). Observation will be recorded if the condition not in accordance with the SIB.		Previously 8.7, 8.8, 8.23, 8.24 and 8.25
		Important restrictions other than maximum permitted cargo density will be recorded as an observation.		
		Verification of compliance with damage stability requirements be documented as per company's SMS and record retained for minimum 3 years.	Υ	
8.9	Is the vessel free of inherent intact stability problems, are Officers aware of these problems or risks of structural damage from sloshing, and actions required if the vessel takes on an unstable condition and/or angle of loll?	Officers aware of the problems or risks of structural damage from sloshing, and actions required if the vessel takes on an unstable condition and/or angle of loll.		Previously 8.11, 8.15, 8.16 and 8.17
	Are all Officers and ratings aware of the carriage requirements including emergency procedures for the specific	For each chemical carried a review of the carriage requirements should have been made in order to ensure that the cargo plan contains all the necessary information for the safe carriage of the product.	Υ	
8.10	cargo onboard and chemicals in general and are Officers familiar with the vessel's cargo system, including emergency discharge arrangements?	All Officers and ratings aware of the carriage requirements including emergency procedures. Latest updated information for		Previously 8.19 and 8.20
8.11	Can the Deck Officers demonstrate familiarity with the use of cargo compatibility charts and are dangers of co-mingling non-compatible cargoes considered?	Appendix 1 (b) is in use onboard. Cargo plan identify and avoid the co-mingling of non-compatible cargoes. Deck Officers familiar with the use of cargo compatibility charts.	Y	Previously 8.22
U.11	5551461641	o. sargo companisme, chares.	l	

Cargo (Operations and Related Safety Management	<u> </u>		
8.12	Are Officers aware of the documentation and handling requirements for cargoes with inhibitors, and if the cargo carried is required to be inhibited, is the required information available?	Officers aware of the documentation and handling requirements for cargoes with inhibitors	Υ	Previously 8.26
8.13	Are Officers aware of the dangers associated with tank cleaning and ventilation after the carriage of volatile or toxic products and is a comprehensive tank cleaning plan established and followed prior to each operation?	Special attention given for tank entry after tank cleaning of toxic cargoes and also entry for sweeping tanks where some nontoxic/non-flammable cargoes can produce high levels of carbon monoxide. Officers must be aware of these potential dangers as test the tanks accordingly.	Υ	Previously 8.30 and 8.31
	Are Officers aware of the column/cofferdam purging routines where deep well pumps are fitted and is any pump leakage within tolerable	The cargo pump cofferdam must be purged on a regular basis to avoid blockages of cofferdams and monitoring leakage detection. Acceptable leakage rate depends on the type of cargo and possible consequences in case of leakage can cause blockages to the cofferdam. Officers aware of the purging requirement and maker's	Υ	
8.14	limits?	recommendations.		Previously 8.32
8.15	Are Deck Officers familiar with the requirements for passivation and pickling of stainless steel cargo tanks, are passivity tests performed as required and are there clear procedures available for the process?	The frequency of this test very much depend on the trade the vessel is engaged on. Appropriate PPE should be used for the operation and this should be included within the Company Procedures.	Y	Previously 8.33
8.16	If the vessel is provided with wall wash test equipment, are the Officers familiar with the wall wash test procedures and are the procedures comprehensive and do they consider the safety aspects of the process?	Safe and comprehensive wall wash test guidance provided and Officers familiar with the procedures.	Υ	Previously 8.34
8.17	Are cargo samples safely stored within the main cargo area, and are Officers and crew aware of safe handling procedures?	Flammable liquid lockers shall be protected by an appropriate fire-extinguishing arrangement approved by the Administration. (SOLAS II-2 Reg 10 6.3.2 or alternatively Reg 10 6.3.3)	Υ	Previously 8.35, 8.36 and 8.37
8.18	Are the cargo, ballast and stripping pumps, eductors and their associated instrumentation and controls, in good	The requirement is to provide an alarm. Hourly records of temperatures should be		Previously 8.38

	order and is there recorded evidence of regular testing?	maintained if provided.		
8.19	Are the cargo and ballast pump bearing, casing and shaft gland temperature monitoring sensors in good order and is there evidence of regular testing?	No gap		Previously 8.39
0.13	Are the Officers and ratings aware of the	110 805		Treviously 0.55
8.20	location of the cargo pump emergency stops, is the emergency cargo pump shutdown system in good order and is there recorded evidence of regular testing?	Officers and ratings aware of the location of the cargo pump emergency stops.	Y	Previously 8.41
		Time taken for power operated		
8.21	Are the cargo and ballast system valves in good order and is there recorded evidence of regular testing?	valves to move from open to closed, and from closed to open, should be checked regularly.		Previously 8.42
	Are the cargo system ullage gauges, vapour locks and UTI tapes in good order and is there recorded evidence of	Fixed gauges should be checked on a regular basis against portable		
8.22	regular testing?	tapes. Fixed temperature sensors		Previously 8.43
8.23	Are the remote and local temperature and pressure sensors and gauges in good order and is there recorded evidence of regular testing?	Fixed temperature sensors compared with portable tapes on a regular basis. Pressure sensors checked against a reference pressure gauge periodically.		Previously 8.44
8.24	Are the cargo tank high level and overflow alarms in good order, independent of both the gauging devices and the overflow-control alarm system and is there recorded evidence of regular testing?	No gap		Previously 8.45 and 8.48
8.25	Are pipeline drains and stub pieces valved and capped and are cargo line drains suitably positioned to preclude liquid remaining in the line after draining?	Flanges of the loading and discharge manifold connections shall be provided with spray shields, which may be portable; and in addition, drip trays for leak.		Previously 8.46 and 8.47
	Are Officers aware of the requirements for calibration of key cargo instrumentation, including temperature and pressure gauges and are records	Officers aware of the calibration requirement and records	Υ	
8.26	onboard to verify this being performed?	maintained onboard.		Previously 8.49
8.27	Where fitted, is the condition of the cargo tank heating system satisfactory, is it regularly tested and is any observation tank free of oil?	When products for which 15.12, 15.12.1 or 15.12.3 are listed in column o in the table of chapter 17 are being heated or cooled, sample check for the presence of cargo in system conducted. The sampling equipment shall be located within the cargo area and be capable of detecting the presence of any toxic		Previously 8.51
0.27	OBSCIVATION TANK HEE OF OIL	acteering the presence of any toxic		i icviously 0.31

	1			
		cargo being heated or cooled.		
		When overheating or overcooling		
		could result in a dangerous		
		condition, an alarm system which		
		monitors the cargo temperature		
		shall be provided.		
Ullagin	g, Sampling and Closed Operations			
	If fixed tank gauges are not fitted, are			
	sufficient portable tapes provided to			
	simultaneously gauge each tank being			
8.28	worked?	No gap		Previously 8.53
	Are the Officers aware of what is			
	considered a volatile or toxic cargo, is			
	the vessel operating in a closed			
	condition where a volatile or toxic cargo		Υ	
	is carried and do tank hatches, tank			
	cleaning apertures and sighting ports	Officers aware of what is		Previously 8.54
8.29	appear to be liquid and gas tight?	considered as volatile or toxic cargo		and 8.56
Inert G	as Systems			
	Was the inert gas system in use and			
	operating satisfactorily at the time of			
8.30	the inspection?	Similar as in Ch 8 Petroleum		New
	Is there evidence to show that regular			
	maintenance has been conducted on the			
	inert gas system, including the overhaul			
8.31	of the non-return valve(s)?	Similar as in Ch 8 Petroleum		New
	Are the Deck Officers aware of required			
	actions in the event of the inert gas			
	failure and are all cargo tanks			
	maintained under positive pressure			
8.32	throughout?	Similar as in Ch 8 Petroleum		New
	Is the inert gas system including			
	instrumentation, alarms, trips and			
	pressure and oxygen recorders, in good			
8.33	order?	Similar as in Ch 8 Petroleum		New
	Was the fixed oxygen analyser			
	calibrated immediately prior to use of			
	the inert gas system and do local and			
0.01	remote oxygen and pressure recorders,			
8.34	where fitted agree?	Similar as in Ch 8 Petroleum		New
	Is the liquid level in the deck seal at the			
	correct level, clearly visible and are			
0.35	Officers aware of requirements to	Cinailan as in Ch O Batualaura		Name
8.35	periodically check the level?	Similar as in Ch 8 Petroleum		New
0.20	Does the P/V breaker appear to be in	Similar as in Ch 9 Datus		Now
8.36	good order?	Similar as in Ch 8 Petroleum		New
	If the vessel is provided with a nitrogen			
	generator / bottle manifold system, are the Officers and crew aware of the			
0 27	·	Similar as in Ch 8 Petroleum		Now
8.37	nitrogen gas?	Similiar as in Cit & Petroleum		New

Are the Officers amare of the primary and systems and are the systems functioning plaging planned maintenance routine appropriate transfer procedures and are appropriate transfer procedures in place? Are the Officers aware of the additional precautions operating with a place? Are the Officers aware of the additional precautions operating with a place? Are the Officers aware of the additional precautions operating with a vapour return line connected and are appropriate transfer procedures in place? Are the Officers aware of the additional precautions operating with a vapour return line connected and are appropriate transfer procedures in place? Are the Officers aware of the additional precautions operating with a vapour return line connected and are appropriate transfer procedures in place? Are the Officers aware of the primary and secondary cargo tank venting systems. Are the Officers aware of the additional precautions operating with a vapour return line connected and are appropriate transfer procedures in place? Are Deck Officers aware of the precautions necessary to avoid static discharge including maximum flow rates and officers aware of the precautions necessary to avoid static discharge including maximum flow rates and officers aware of the additional precautions necessary to avoid static discharge including maximum flow rates and settling periods. Are Officers aware of the vessel is fitted with full depth sounding pipes, is this information clearly displayed and are officers aware of the additional precautions relating to cargo tanks that arend fitted with full depth pipes. Are procautions relating to cargo tanks that associated with tank cleaning equipment (as applicable) before being introduced into tanks? Are Deck Officers aware of the hazards associated with tank cleaning after the carriage of volatile products and the need to avoid the free fall of liquid into associated with tank cleaning argo tanks and section of the carriage of volatile products and the need to avoid the free fall of l		T			
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associated with steaming cargo tanks	8.46	tanks?	volatile products.		and 8.70
		Are personnel aware of the hazards			
8.47 after the carriage of volatile products? No gap Previously 8.69		associated with steaming cargo tanks			
	8.47	after the carriage of volatile products?	No gap		Previously 8.69

8.48	Are cargo pipe joints bonded?	No gap		Previously 8.71
	ld Arrangements	- 0.1	I	, , ,
8.49	Are the manifolds and associated valves in good order, blank flanges of an equivalent rating to that of the pipelines and pressure gauges fitted outboard of the manifold valves on both sides and monitored for leakage?	Evidence of regular checks for manifold valve leakage maintained. Where spool pipes (jumpers) are installed to join 2 or more manifolds together, the spool pipes shall be of the same rating as the manifold pipes and provided with maker's test certificates.		Previously 8.72 to 8.78
8.50	Is the vessel free of unauthorised inter- connections between cargo, bunker and ballast systems?	No gap		Previously 8.79
		I NO Bub		Treviously 6.75
8.51	On vessels with pump rooms and trunk spaces, are they free of evidence of significant leaks from machinery, pipework, valve glands and instrumentation and are bilges clean? Are bulkhead seals gas tight and, if	The bilge system serving the cargo pump-room shall be operable from outside the cargo pump-room. One or more slop tanks for storage of contaminated bilge water or tank washings shall be provided. A shore connection with a standard coupling or other facilities provided for transferring contaminated liquids to onshore reception facilities. Pump discharge pressure gauges shall be provided outside the cargo pump-room. Where machinery is driven by shafting passing through a bulkhead or deck, gastight seals with efficient lubrication or other means of ensuring the permanence of the gas seal shall be fitted in way of the		Previously 8.80
8.52	required, well lubricated?	bulkhead or deck.		Previously 8.81
	Is the pump room gas monitoring system in good order, regularly checked and are Officers aware of the alarm		Υ	
8.53	settings?	Officers aware of the alarm settings		Previously 8.82
8.54	Is the bilge pump in good order and can it be operated from a position outside the pump room?	No gap		Previously 8.83
Sarety	Equipment Are the Officers aware of the			
8.55	requirements for the provision of protective equipment, is there adequate protective equipment onboard and in effective use?	Officers aware of the requirement for PPE equipment, adequate and effective	Υ	Previously 8.85

			1	
	Are Officers familiar with the safety			
	equipment requirements of the IBC or			
	BCH Code and is the safety equipment		Υ	
	provided in accordance with the code in	Officers familiar with IBC and BCH		
8.56	good order?	Code.		Previously 8.86
	Are the Officers aware of the safe			
	stowage requirements of the safety		Υ	
	equipment and are these requirements		ı '	
8.57	being followed?	No gap		Previously 8.87
	Has the breathing apparatus required by			
	the IBC or BCH Codes examined by an			
	expert agency annually, are the Officers		Υ	
	familiar with the onboard inspection	Officers familiar with the onboard	ı '	
	requirements and is this logged	inspection requirements and		
8.58	accordingly?	logged accordingly		Previously 8.88
	Are the Officers and ratings familiar with			
	donning of the emergency escape sets	Officers and ratings familiar with	Υ	
	where provided and are these sets in	donning of the emergency escape	'	
8.59	good order?	and these sets in good order		Previously 8.90
	Does the Company preclude the use of			
	filter type respirators onboard and are		Υ	
	Officers and ratings aware of these	Officers and ratings aware of the	ĭ	
8.60	requirements?	filter type respirators requirements		Previously 8.91
	Are the crew aware of the locations and			
	operation of the decontamination			
	showers and eye-wash, and are the		Υ	
	showers in good operational order in	Crew aware of the locations and		
8.61	suitably marked locations?	operation of the showers		Previously 8.92
Cargo I	Hoses			
		Cargo hoses in service should have		
		a documented inspection at least		
		annually to confirm their suitability		
		for continued use. A pressure test		
		to 1.5 times the Rated Working		
		Pressure (RWP) and the electrical		
	If the vessel uses its own cargo hoses,	continuity test.		
	are they in good order, pressure tested	Portable cargo pump hoses should		
	annually and is a record of all hose tests	be tested and maintained as per		
8.62	and inspections maintained on board?	manufacturers guidelines.		Previously 8.94
	Lifting Equipment			,
Cargo	-nang Equipment	Vessels with a single hose crane,		
		must have sufficient spare hoses to		
		replace any defective hose.		
		Monitoring the wear of a slew		
		bearing on cranes conducted as per		
	Are all cranes and other lifting	bearing on cranes conducted as per bearing manufacturer	Υ	
	equipment properly marked, regularly	recommendations.		
	inspected, tested and are the vessel's	Vessel's crew aware of lifting		
	crew aware of maintenance	equipment maintenance		
8.63	requirements?	requirements.		Previously 8.95
0.03	requirements:	requirements.		FIEVIOUSIY 6.33

Chapter 8. Cargo and Ballast Systems – LPG

No	Question Text	Gap	Crew- Comp	Mapping
Policie	es, Procedures and Documentation			
8.1	Are the Officers aware of the operator's policy statements, guidance and procedures, including information on maximum loading rates and instructions with regard to safe cargo operations?	Masters should be provided with information on maximum permissible loading rates for each cargo and ballast tank and for each group of cargo or ballast tanks. Officers aware of the Company's SMS including information on maximum loading rates	Υ	Previously 8.1 and 8.2
8.2	Are the Officers aware of any loading limitations for the vessel and are these limitations, if applicable, clearly posted in the cargo control area?	Officers aware of any loading limitations and clearly posted in the cargo control area	Υ	Previously 8.3
8.3	Are legible and up-to-date pipeline and/or mimic diagrams of cargo, inert gas and venting systems, as applicable, available in the cargo control area and are Deck Officers familiar with the systems?	deck officer holding the watch is familiar with the cargo operation ongoing and planned sequence of events during the watch.	Y	Previously 8.4
8.4	Are Officers familiar with the information contained within the Procedures and Arrangements Manual, and is the manual accessible onboard?	Officers familiar with the information contained within the P&A manual and accessible onboard	Υ	Previously 8.5
8.5	Is the Cargo Record Book correctly completed and up to date?	No gap		Previously 8.6
Stabili	ty and Cargo Loading Limitations	1.00		1.101.046.7 0.0
8.6	Has a cargo plan been prepared and followed with a detailed sequence of cargo and ballast transfers documented, stress, intact and damage stability and are any limitations, where applicable understood by the cargo watch officers and clearly documented?	Cargo plan calculations have been made for stress and stability conditions for the start, interim and completion of transfer conditions. Regular monitoring of stress and stability taken place throughout cargo transfer to ensure conditions have been maintained within design limits. Vessel should be able to demonstrate that an independent check of the cargo line up.		Previously 8.24 to 8.26
8.7	If a loading computer or programme is in use, is it class approved, regularly tested and are Officers aware of the test requirements including damage stability?	Ships constructed on or after 01 Jan 2016* and ships constructed before 01 Jan 2016* (by the first renewal survey on or after 01 Jan 2016, but before 01 Jan 2021**) are required to be fitted with a stability instrument capable of handling both intact and damage	Υ	Previously 8.9, 8.12 and 8.13

8.8	Is the vessel free of inherent intact stability problems, are Officers aware of these problems or risks of structural damage from sloshing, and actions required if the vessel takes on an	stability. (* 01 Jul 2016 and ** 01 Jul 2021 for gas carriers) Officers aware of the test requirements including damage stability. Verification of compliance with damage stability requirements be documented as per company's SMS and record retained for minimum 3	Υ	Previously 8.11, 8.15, 6.16 and
Cargo (unstable condition and/or angle of Ioll? Operations and Related Safety Management	years.		8.17
8.9	Are all Officers and ratings aware of the			
8.3	carriage requirements including emergency procedures for the specific cargo onboard and gases in general and are Officers familiar with the vessel's cargo system, including emergency discharge arrangements?	Officers and rating to aware the carriage requirement. Officers familiar with emergency discharge requirement	Y	Previously 8.19, 8.20 and 8.22
8.10	Is the Chief Officer familiar with the term 'reference temperature' and is he/she aware of the reference temperature for the existing cargo?	Chief Officer familiar with the reference temperature for the existing cargo.	Υ	Previously 8.21
8.11	Is a cargo compatibility chart available?	Charterers instructions for cargo compatibility issues should be followed and checked with the ship's natural ability to segregate. Special attention must be given to the ship's reliquefaction system, if need to replace the lubricating oil in compressors after changing cargoes. Refrigerants used for reliquefaction shall be compatible with the cargo or other refrigerants used and may come into contact.		Previously 8.23
8.12	Are cargo operations being carried out and logged in accordance with the plan?	The log may be in electronic.		Previously 8.26
8.13	Are Officers aware of the documentation and handling requirements for cargoes with inhibitors, and if the cargo carried is required to be inhibited, is the required information available?	Where products are required to be inhibited, the certificate shall be supplied before departure, otherwise the cargo shall not be transported. In cases where no inhibitor has been added, or the inhibitor concentration is insufficient, any inert gas used for the purposes of 17.6 shall contain no more oxygen than 0.1% by volume Officers aware of the	Y	Previously 8.27

		documentation and handling requirements for cargoes with inhibitors		
8.14	Are all Officers aware of the emergency procedures for dealing with leakage, spillage or fire involving the cargo?	Contingency plans for spillage of cargo carried at ambient temperature, shall take account of potential local temperature reduction such as when the escaped cargo has reduced to atmospheric pressure and the potential effect of this cooling on hull steel.	Υ	Previously 8.28
Cargo I	Handling and Monitoring Equipment			
8.15	Are the cargo, booster, ballast and stripping pumps, eductors and their associated instrumentation and controls, where fitted, in good order, free of leaks and is there evidence of	Officers should understand the higher manifold pressures involved when operating deepwell pumps in	V	Draviously 9 22
8.16	regular testing? Are the Officers aware of the	series with booster pumps.	Υ	Previously 8.33
8.10	operational requirements for the cargo heater and/or vaporiser, where fitted, are they in good order, and is there evidence of regular pressure testing?	Officers aware of the operational requirements for cargo heater / vaporiser	Υ	Previously 8.34
8.17	Are cargo pump performance curves available, are Deck Officers aware of the test requirements for cargo lines, vapour and inert gas lines on the	Sincilar quidalina as you Chaminal		Navi
8.18	system? Are the Cargo and ballast system valves in good order and is there evidence of regular testing?	Similar guideline as per Chemical Valve closing times should be periodically checked with manufacturers data to ensure they do not create potential surge pressures in system when closed.		New Previously 8.37
8.19	Are the Officers aware of the test requirements for cargo system remote and local tank pressure, temperature, and level sensors and gauges, and are these in good order with evidence of regular testing?	Each cargo tank shall be provided with at least two devices for indicating cargo temperatures, one placed at the bottom of the cargo tank and the second near the top of the tank, below the highest allowable liquid level. The lowest temperature for which the cargo tank has been designed, shall be clearly indicated by means of a sign on or near the temperature indicating devices. Officers aware of the test	Υ	
		requirements for cargo system sensors		Previously 8.38 and 8.39

8.20	Are the Officers aware of the test requirements for the cargo tank high level and overflow alarms, and are they in good order with evidence of regular testing and in use for both cargo loading and discharging?	Full loading after delivery and after each dry-docking, testing of high-level alarms shall be conducted by raising the cargo liquid level in the cargo tank to the alarm point. Systems shall be tested prior to cargo operation in accordance with 18.6.2. Officers aware of the test requirements and evidence of regular testing available.	Υ	Previously 8.40
8.21	Are tank domes, associated fittings in good order, free from corrosion and leaks?	No gap		Previously 8.43 and 8.44
8.22	Are Officers aware of safe cargo sampling procedures, are sample lines provided for both liquid and vapour with double valve arrangement on the liquid line and capped when not in use?	The sampling system shall be of a closed loop design to ensure that cargo liquid and vapour are not vented to atmosphere. (IGC 5.6.5.1) The liquid sampling systems shall be provided with two valves on the sample inlet. (IGC 5.6.5.2) Vapour samples may be fitted with a single valve and shall also be fitted with a closure plug or flange. (IGC 5.6.5.5) Officers shall ensure that protective clothing appropriate to the hazards of the cargo is used by everyone involved in the operation. And that the sampling equipment is suitable for the temperatures and pressures involved, including cargo pump discharge pressure, if relevant.	Y	Previously 8.45
8.23	Where any cargo or vapour lines are insulated, is the insulation in good order and are inspection routines in place?	There are various methods available to inspect for corrosion under insulation (CUI) including profile radiography, ultrasonic spot readings, and insulation removal. Whatever method used should provide an effective sample check on all insulated lines provided onboard and effectively planned		
8.24	Where cargo or vapour lines are isolated	for vessels repair periods. Except where bonding straps are		Previously 8.47
	from the structure, are joints electrically bonded?	used, it shall be demonstrated that the electrical resistance of each joint or connection is less than 1 M.		Previously 8.48
8.25	Are cargo and vapour line expansion arrangements in good order?	The preferred method outside the cargo tanks is by means of offsets,		Previously 8.49

		hands as loons but multi-layer		
		bends or loops, but multi-layer		
		bellows may be used if offsets,		
		bends or loops are not practicable.		
0.26	And it wild and war and it as for a to as a	(IGC 5.7.1)		
8.26	Are liquid and vapour lines free to move	No gan		Draviously 9 FO
0.27	inside their clamps?	No gap		Previously 8.50
8.27	Are pipeline drains and stub pieces valved and capped and in good order?	No gan		Previously 8.51
8.28		No gap		Previously 6.31
8.28	Are cargo line and system relief valves in good order and are Officers aware of the		.,	
	requirements?	Officers aware of the relief valves	Υ	
	'	requirements		Previously 8.52
8.29	Are cargo pipelines free of screwed-in			
	connections?	No gap		Previously 8.53
8.30	Is the cargo tank high level alarm system	Where arrangements are provided		
	independent of both the gauging system	for overriding the overflow control		
	and in the case of IGC vessels, also	system, they shall be such that		
	independent of the high level shut-down	inadvertent operation is prevented.		
	(overflow control) system and are	When this override is operated,		
	Officers aware of the override	continuous visual indication shall	Υ	
	procedures where provided?	be given at the relevant control		
		station(s) and the navigation		
		bridge. (IGC 13.3.7)		
		Officers aware of the override		
		procedures.		Previously 8.54
8.31	Are there records of the calibration of	Instruments shall be tested to		
	key cargo instrumentation, including	ensure reliability under the working		
	temperature and pressure gauges?	conditions and recalibrated at		
		regular intervals. Test procedures		
		for instruments and the intervals		
		between recalibration shall be in		
		accordance with manufacturer's		
		recommendations. (IGC 13.1.3)		
		Calibration should be carried out		
		preferably at intervals not		
0.22	V 11 O.C.	exceeding 36 months.		Previously 8.55
8.32	Are the Officers aware of the dangers of	The design and installation shall		
	using slip tubes where fitted and do	ensure that no dangerous escape		
	procedures preclude their use except for	of cargo can take place when		
	emergencies?	opening the device. Such gauging		
		devices shall be so designed that		
		the maximum opening does not		
		exceed 1.5 mm diameter or	Υ	
		equivalent area, unless the device is provided with an excess flow		
		I		
		valve. (IGC 13.2.3.4)		
		Officers aware of the dangers of		
		Officers aware of the dangers of using slip tube and the procedures		
				Proviously 9 E6
		in emergencies		Previously 8.56

Cargo C	Cargo Compressor and Motor Rooms			
8.33	Are the Officers familiar with the operation of the cargo conditioning (reliquefaction) plant and associated machinery and is instrumentation in good order?	Officers familiar with the operation	Υ	Previously 8.61
8.34	Are the crew aware of the hazards of the cargo compressor and motor rooms and are they clean and free of		Υ	
	combustible material?	Crew aware of the hazards		Previously 8.62
8.35	Are the bulkhead seals between the compressor room and the motor room gas tight and well lubricated?	Alternatively, such equipment may be driven by certified safe electric motors adjacent to them if the electrical installation complies with the requirements of chapter 10.		Previously 8.63
8.36	Is the compressor room free of gas			
0.27	leaks?	No gap		Previously 8.64
8.37	Is the compressor room well-lit and are electrical fittings suitable for use in gashazardous areas and in good order?	No gap		Previously 8.65
8.38	Are Officers aware of the requirements for the compressor room ventilation system and is the system maintaining	- U*F		2.1.2.1.3.1, 2.1.2.3
	negative relative pressure?	Officers aware of the requirements		Previously 8.66
8.39	Are Officers aware of the requirements for the motor room ventilation system and is the system maintaining relative positive pressure and operating		Υ	
8.40	satisfactorily? Are the Officers aware of the requirements for airlocks, are the alarms in good order and in the event of pressure in the air-lock lost, will the shutdown system operate correctly?	Officers aware of the requirements In ships carrying flammable products, electrical equipment that is located in spaces protected by airlocks and not of the certified safe type, shall be de-energized in case of loss of overpressure in the space.		Previously 8.67 Previously 8.68, 8.69 and 8.70
8.41	Are the Officers familiar with the operation and requirements of the fixed gas detection equipment and is the equipment in good order?	Alarms shall be activated when the vapour concentration by volume reaches the equivalent of 30% LFL in air. (IGC 13.6.15) Officers familiar with the operation and requirements of fixed gas	Υ	
0.42	Are the Officers over of the	detection equipment		Previously 8.71
8.42	Are the Officers aware of the requirements for setting fixed gas detector sample points and, where applicable, are they fitted at the appropriate level for the cargo being carried?	Officers aware of the requirements	Υ	Previously 8.72

8.43	Where Ethylene Oxide and Propylene	Cast iron, mercury, aluminium		
	Oxide cargoes may be carried, are the	alloys, copper and alloys of copper,		
	Officers aware of the isolation requirements for the compressors and,	silver and its alloys, magnesium and		
	if applicable, are the compressors	some stainless steels are unsuitable		
	isolated at the time?	for the handling of ethylene oxide.		
		Indirect cycle refrigeration plant is		
14 110		required for these cargoes.		Previously 8.73
8.44	aces and Seals - Type C Cargo Tanks Are the Officers aware of the	Other Than Type C. Interbarrier and		
0.44	environmental control of the void spaces and are void space seals where fitted in good order. Is the environmental control of void spaces satisfactory?	hold spaces associated with cargo containment systems for flammable gases requiring full or partial secondary barriers shall be inerted with a suitable dry inert gas. For non-flammable gases, the spaces may be maintained with a suitable dry air or inert atmosphere. Type C. If the cargo is carried at	Υ	
		ambient temperature, the requirement for dry air or inert gas is not applicable. Officers aware of the environmental control of the void spaces.		Previously 8.74 and 8.75
8.45	Are Officers familiar with the inspection	spaces.		allu 6.75
	requirements for the cargo tank			
	insulation, where fitted, and is the	Officers familiar with the inspection	Υ	
	insulation reported to be in good	requirements for cargo tank		
8.46	condition?	insulation.		Previously 8.76
8.40	Are Officers aware of the setting requirements for relief valves for void spaces, hold spaces and primary and secondary barriers and, where fitted are they in good order?	All cargo tanks shall be provided with a pressure relief system appropriate to the design of the cargo containment system and the cargo being carried. Hold spaces and interbarrier spaces, which may be subject to pressures beyond their design capabilities, shall also be provided with a suitable pressure relief system. Interbarrier spaces shall be provided with pressure relief devices.	Υ	
		connection to the atmosphere		Previously 8.77

			ı	
		should be provided with suitable		
		pressure gauges.		
		6.11		
		Officers aware of the setting		
		requirements.		
Void ar	nd Interbarrier Spaces and Seals – other carg	go tank types		
8.47	Are the Officers familiar with the			
	monitoring requirements of the			
	interbarrier spaces and are these		Υ	
	regularly monitored, and the results	Officers familiar with the		
	recorded?	monitoring requirements		Previously 8.78
8.48	Are the relief valves for the hold spaces			
	and primary and secondary barriers in			
	good order?	No gap		Previously 8.79
8.49	Is there a means to sample for ingress of	Where cargo is carried in a cargo		
	water into the interbarrier spaces	containment system not requiring a		
	provided and are checks being	secondary barrier, suitable		
	recorded?	drainage arrangements for the hold		
		spaces that are not connected with		
		the machinery space shall be		
		provided. Means of detecting any		
		leakage shall be provided.		
		Where there is a secondary barrier,		
		suitable drainage arrangements for		
		dealing with any leakage into		
		the hold or insulation spaces		
		through the adjacent ship structure		
		shall be provided.		Previously 8.81
Inert G	as Systems			, , , , , , , , , , , , , , , , , , , ,
8.50	Is the inert gas system and/or storage	Where insulation spaces are		
0.50	and associated pipework, where fitted,	continually supplied with an inert		
	in good order?	gas as part of a leak detection		
	In good order:	system, means shall be provided to		
		monitor the quantity of gas being		
		supplied to individual spaces.		Previously 8.82
8.51	Are Officers aware of the arrangements	Supplied to maividual spaces.		1 1CV10u31y 0.02
0.51	to prevent the backflow of cargo vapour			
	into the inert gas system and is this	Officers aware of the arrangements	Υ	
	arrangement in place?	in place to prevent backflow.		Previously 8.83
Drocciii	re Relief and Venting Systems	in place to prevent backnow.		Freviously 6.65
	- ,	[I	
8.52	Are the Officers aware of the	The setting of the PRVs shall not be		
	requirements for setting the relief	higher than the vapour pressure		
	valves, are certificates of test available	that has been used in the design of		
	and clear procedures for changing	the tank. Where two or more PRVs		
	MARVS as applicable?	are fitted, valves comprising not	Υ	
		more than 50% of the total		
		relieving		
		capacity may be set at a pressure		
		up to 5% above MARVS to allow		Previously 8.84

		sequential lifting, minimizing unnecessary release of vapour.		
		Officers responsible clearly understand the procedures to be		
8.53	Are the Officers familiar with the vent outlet arrangements and, as fitted, are protective or flame screens in good order and regularly inspected?	followed for changing settings. Suitable protection screens of not more than 13 mm square mesh shall be fitted on vent outlets. Officers familiar with the vent outlet arrangements	Υ	Previously 8.88
8.54	Is there a liquid sensor in the liquid pressure relief valve collecting tank or, if not fitted, in the vent mast?	The PRVs and piping shall be arranged so that liquid can, under no circumstances, accumulate in or near the PRVs.		Previously 8.89
8.55	Are Officers familiar with the operation of any fixed fire extinguishing systems on the vent masts, where fitted, and are the systems in good order and operational?	There is no mandatory requirement for fixed extinguishing systems on the vent mast. However, where fitted these should be in good order and clearly identified. Officers familiar with the operation of fixed fire extinguishing system on the vent masts	Υ	Previously 8.90
Emerge	ency Shutdown System			
8.56	Are Officers familiar with the operation of the Emergency Shut Down (ESD) system, and is the system regularly tested operational?	The ESD control system shall be configured so as to enable the high-level testing required in 13.3.5 to be carried out in a safe and controlled manner.		Previously 8.94 - 8.96
8.57	Are personnel aware of the locations of ESD points, and auxiliary equipment shut down requirements?		Y	
0.50		equipment shut down requirements		Previously 8.93
8.58	Are Officers aware of the requirements of fusible plugs, and are they fitted on the liquid domes, in the vicinity of the manifolds and in good order?	Officers aware of the requirements of fusible plugs	Υ	Previously 8.97
Manifo	old Arrangements			
8.59	Are cargo and vapour manifold arrangements satisfactory?	If the cargo tank MARVS exceeds 0.07 MPa, an additional manual valve shall be provided. (IGC		Previously 8.98 - 8.100

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		E E 2 2\		
		5.5.3.2)		
		Bow or stern loading and unloading lines that are led past accommodation spaces, service spaces or control stations shall not be used for the transfer of products requiring a type 1G ship. Bow or stern loading and unloading lines shall not be used for the transfer of toxic products as specified in 1.2.53, where the design pressure is above		
		2.5 MPa. (IGC 3.8.2)		
8.60	Are the manifolds and associated valves in good order, blank flanges of an equivalent rating to that of the pipelines and pressure gauges securely fitted outboard of the manifold valves on both			Previously
0.64	sides and monitored for leakage?	No gap		8.101 - 8.105
8.61	Are the manifold valves and lines clearly marked as to whether they are liquid or vapour and are drains and purge pipes where fitted valved and capped?	No gap		Previously 8.106 and 8.107
8.62	Are Officers aware of the procedures for	There is no mandatory requirement		
	the use of manifold strainers, and where	for fitting strainers on LPG		
	fitted, are the strainers not being by-	manifolds. However, where fitted		
	passed?	they must be in good order and	Υ	
		frequently checked and cleaned as	Y	
		required.		
		Officers aware of the procedures		Previously
		for the use of manifold strainers.		8.108
8.63	Are liquid spill arrangements adequate, taking into account the lowest temperature cargoes which the vessel is certified to carry?	The deck around the manifold area constructed of the material as specified in the requirements of the IMO publication 'International Code for the Construction and Equipment of Ships Carrying Liquefied Gases in Bulk', 'Materials for Construction' or be protected by sheathing compatible with low-temperature liquids.		Previously 8.109
Safety	Equipment			
8.64	Are crew members aware of the requirements for the use of protective equipment and is there suitable protective equipment available and in use for all crew members engaged in cargo operations?	Personal protective and safety equipment required in this chapter shall be kept in suitable, clearly marked lockers located in readily	Υ	Previously 8.110
	cargo operations?	accessible places. (IGC 14.1.2)		0.110

8.65	Are the Officers familiar with the	The compressed air equipment		
	requirements for provision of safety equipment onboard, is the safety equipment in good order and are Officers capable of donning the equipment satisfactorily?	shall be inspected at least once a month by a responsible officer and the inspection logged in the ship's records. This equipment shall also be inspected and tested by a competent person at least once a year. Officers familiar with the requirement and donning of the equipment.	Υ	Previously 8.111
8.66	Are crew members familiar with the requirements for personal protection for toxic products and donning of the emergency escape sets where provided?	Crew members familiar with the requirements for personal protection for toxic products.	Υ	Previously 8.115
8.67	Are decontamination showers and an			
	eye-wash, where required, provided in suitably marked locations and operating correctly?	No gap		Previously 8.118
8.68	Are Officers aware of the operation of the chemical dry powder system, and is the system in good order?	Annual maintenance of fixed dry chemical powder systems shall include agitating the dry chemical powder charge with nitrogen in accordance with system manufacturer's instructions. On a two-yearly basis a sample of dry powder shall be subject to test for moisture content.	Υ	
		Officers aware of the operation of chemical dry powder system		Previously 8.119
8.69	Are the Officers aware of the maintenance requirements for the water spray system and is the system in good order?	Water-spray system for cooling includes all exposed emergency shut-down (ESD) valves and exposed lifeboats, liferafts and muster stations facing the cargo area, regardless of distance to cargo area. Officers aware of the maintenance requirements for the water spray system.	Y	Previously 8.120
8.70	Are the Officers familiar with the fixed fire extinguishing systems installed within enclosed spaces containing cargo-handling equipment?	Enclosed spaces where cargo compressors or pumps, cargo processing units, are located, including those supplying gas fuel to the engine-room, and the cargo motor room within the cargo area of any ship, shall be provided with a fixed fire-extinguishing system complying with the provisions of the FSS Code and taking into	Y	Previously 8.121

			1	1
		account the necessary concentrations/ application rate required for extinguishing gas fires.		
		Officers familiar with the fixed fire extinguishing systems installed within enclosed spaces containing cargo-handling equipment		
8.71	Is the safety equipment inspected on board monthly and are records available?	No gap		Previously 8.117
Cargo I	Hoses	-	1	,
8.72	If the vessel uses its own cargo hoses, are they in good order, pressure tested annually to their design working pressure and is a record of all hose tests and inspections maintained on board?	Original hose certificates shall be available onboard including the test data and compatibility data to ensure the hose safe for use with the existing cargo.		Previously 8.122
Cargo L	ifting Equipment	3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -		-
8.73	Are all cranes and other lifting equipment properly marked, regularly inspected, tested and are the vessel's crew aware of maintenance requirements?	Vessels with a single hose crane, must have sufficient spare hoses to replace any defective hose. Monitoring the wear of a slew bearing on cranes conducted as per bearing manufacturer recommendations.	Υ	
		Vessel's crew aware of lifting equipment maintenance requirements.		Previously 8.123
Ship to	Ship Transfer Operations			
8.74	Are operator's procedures provided for ship-to-ship operations?	No gap		Previously 8.125
8.75	Are the Officers and crew familiar with the requirements and risks during shipto-ship operations?	Officers and crew familiar with the requirements and risks. A risk assessment for STS transfer location and the STS operation. (STS Guide 1.4) Conducted under the co-ordination and advisory control of either Masters, an STS Superintendent or the POAC. And may be formally transferred to another suitably qualified person during extended operations (STS Guide 1.5.1).	Y	
		Procedures to monitor and assess permanent fenders and hoses.		New

8.76	Does the POAC have the necessary qualifications and experience and are Officers aware of these requirements?	POAC have the necessary qualifications and experience for transfers involving MARPOL Annex I cargoes. For transfers involving cargoes other than MARPOL Annex I cargoes, STS Superintendent has similar qualification and experience as POAC, as well as with the type of cargo transferred.		
		Officers aware of these requirements.		New
8.77	Are sufficient closed fairleads and mooring bitts provided?	It is recommended that provision be made for securing fender lines. (STS Guide 9.3)		Previously 8.126
8.78	Are Officers aware of the requirements of the ship-to-ship transfer checklists and are there records of STS operations maintained?	Officers aware of the requirements of the STS checklists and STS records maintained as per recommendations and include post feedback/ assessment by the Master. Past records checked for compliance.	Υ	Previously 8.127
8.79	If a ship-to-ship transfer was in progress during the inspection, was it conducted in accordance with the recommendations of the OCIMF/ICS STS Transfer Guide?	STS Guide 3.10.4 followed as precaution against incendive arcing between the two ships when presenting the hose string for connection. Protection against synthetic mooring line chafing and failure followed as per STS Guide 6.6.2.		Previously 8.128

Chapter 8. Cargo and Ballast Systems – LNG

No	Question Text	Gap	Crew- Comp	Mapping
Policies	s, Procedures and Documentation	-		,
	Are the Officers aware of the operator's policy statements, guidance and procedures, including information on maximum loading rates and instructions	Officers aware of the Company's SMS including information on		Previously 8.1
8.1	with regard to safe cargo operations?	maximum loading rates	Υ	and 8.2
		Officers aware of any loading limitations and clearly posted in the cargo control area.		
	Are the Officers aware of any loading limitations for the vessel and are these limitations, if applicable clearly posted in	Pressures at which the relief valves, including those valves fitted in accordance with IGC 8.3, set and stated on the list. A copy of the list should be permanently kept on		
8.2	the cargo control area?	board by the master.	Υ	Previously 8.3
8.3	Are legible and up-to-date pipeline and/or mimic diagrams of cargo, inert gas and venting systems, as applicable, available in the cargo control area and are Deck Officers familiar with the systems?	Deck Officers familiar with the cargo system, operation ongoing and planned sequence of events during the watch.	Υ	Previously 8.4
	Has a cargo plan been prepared and followed with a detailed sequence of cargo and ballast transfers documented, stress, intact and damage stability and are any limitations, where applicable, understood by the cargo watch officers	Cargo operations should be carefully planned and documented well in advance of their execution. Demonstrate that an independent check of the cargo line up done. Cargo log must include any	'	Previously 8.19
8.4	and clearly documented?	deviations from the original plan.		to 8.22
Stabilit	If a loading computer or programme is in use, is it class approved, regularly tested and are Officers aware of the test requirements including damage stability?	Ships constructed on or after 01 Jan 2016* and ships constructed before 01 Jan 2016* (by the first renewal survey on or after 01 Jan 2016, but before 01 Jan 2021**) are required to be fitted with a stability instrument capable of handling both intact and damage stability. (* 01 Jul 2016 and ** 01 Jul 2021 for gas carriers) Master should be supplied with a loading and stability information booklet.	Y	Previously 8.10 and 8.11

Officers aware of the test requirements including damage stability If the vessel has inherent intact stability problems, are Officers aware of the test problems or risks of structural damage from sloshing, and actions required if the vessel takes on an unstable condition and/or angle of loil? Is a Gargo Operations Manual available Officers familiar with the manual ontents. Are all Officers and ratings aware of the carriage requirements including emergency procedures for ING and are Officers familiar with the vessel rate of Officers and ratings aware of the carriage requirements including emergency procedures for ING and are Officers familiar with the vessel rate out officers and ratings aware of the carriage requirements including emergency procedures for ING and are Officers familiar with the vessel rate out officers familiar with the vessel rate out of the manuals include recommendation as per IGC 18:2.2 Y Previously 8.17 Are all Officers and ratings aware of the Officers familiar with the vessel rate out of protential local temperature reductions and Related Safety Management Are cargo operations being carried out and logged in accordance with the plan? Are all Officers aware of the emergency procedures for dealing with leakage, supply of the submerged cargo pump motors, where fitted, during gas-freeing operations and are the pumps fitted with an automatic shut-down in the event of low liquid level and operations and are the pumps fitted with an automatic shut-down in the event of low liquid level and operations and are the pumps fitted with an automatic shut-down in the event of low liquid level and operations and are the pumps fitted with an automatic shut-down in the event of low liquid level and operations and are the pumps fitted with an automatic shut-down in the event of low liquid level and operations and are the pumps fitted with an automatic shut-down in the event of low liquid level and operations and are the pumps fitted with an automatic shut-down in the event of low liquid level and opera					
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8.10 spillage or fire involving the cargo? hull steel. Y Previously 8.22 Are the Officers aware of the requirement to isolate the electrical supply of the submerged cargo pump motors, where fitted, during gas-freeing operations and are the pumps fitted with an automatic shut-down in the event of low liquid level and alarmed at the cargo control station. 8.11 event of low liquid level? Officers aware of the requirement. Y Previously 8.23 Are the cargo, ballast and stripping pumps, eductors and their associated instrumentation and controls, where fitted, in good order, free of leaks and is there evidence of regular testing? System free from leaks, including stripping and eductors Are cargo pump performance curves available, are Deck Officers aware of the requirements for cargo lines and					
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pumps, eductors and their associated instrumentation and controls, where fitted, in good order, free of leaks and is there evidence of regular testing? Are cargo pump performance curves available, are Deck Officers aware of the requirements for cargo lines and			in the second se	<u> </u>	12112451, 5125
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8.12 there evidence of regular testing? stripping and eductors Previously 8.25 Are cargo pump performance curves available, are Deck Officers aware of the requirements for cargo lines and		I -	System free from leaks, including		
Are cargo pump performance curves Deck Officers aware of the available, are Deck Officers aware of the requirements for cargo lines and	8.12				Previously 8.25
					-
8.13 requirements for cargo lines and vapour vapour on the system. Y New		available, are Deck Officers aware of the	requirements for cargo lines and		
	8.13	requirements for cargo lines and vapour	vapour on the system.	Υ	New

	on the system?	Design conditions for pining pining		
	on the system?	Design conditions for piping, piping		
		systems and components, based on		
		the cargoes being carried as per		
		IGC 5.4.2 and 5.4.3.		
	Are the cargo and ballast system valves			
	in good order and is there evidence of	Valve closing times periodically		
8.14	regular testing?	checked with manufacturers data		Previously 8.28
0.1.	Are the Officers aware of the test	Officers aware of the test		1101104317 0.20
	requirements for cargo system remote	requirements.		
	and local tank pressure, temperature,			
	and level sensors and gauges, and are	Each cargo tank shall be fitted with		
	these in good order with evidence of	liquid level gauging device(s) as per		Previously 8.29
8.15	regular testing?	IGC 13.2.1.	Υ	and 8.30
	Are the Officers aware of the emergency			
	discharge method in the event of cargo	Officers aware of the emergency		
	pump failure and are there clear	discharge method and procedures		
0.16	1 ' '	available	V	Droviously 0 21
8.16	procedures addressing this process?	avaliable	Υ	Previously 8.31
Cargo I	Handling and Monitoring Equipment			
	Are tank domes, associated fittings in			
	good order, free from corrosion and			Previously 8.32
8.17	leaks?	No gap		and 8.33
0.27		Where liquid piping is dismantled		
		regularly, or where liquid leakage		
		, ,		
		may be anticipated, such as at		
		shore connections and at pump		
		seals, protection for the hull		
		beneath shall be provided.		
		·		
		A programme should be in place to		
		regularly check and record the		
		condition of the insulation, which		
		,		
	Is the insulation on cargo or vapour lines	include inspect for corrosion under		
	in good order and are inspection	insulation (CUI) to provide an		Previously 8.34
8.18	routines in place?	effective sample check.		and 8.35
	Are cargo or vapour lines joints			
8.19	electrically bonded?	No gap		Previously 8.36
	,	The preferred method outside the		.,
	Are cargo and vapour line expansion	cargo tanks is by means of offsets,		
		,		
	arrangements in good order and	bends or loops, but multi-layer		D
	liquid/vapour lines free to move inside	bellows may be used if offsets,		Previously 8.37
8.20	their clamps?	bends or loops are not practicable.		and 8.38
		Officers aware of the requirements		
		of cargo line and system relief		
		valves.		
	Are cargo line and system relief valves in	Short line section of less than 50		
0.51	good order and are Officers aware of the	litres volume may be exempt from	.,	
8.21	requirements?	a 'hydrostat' relief valve.	Υ	Previously 8.39
	Are cargo pipelines free of screwed-in			
8.22	connections?	No gap		Previously 8.40

		A high liquid level alarm and		
		automatic shut-off of cargo tank		
		filling need not be required, when		
		the cargo tank:		
		1. is a pressure tank with a volume		
		not more than 200 m3; or		
		2. is designed to withstand the		
		maximum possible pressure during		
		the loading operation, and such pressure is below that of the set		
		pressure of the cargo tank relief		
		valve.		
		Where arrangements are provided		
		for overriding the overflow control		
		system, they shall be such that		
		inadvertent operation is prevented. When this override is operated,		
		continuous visual indication shall		
		be given at the relevant control		
		station(s) and the navigation		
		bridge. (IGC 13.3.7) The system		
	Is the cargo tank high level alarm system	should only be overridden in		
	independent of both the gauging system	exceptional circumstances.		
	and in the case of IGC vessels, also	Officers over of the everyide		
	independent of the high level shut-down (overflow control) system and are	Officers aware of the override procedures of the cargo tank high		
	Officers aware of the override	level alarm and overflow control		Previously 8.41,
8.23	procedures where provided?	system	Υ	8.44 and 8.45
		Instruments shall be tested in		
		accordance with manufacturer's		
		recommendations.		
		Calibration carried out at intervals		
		not exceeding 36 months.		
		Comparisons made between local		
	Are there records of the calibration of	and remote thermometer readings		
	key cargo instrumentation, including	and cross checking with cargo		
8.24	temperature and pressure gauges?	vapour pressure.		Previously 8.42
		Cargo measurement and custody transfer performed such as by,		
	Is cargo measurement and custody	Radar Ullaging Capacitance systems		
8.25	transfer system in good condition?	etc. and also by use of float gauges		New
		Full loading after delivery and after		
		each dry-docking, testing of high-		
	Are the Officers aware of the test	level alarms shall be conducted by		
	requirements for the cargo tank high	raising the cargo liquid level in the		
	level and overflow alarms, and are they	cargo tank to the alarm point.		
	in good order with evidence of regular testing and in use for both cargo loading	Systems shall be tested prior to cargo operation in accordance with		Previously 8.43
8.26	and discharging?	18.6.2.	Υ	and 8.44
		- -		

		Officers aware of the test		
		requirements and evidence of		
		regular testing available.		
LNG Ca	nrgo Machinery Rooms			
		Alternatively, certified safe electric		
	Are the bulkhead seals between the,	motors installation complies with		
	compressor room and the motor room,	the requirements of chapter 10 is		
8.27	gas tight and operating effectively?	acceptable.		Previously 8.47
	Are the cargo machinery rooms well-lit			
	and are electrical fittings suitable for use			
	in gas- hazardous areas and in good			
8.28	order?	No gap		Previously 8.48
0.20	order:	Fixed artificial ventilation systems		Treviously 0.40
		capable of being controlled from		
		outside such spaces.		
		outside such spaces.		
		For space has an opening into an		
		adjacent more hazardous space or		
		area, it shall be maintained at an		
		-		
	Are Officers aware of the requirements	overpressure.		
	Are Officers aware of the requirements	Officers aware of the requirements		
	for the compressor room ventilation system and is the system maintaining	Officers aware of the requirements for the compressor room		
8.29	, ,	·	V	Droviously 9 40
0.29	negative relative pressure?	ventilation system. In ships carrying flammable	Υ	Previously 8.49
		products, electrical equipment that		
		1		
		is located in spaces protected by airlocks and not of the certified		
		safe type, shall be de-energized in		
	And the Officers are a the	case of loss of overpressure in the		
	Are the Officers aware of the	space.		
	requirements for airlocks, are the alarms	Officers suggested the requirement		
	in good order and in the event of	I		Drovicusly 0.50
0.20	pressure in the air-lock lost, will the	for the airlocks and shutdown	V	Previously 8.50
8.30	shutdown system operate correctly?	system operate correctly.	Υ	and 8.51
0 21	Is the compressor room free of gas	No gan		Droviously 9 F3
8.31	leaks?	No gap		Previously 8.52
		Alarms shall be activated when the		
		vapour concentration by volume		
		reaches the equivalent of 30% LFL		
		in air.		
		For mombres		
		For membrane containment		
		systems, the primary and		
		secondary insulation spaces shall		
		be able to be inerted and their gas		
	Are the Officers familiar with the	content analysed individually.		
	operation and requirements of the fixed	0.55		
	gas detection equipment and is the	Officers familiar with the operation		Previously 8.53
8.32	equipment in good order?	and requirements of fixed gas	Υ	and 8.62

		detection equipment.		
	Are the Officers aware of the requirements for setting fixed gas detector sample points and, are they	The number and the positions of detection heads is determined by the size and layout of the compartment, the compositions and densities of the products carried and the dilution from compartment purging or ventilation and stagnant areas. Officers aware of the requirements		
	fitted at the upper level of the	for setting fixed gas detector		
8.33	machinery spaces?	sample points.	Υ	Previously 8.54
Cargo F	Reliquefaction Systems		ı	
8.34	If applicable, are the Officers familiar with the operation of the cargo reliquefaction plant and is the plant and associated machinery and instrumentation in good order?	Officers familiar with the operation cargo reliquefaction plant, machinery and instrumentation	Υ	Previously 8.55
8.35	Are the Officers aware if the Gas supply to the Engine Room is unaffected by ESD Shutdown and are there procedures confirming this?	There are procedures for continuing gas supply to ER and Officers are aware	Υ	Previously 8.57
8.55	Comming this:	Auxiliary systems for conditioning	'	Freviously 8.37
8.36	Is the reliquefaction plant fitted with an independent emergency shutdown control to the cargo ESD system.	the cargo that use toxic or flammable liquids or vapours shall be treated as cargo systems for the purposes of ESD.		Previously 8.58
Gas Co	mbustion Systems		ı	
	Are the Officers aware of the operation of the GCU unit where fitted and is the unit in fully operational and ready for	An automatic system shall be fitted to change over from gas fuel operation to oil fuel operation without interruption of the boiler firing, in the event of loss of gas fuel supply. Officers aware of the operation of		Previously 8.59
8.37	immediate use?	the GCU unit.	Υ	and 8.61
	Are the alarms associated with the GCU tested in accordance with the Planned			B : 1 2 22
8.38	Are the Officers aware of the gas fuel piping protection and is the system in good order?	No gap The routeing of the pipeline shall take into account potential hazards, due to mechanical damage, in areas such as stores or machinery handling areas. Provision shall be made for inerting and gas-freeing that portion of the gas fuel piping systems located in	Y	Previously 8.60 Previously 8.63

		the machinery space		
		the machinery space.		
		Officers aware of the gas fuel		
		piping protection.		
		The fuel supply equipment shall be		
		automatically stopped in the case		
	Is the automatic gas shut-off system in	of low suction pressure or fire		
8.40	good order and regularly tested?	detection.		Previously 8.64
	, , , , , , , , , , , , , , , , , , ,			,
Void ar	nd Interbarrier Spaces and Seals			
		Sweeping valves always in closed		
	Is the interbarrier space nitrogen	position when not in use for		
8.41	purging system in good order?	purging.		Previously 8.67
		Visual inspection or a		
	Is the pressure in the interbarrier spaces	pressure/vacuum test or other		
	being maintained at a sufficient level to	suitable means carried out as per		
8.42	prevent ingress from the atmosphere?	the periodical check procedure.		Previously 8.68
		Interbarrier spaces shall be		
	Are Officers aware of the setting	provided with pressure relief		
	requirements for relief valves for hold	devices.		
	spaces and primary and secondary			
	barriers and, where fitted are they in	Officers aware of the setting	.,	
8.43	good order?	requirements for relief valves.	Υ	Previously 8.69
		Means of detecting any leakage		
		shall be provided. (IGC 3.7.1 and		
	Are the Officers familiar with the means	3.7.2)		
	to sample for ingress of water into the	0.00		
0.44	insulation spaces and are checks being	Officers familiar with the means to	V	Draviously 9.70
8.44	recorded?	sample for ingress of water.	Υ	Previously 8.70
	Is the glycol heating system in the void			
8.45	spaces between cargo tanks, where fitted, in good order?	No gan		Previously 8.71
0.43	intea, in good order:	No gap		Previously 6.71
Inert G	as Systems			
	Is the inert gas system and/or storage	Interbarrier and hold spaces shall		
	and associated pipework, where fitted,	be suitable inerted and sufficient		
8.46	in good order?	for at least 30 days.		Previously 8.72
		Plants located in machinery spaces		
		or other spaces outside the cargo		
		area, two non-return valves or		
		equivalent devices and, in addition,		
		a removable spool piece shall be		
		fitted in the inert gas main in the		
		cargo area. When not in use, the		
		inert gas system shall be made		
		separate from the cargo system in		
		the cargo area except for		
		connections to the hold spaces or		
	Are Officers aware of the arrangements	interbarrier spaces.		
	to prevent the backflow of cargo vapour	Office and the second of the s		
0.47	into the inert gas system and is this	Officers aware of the arrangements		
8.47	arrangement in place?	to prevent the backflow of cargo	Υ	Previously 8.73

		vapour and arrangement in place		
Pressu	re Relief and Venting Systems			
Pressur	re keller and venting systems	Cargo tanks, including deck tanks, shall be fitted with a minimum of two pressure relief valves (PRVs) as per IGC 8.2.1. The setting of the PRVs shall not be higher than the vapour pressure that has been used in the design of the tank. Where two or more PRVs are fitted, valves comprising not more than 50% of the total relieving capacity may be set at a		
0.40	Are the Officers aware of the requirements for setting the relief valves, are certificates of test available and clear procedures for changing	pressure up to 5% above MARVS to allow sequential lifting, minimizing unnecessary release of vapour. Officers responsible clearly understand the procedures for	V	Previously 8.74
8.48	MARVS as applicable? Are the Officers familiar with the vent outlet arrangements and, as fitted are	Protection screens of not more than 13 mm square mesh.	Υ	and 8.75
8.49	protective or flame screens in good order and regularly inspected?	Officers familiar with the vent outlet arrangements.	Υ	Previously 8.76
0.50	Where the pressure relief line vents directly through a mast riser, does this	Means shall be provided to prevent liquid overflow from vent mast outlets. Where required to prevent overpressure in downstream piping, relief valves on cargo pumps shall discharge to the pump		
8.50	system have a liquid sensor? Are Officers familiar with the operation of any fixed fire extinguishing systems on the vent masts, where fitted, and are the systems in good order and	If and where fitted these should be in good order and clearly identified. Officers familiar with the		Previously 8.77
8.51	operational?	operation.	Υ	Previously 8.78
8.52	Is the forward mast vent always operated in automatic mode?	If fitted. No gap.		Previously 8.79
	Are the Officers familiar with the procedures and authorisation for	Where provided for overriding the overflow control system, they shall be such that inadvertent operation is prevented. When this override is operated, continuous visual indication shall be given at the relevant control station(s) and the navigation bridge.		
8.53	changing settings and inhibiting alarms?	Officers familiar with the	Υ	Previously 8.80

		procedures and authorisation.		
Emerge	l ency Shut Down (ESD) System	<u> </u>		
Emerge	Are Officers familiar with the operation	Provisions shall be made to handle trapped liquid should the ESD valve close while the manual valve is also closed. The ESD control system shall be configured so as to enable the high-level testing required in 13.3.5 to be carried out in a safe and controlled manner.		
8.54	of the Emergency Shut Down (ESD) system, and is the system regularly tested operational?	Officers familiar with the operation of the ESD system and regularly tested	Υ	Previously 8.82 and 8.83
8.34	tested Operational:	One ESD valve shall be provided at each manifold connection. As a minimum, the ESD system shall be capable of manual operation by a single control on the bridge and either in the control position required by 13.1.2 or the cargo control room. Cargo machinery that is running shall be stopped by activation of the ESD system.		anu 6.63
8.55	Are personnel aware of the locations of ESD points, and auxiliary equipment shut down requirements?	Personnel aware of the locations of ESD points, and auxiliary equipment shut down requirements	Υ	Previously 8.84
0.50	Are the Officers aware of the requirements for the closing of the manifold valves and tank filling valves, if they form part of the emergency shutdown system, and are they tested	If the cargo tank MARVS exceeds 0.07 MPa, an additional manual valve shall be provided for each transfer connection in use. Officers aware of the requirements for the closing of the manifold	V	
8.56	and timed to close within 30 seconds? Are Officers aware of the requirements of fusible plugs, and are they fitted on the liquid domes, in the vicinity of the manifolds and in good order?	valves and tank filling valves. The ESD system shall be automatically activated on detection of a fire on the weather decks of the cargo area and/or cargo machinery spaces. Detection may be by means of fusible elements. Officers aware of the requirements of fusible plugs	Y	Previously 8.87 Previously 8.88

	If the vessel is fitted with a			
	reliquefaction plant, will this be tripped			
8.58	in the event of activation of the ESD?	No gap		Previously 8.89
	Are the Officers aware of the secondary			
	tank pressure management system in			
	use at sea and if it is sufficient to handle	Officers aware of the secondary		
8.59	the gas volume in the event of a shutdown of the reliquefaction system?	Officers aware of the secondary	Υ	Droviously 9 00
6.59	silutdown of the reliqueraction system?	tank pressure management system If provided, arrangement for	T	Previously 8.90
		inadvertent operation is prevented.		
		When operated, continuous visual		
		indication at the relevant control		
		station(s) and the navigation		
		bridge.		
	Are the Officers fully familiar with the			
	override procedure for the alarms and	Officers fully familiar with the		
8.60	ESD trips?	override procedure	Υ	Previously 8.91
Manifo	ld Arrangements			
		Bow or stern loading and unloading		
		lines that are led past		
		accommodation spaces, service		
		spaces or control stations shall not		
	And the manifolds and accessited only	be used for the transfer of products		
	Are the manifolds and associated valves	requiring a type 1G ship. Bow or		
	in good order, blank flanges of an equivalent rating to that of the pipelines	stern loading and unloading lines shall not be used for the transfer of		Previously 8.92,
	and pressure gauges securely fitted	toxic products as specified in		8.96, 8.99,
	outboard of the manifold valves on both	1.2.53, where the design pressure		8.100 and
8.61	sides and monitored for leakage?	is above 2.5 MPa.		8.101
0.01	Does the manifold arrangement provide			0.202
	for safe access for connection and			
	disconnection of cargo lines and visible			
	restricted access to the manifolds during			Previously 8.93
8.62	cargo operations?	No gap		to 8.95
	Is there clear evidence of offshore			
	manifolds regularly checked during			
	cargo transfer for manifold valve			
8.63	leakage?	No gap		Previously 8.97
8.64	Are all flange connections fully bolted?	No gap		Previously 8.98
		Where fitted strainers must be in		
		good order and frequently checked		
		and cleaned as required. Many		
	Are Officers aware of the precedures for	strainers are designed for one-way		
	Are Officers aware of the procedures for the use of manifold strainers, and where	flow only.		
	fitted are the strainers not being by-	Officers aware of the procedures		Previously
8.65	passed?	for the use of manifold strainers.	Υ	8.102
2.33	F	Cargo temperatures below -110°C,	•	
		a low-pressure water curtain for		
		protection of the hull steel. The		Previously
8.66	Are LNG spill arrangements adequate?	water curtain should be used		8.103
	-			

		whenever the transfer lines contain LNG.		
8.67	Are Liquid Spill and Manifold Drip tray arrangements adequate?	No gap		Previously 8.106
8.68	During the disconnection of the loading arms are the crew aware of the hazards related to the purging of liquid from the arms via the drain cocks?	No gap		Previously 8.107
	I	110 805		0.107
Safety	Are crew members aware of the requirements for the use of protective	Suitable protective equipment taking into account the characteristics of the products being carried. And shall be kept in suitable, clearly marked lockers located in readily accessible places.		
8.69	equipment and is there suitable protective equipment available and in use for all crew members engaged in cargo operations?	Crew members aware of the requirements for the use of protective equipment	Υ	Previously 8.108
		The safety equipment shall take into account the nature of the cargoes, listed on the International Certificate of Fitness. The equipment complies with the requirement of IGC 14.1.2 and 14.1.3.		
0.70	Are the Officers familiar with the requirements for provision of safety equipment onboard, is the safety equipment in good order and are Officers capable of donning the	Officers familiar with the requirements for provision of safety equipment onboard and capable of donning the equipment	V	Previously
8.70	equipment satisfactorily? If the vessel has a cargo capacity greater than 5,000 m3, is the additional	satisfactorily.	Υ	8.109 Previously
8.71	firemen's outfit carried?	On a two-yearly basis a sample of dry powder shall be subject to test for moisture content.		8.110
8.72	Are Officers aware of the operation of the chemical dry powder system, and is the system in good order?	Officers aware of the operation of the chemical dry powder system. Water-spray system for cooling	Υ	Previously 8.114
	Are the Officers aware of the	includes all exposed emergency shut-down (ESD) valves and exposed lifeboats, liferafts and muster stations facing the cargo area, regardless of distance to		
8.73	maintenance requirements for the water spray system and is the system in good order?	cargo area. Officers aware of the maintenance	Υ	Previously 8.115

			1	
		requirements for the water spray system		
8.74	Are the Officers familiar with the fixed fire extinguishing systems installed within enclosed spaces containing cargo handling equipment?	Enclosed spaces where cargo compressors or pumps, cargo processing units, are located, including those supplying gas fuel to the engine-room, and the cargo motor room within the cargo area of any ship, shall be provided with a fixed fire-extinguishing system complying with the provisions of the FSS Code and taking into account the necessary concentrations/application rate required for extinguishing gas fires. Officers familiar with the fixed fire extinguishing systems installed	Y	Previously 8.116
Cargo I		evrinkaisiinik sästeitis ilistailea	ī	0.110
8.75	If the vessel uses its own cargo hoses, are they in good order, pressure tested to their design working pressure and is a record of all hose tests and inspections maintained on board?	Original hose certificates available onboard including the test data and compatibility data for use with the existing cargo. Cryogenic hoses can only be safely tested under controlled conditions ashore which may include liquid nitrogen as the test medium.		Previously 8.117 to 8.119
Cargo I	Lifting Equipment			
3 - 1	Are all cranes and other lifting equipment properly marked, regularly inspected, tested and are the vessel's	Vessels with a single hose crane, must have sufficient spare hoses to replace any defective hose. Monitoring the wear of a slew bearing on cranes conducted as per bearing manufacturer recommendations. Vessel's crew aware of lifting		
	crew aware of maintenance	equipment maintenance		Previously
8.76	requirements?	requirements.	Υ	8.120
Ship to	Ship Transfer Operations		,	
8.77	Are operator's procedures provided for ship-to-ship operations and equipment approved for LNG transfer?	Procedures should follow the recommendations of the OCIMF/ICS STS Transfer Guide (Liquefied Gases). Officers and crew familiar with the		Previously 8.122 and 8.123
8.78	Are the Officers and crew familiar with the requirements and risks during shipto-ship operations?	requirements and risks. A risk assessment for STS transfer location and the STS operation. (STS Guide 1.4)	Υ	New

		Conducted under the co-ordination		
		and advisory control of either		
		Masters, an STS Superintendent or		
		the POAC. And may be formally		
		transferred to another suitably		
		qualified person during extended		
		operations (STS Guide 1.5.1).		
		Procedures to monitor and assess		
		permanent fenders and hoses.		
		POAC have the necessary		
		qualifications and experience for		
		transfers involving MARPOL Annex I		
		cargoes.		
		For transfers involving cargoes		
		other than MARPOL Annex I		
		cargoes, STS Superintendent has		
		similar qualification and experience		
		as POAC, as well as with the type of cargo transferred.		
	Does the POAC have the necessary	Cargo transferred.		
	qualifications and experience and are	Officers aware of these		
8.79	Officers aware of these requirements?	requirements.		New
0.75	officers aware of these requirements:	Officers aware of the requirements		1404
		of the STS checklists and STS		
		records maintained as per		
		recommendations and include post		
	Are Officers aware of the requirements	feedback/ assessment by the		
	of the ship-to-ship transfer checklists	Master.		
	and are there records of STS operations	Past records checked for		Previously
8.80	maintained?	compliance.	Υ	8.125
		STS Guide 3.10.4 followed as	_	
		precaution against incendive arcing		
		between the two ships when		
	If a ship-to-ship transfer was in progress	presenting the hose string for		
	during the inspection, was it conducted	connection.		
	in accordance with the	Protection against synthetic		
	recommendations of the OCIMF/ICS STS	mooring line chafing and failure		Previously
8.81	Transfer Guide?	followed as per STS Guide 6.6.2.		8.126

Chapter 9. Mooring

			Crew-	
No	Question Text	Gap	Comp	Mapping
Mooring	g equipment documentation and management			
141001111	g equipment documentation and management	Mooring line and tail		
		certificates should		
		follow the guidance		
		for the purchasing		
		and testing of		
		mooring lines and		
	Are certificates available for all mooring lines	tails as provided in		
9.1-	and wires?	Appendix B of MEG4		No change
		Mooring Equipment		
		Passport and Line		
		Management Plan.		
		The objective for the		
		MSMP is to ensure		
		that all assessed risks		
		are effectively		
		managed through		
		the design and		
		operation of the		
		mooring system. Its		
		aim is to ensure that		
		during mooring		
		operations, no harm		
		comes to ship or		
	Booth a literary Mark to Control	terminal staff or		
9.2-	Does the ship have a Mooring System Management Plan?	damage to the ship or terminal/facility.		New
9.2-	Wallagement Flan:	Guideline as per		New
		MEG4 and included		
		in the Company's		
		SMS.		
		To reduce		
		unnecessary		
		degradation of the		
		lines and ensure		
		lines are operated		
		within safety		
		margins over their		
		service life, it is		
		recommended that		
		ship operators		
		develop a		
		programme for line		
		maintenance,		
		inspection,		
		retirement and end-		1
9.3-	Does the ship have a Line Management Plan?	to-end policy.		New

	T	T	1
		Inspection	
		procedures should	
		be as per line	
		manufacturers and	
		the frequency of	
		inspections should	
		be based on several	
		factors such as	
		mooring frequency,	
	Have the operator's policies on line inspections,	severity of loading	
	retirement and wear zone management been	conditions and	
	implemented as outlined in the Line	consistency of line	
9.4-	Management Plan?	configuration	No change
	Do all mooring lines and where fitted, mooring	Meeting industry	
9.5-	tails, meet industry guidelines?	guidelines	Previously 9.2
	If one or more bow stoppers are fitted is a		
	certificate attesting to the safe working load		
9.6-	provided?	No gap	Previously 9.3
3.0	provided.	The main purpose of	110000019 3.3
		brake testing is to	
		verify that the brake	
		will render at a load	
	Is there a policy in place for the testing of winch	less than the ship	
9.7-	brakes and are the results recorded?	design MBL	Previously 9.5
3.7-	brakes and are the results recorded:	design wibl	Freviously 3.3
Mooring	procedures		
		Permanently	
		marking snap-back	
		danger zones on the	
		deck is not	
		recommended.	
		Instead it is	
		recommended that	
		the entire area of	
		the mooring deck is	
		considered an area	
		of elevated risk,	
		particularly from	
		snap-back, and that	
		personnel are made	
		aware when they are	
	Are moorings satisfactorily deployed and	entering this	
9.8-	tended?	elevated risk area.	Previously 9.6
	Are mooring lines secured to bitts and turned		
9.9-	up correctly?	No gap	Previously 9.7
	Are all powered mooring lines correctly reeled		
	on drums, secured on brakes and winches out		
9.10-	of gear.	No gap	Previously 9.8
	On split drum winches are all the lines made	Guidance on the	,
	fast with no more than one layer on each	minimum number of	
9.11-	tension side of the drum?	turns should be	Previously 9.9
L	l .	1	, -

	1		
		obtained from the	
		line manufacturer	
		and documented in	
		the Line	
		Management Plan. If	
		guidance is not	
		available, a	
		minimum of eight	
		turns should be used	
		Include HMSF lines	
		for mooring tails.	
		The SWL of joining	
		shackles should	
		always be equal to,	
		or greater than, the	
		WLL of the lines in	
		the mooring system,	
		so that the SWL will	
		never be exceeded	
	If you have the section of the latest the section of the section o	within the working	
	If mooring tails are fitted to wires or HMSF	load range of the	
0.10	lines, do they have proper connections and are	lines to which they	
9.12-	they correctly fitted?	are attached.	Previously 9.10
	Are all mooring lines stowed neatly to minimise		
	tripping hazards and are mooring areas clear		
9.13-	and unobstructed?	No gap	Previously 9.11
Mooring	equipment		
	Are mooring winches, including winch		
9.14-	foundations in good order?	No gap	Previously 9.12
	Do brake linings, drums and pins appear to be in	Sale Sale	
9.15-	good order?	No gan	Previously 9.13
9.13-		No gap	Previously 9.13
	If mooring winches in a gas hazardous area are		
	electrically powered, are motors Ex'd' rated and		
0.16	have insulation tests been carried out and the	No son	Duovio calco O 4.4
9.16-	results recorded.	No gap	Previously 9.14
		Splices and repairs	
		should be made in	
		strict accordance	
		with the	
		manufacturer's	
		instructions and	
		performed by a	
		competent person.	
		Lubricant used for	
		maintenance of	
		wires should be	
	Are mooring wires, lines, synthetic tails and	environmentally	
9.17-	connecting apparatus in good order?	friendly	Previously 9.15
	. 0	,	/

		Charles d'Cur		
		Chocks and fittings		
		should be such to		
	Are pedestal fairleads, roller fairleads and other	prevent damage to		
0.40	rollers well-greased and free to turn and are	fibre ropes from		Durania valvo 0.46
9.18-	bitts and chocks free of grooving?	abrasion or cutting		Previously 9.16
		The SWL of the		
		fitting should be		
		equal to or greater		
0.40		than the ship design		
9.19-	Is mooring equipment marked with its SWL?	MBL		Previously 9.17
Anchoring	g equipment			
	Are windlasses, anchors, locking bars and cables			
9.20-	in good order and operating effectively?	No gap		Previously 9.18
		Anchors not in use		
		should be properly		
	Except whilst alongside, when locking bars	secured with the		
	should be in place, were the anchors cleared	brake and locking		
9.21-	and ready for immediate use during port entry?	bar		Previously 9.19
	Are bitter end securing arrangements			
9.22-	unobstructed and outside the chain locker?	No gap		Previously 9.20
	Are the chain locker doors securely battened			
9.23-	down?	No gap		Previously 9.21
		Crew should be		
		familiar with all		
		manufacturer		
		equipment and		
		operation manuals		
		and understand the		
		design/operating		
	Is the crew aware of the design limitations of	limitations of		
9.24-	their anchor windlass and systems?	windlasses fitted		New
	· ·	Willaid35C3 Httca		New
Single Pol	int Moorings			1
9.25-	Is single point mooring (SPM) and associated equipment fitted to OCIMF recommendations?	No gan	Υ	Previously 9.22
9.25-	equipment inted to ochivir recommendations:	No gap		Previously 9.22
		Winch storage drums used to		
		recover the pick-up lines should be		
		positioned in a direct		
		straight lead with		
		the bow fairlead and		
		bow chain stopper		
		without the use of		
		pedestal rollers.		
		Where mooring		
		arrangement design		
	If the vessel is equipped for mooring at single	doesn't permit direct		
	point moorings, does it meet the	lead, not more than		
	recommendations as applicable, contained in	two pedestal rollers		
9.26-	Mooring Equipment Guidelines?	are permitted.		Previously 9.23

9.27-	If the vessel is fitted with a hydraulically operated bow stopper, are safeguards provided to prevent its accidental release?	No gap	Previously 9.24
Emergen	cy Towing Arrangements		
9.28-	Are emergency towing arrangements readily available for deployment at both ends of the vessel?	No gap Reference MSC 35(63)	Previously 9.25
9.29-	Does the vessel have on board Emergency Towing Procedures?	No gap	Previously 9.26

Chapter 10. Engine and Steering Compartments

No	Question Text	Gap	Crew- Comp	Mapping
Policies, F	Procedures and Documentation	•		
	Are the engineers aware of the procedures for			
	safe operation of the machinery plant	Engineers aware of the		
	including their duties and watch standing	procedures for safe	Υ	
	instructions as per the Company SMS and are	operation of the		Merger of 11.1 and
10.1-	these instructions clearly defined?	machinery plant		11.2
		Unmanned operation		
		without regular alarms		
		occurring under		
		normal conditions.		
		If the vessel's		
		machinery space is		
		manned due to		
		operational reasons		
		(manoeuvring,		
		transiting piracy areas etc) then observations		
	If the machinery space is certified for	should not be raised		
	unmanned operation, is it being safely	unless there are		
	operated in that mode without regular alarms	insufficient crew or		
10.2-	occurring under normal conditions?	defective equipment.		Previously 11.3
		Engineers		
		demonstrate		
		knowledge and		
		understanding of the		
		Chief Engineer		
		standing orders and		
		instructions and it is		
		posted.	Υ	
		Night orders should be		
		written to supplement		
	And the construction of the state of the sta	the standing orders		
	Are the engineers demonstrating knowledge	during periods of		
	and understanding of the Chief Engineer's standing orders and instructions and are the	manned E/R. For periods of UMS, night		
	standing orders and instructions and are the	orders will not		
10.3-	engineers?	generally be required.		Previously 11.5
		Engineers familiar with		
		machinery space entry		
		requirement and dead		
		man alarm.		
		Safe entry	Υ	
	Are the engineers familiar with safe entry	requirements should	l ř	
	requirements to the machinery space when	be clearly posted at		
	operating in the UMS mode, especially with	the normally		
	regards to use of the dead man alarm where	accessible entrance to		Merger of 11.6 and
10.4-	fitted?	the machinery space		11.7

	T	T.		Г
		including the		
		requirements to use		
		the dead man alarm.		
		Engineers alarm		
		should operate if the		
		machinery alarm is not		
		acknowledged in		
		machinery spaces or		
		control room.		
		Engineers aware of the		
		log book entries		
		required and entries		
		clear and		
		comprehensive.		
		Entries in engine log		
		book to include Fuel		
		and lube oil ROB's,		
		Changeover fuel /		
		entering ECA,	.,	
		Machinery operating	Υ	
		parameters (RPM,		
		load, temperature and		
		pressures). Errors		
		made in the log should		
		be struck through with		
	Are engineers aware of the entries required in	a single line and		
	the engine room log book, and are the entries	initialled and dated.		
	clear, comprehensive and adequately	Chief engineers to sign		
10.5-	maintained?	on a daily basis.		Previously 11.8
10.5	Themselve.	Engine room staff		110100017 1210
		demonstrate full		
		knowledge and		
		instructions clearly		
		posted.		
		Use of photographs to	Υ	
		supplement start up	'	
	Can the engine room staff demonstrate full	procedures has proven		
	knowledge of essential emergency equipment	to be a very effective		
	and are instructions clearly posted on site for	way of explaining		
10.6-	safe operation?	systems.		Previously 11.9
10.0-	sare operation:	Fuel, lube and		TICVIOUSIY II.3
		hydraulic oil testing		
		-		
		programme on a frequency in		
		accordance with the		
		manufacturers		
	Door the energiter subscribe to a final links			
	Does the operator subscribe to a fuel, lube	recommendations.		
	and hydraulic oil testing programme on a	Recommendations of		
	frequency in accordance with the	the lube oil analysis		
10.7	manufacturer's recommendations and are	should be followed		Durantan di 44.40
10.7-	there procedures to act on these results?	and there must be		Previously 11.10

				<u> </u>
		evidence to show this		
		as undertaken.		
		Observations shall be		
		raised for any "critical"		
		(red status) condition		
		regardless of actions		
		taken.		
		Staff engaged in		
		bunkering operations		
		well aware of safe		
		transfer requirements.		
		The Company should		
		consider following in		
		bunkering procedures		
		-Establishing maximum		
		loading volume for all		
		tanks		
		-Special precautions		
		when loading into		
		double bottom tanks		
		-Communications with		
		the bunker supplier		
		prior to		
		commencement, to		
		establish and record		
		the loading procedure		
		to be followed and to	Υ	
		determine how		
		quantity and quality		
		checks may be carried		
		out, particularly if safe		
		access is needed		
		between the ship and		
		a barge		
		- Monitoring of the		
		bunkering operation		
		and checking it		
		conforms to the		
		agreed procedure		
		Bunker fuel tanks		
		should be monitored		
		prior to, during and		
	Are the vessel's staff engaged in bunkering	after bunkering. If H2S		
	operations well aware of safe transfer	has been detected, the		
	requirements and are detailed bunker transfer	bunker tank should be		
10.8-	instructions available?	periodically tested.		Previously 11.11
	Are the engineers aware of the requirements	Engineers aware of the		,
	for vessels operating within an ECA and are	requirements for		
	there clear procedures available regarding use	operating in ECA and	Υ	
	of low sulphur fuels in boilers, main plant and	clear procedures for		
10.9-	auxiliary engines?	the use inclusive main		Previously 11.12
	•	ı	1	· · · · · · · · · · · · · · · · · · ·

		T		T
		plant and auxiliary		
		engines.		
		Evidence in the form		
		of a Statement of		
		Compliance issued by		
		Class and/or		
		Manufacturers		
		documentation must		
		be provided on-board		
		to verify that the		
		1		
		vessel can safely		
		operate on low		
		sulphur fuels in the		
		ECA areas		
		Engineers aware of the		
		fuel changeover		
		requirements and		
		precautions, and it is		
		posted.		
		Hazard Identification		
		(HAZID) Assessment		
		should be performed		
		3110did be performed		
		The procedures should		
		include:		
		• Instructions on when	Υ	
		to initiate the fuel		
		changeover operation.		
		The sequence of		
		valve operation during		
		the fuel changeover		
		process.		
		Advice and guidance		
		on any associated		
	Are the engineers aware of the requirements	issues that could be a		
	and precautions necessary to control the	consequence of the		
	change from residual to low-sulphur fuels and	fuel changeover		
10.10-	are these requirements posted?	operation.		Previously 11.13
		Officers familiar with		
		the Exhaust Gas		
		Cleaning System and it		
		is documented.		
	If the vessel is fitted with a class approved		Υ	
	If the vessel is fitted with a class approved	Robust procedures and		
	Exhaust Gas Cleaning System are the Officers	crew training for use		
40.44	familiar with the system and safety	of EGCS		
10.11-	requirements and are these documented?			New
Planned N	Maintenance Maintenance			
	Are the Officers familiar with the planned	Officers familiar with		
	maintenance system and is the system being	PMS system and	Υ	
10.12-	followed and maintained up to date?	maintained up to date		Previously 11.14
10.12	ronomed and manitamed up to date:	airtairea ap to date		1

		Defining ship-specific critical equipment and critical spare parts.		
	Is a ship-specific list of critical equipment defined and available on board and highlighted in the PMS? Are there measures in	A minimum level of critical spare parts to be established for the		
	place to ensure that defined critical spare	vessel based on a risk		
10.13-	parts are available on board?	assessment.		Previously 11.15
Safety Ma	anagement Is an engineer's call alarm fitted and is it in			
	good order and tested regularly and the			
10.14-	results recorded?	No gap		Previously 11.16
		Ship's crew familiar		,
		with escape routes and		
		it is well illuminated.		
		SOLAS II-2		
		requirements of		
		inclined ladder and two means of escape	Υ	
		from the main		
	Are all areas of the machinery space well	workshop within a		
	illuminated, emergency escape routes clearly	machinery space for		
	marked, unobstructed and are ship's crew	ships constructed on		Merger of 11.17
10.15-	familiar with the escape routes?	or after 1 January 2016		and 11.18
		Where fitted, the APS		
		(Alternative Propulsion		
		System) should be		
		periodically tested in		
		accordance with class and PMS		
		requirements.	Υ	
		requirements.	'	
		Engineers aware of the		
	Are engineers aware of the testing	testing requirement		
	requirements and able to demonstrate	and able to		
	familiarity with the procedure for testing of	demonstrate		
10.16-	emergency equipment?	familiarity.		Previously 11.19
		Engineers aware of the operation of the		
		machinery space fuel		
		system remote closing		
		valves.		
		Inspectors should	Υ	
		witness the test of the		
	Are engineers aware of the operation of the	quick closing valve for		
	machinery space liquid fuel system remote	the emergency		
10.17-	closing valves, and are the closing devices regularly tested and in good order?	generator where permitted.		Previously 11.20
		permitted.		FIEVIOUSIY 11.20
Fire Fight	ing Equipment			

r				1
		Officers aware of the		
		location of the		
		accommodation		
	Are Officers aware of the location of the	ventilation fans	Υ	
	accommodation and engine room ventilation	emergency stop and	1	
	fan emergency stops, are they clearly marked	clearly marked to		
	to indicate the spaces they serve and is there	indicate spaces they		
10.18-	evidence of regular testing and maintenance?	serve		Previously 11.21
	Are diesel engine fuel delivery pipes			
	adequately jacketed or screened, exhaust lines			
	and hot surfaces protected from spray and			
	surrounding areas free from fuel or lube oil			Merger of 11.22,
10.19-	leakage?	No gap		11.23 and 11.24
	Are purifier rooms and fuel and lubricating oil			
10.20-	handling areas ventilated and clean?	No gap		Previously 11.25
-	If the vessel class notation allows UMS	Testing of the detector		, -
	operation, are main engine bearing	alarm in accordance		
	temperature monitors, or the crankcase oil	with manufacturer's		
10.21-	mist detector, in good order?	instructions.		Previously 11.26
	, 6	The interpretation of a		
		fully segregated		
		compartment is one to		
		prevent hydraulic		
		vapours/mist from		
		easy reach of an		
		adjacent or hazardous		
		space and ignition		
		source and should be		
	Where hydraulic aggregate pumps are located	insulated with a fire		
	within the main engine compartment, is an oil	retardant putty or		
10.22-	mist detector fitted?	similar material.		Previously 11.27
10.22	mist detector miteu:	Electrical equipment		11CVIOUSIY 11.27
		intended for exposure		
		to wetness, will be		
	Are the main switchboard, alternators and	constructed to an		
	other electrical equipment satisfactorily	ingress protection "IP"		
10.23-	protected from water spray?	rating e.g. IP65.		Previously 11.28
10.23-	protected from water spray:	Insulation matting		TICVIOUSIY II.ZO
		should conform to a		
		minimum 1000V		
		(depending on the		
		system) - European		
	Is dock insulation provided to the front and	Standard		
	Is deck insulation provided to the front and	IEC:61111:2009 or		
10.24-	rear of medium power (i.e. 220V and above)			Proviously 11 20
10.24-	electrical switchboards and is it in good order?	equivalent.		Previously 11.29
40.0-	Are gauge glass closing devices on oil tanks of			D 1 11100
10.25-	a self-closing, fail-safe type and not inhibited?	No gap		Previously 11.30
	Are self-closing sounding devices to double			
10.26-	bottom tanks in good order and closed?	No gap		Previously 11.31

	T			T
		No machine should be		
		used when a guard or		
		safety device is		
		missing, incorrectly		
		adjusted or defective,		
		or when it is itself in		
		any way faulty. If any		
		defect is identified, the		
		machine should be		
	Is all moving machinery provided with	isolated from its power		
	effective guards and adequate eye protection	source until it has		Merger of 11.32
10.27-	available?	been repaired.		and 11.33
		Loose gear includes		
		chain blocks, strops,		
		slings and shackles,		
		chain, hooks,		
		connecting links,		
		turnbuckles, binders,		
		sheave blocks, and		
	Are records maintained for the regular	swivels used in an		
	inspection and testing of lifting devices and	assembly to suspend,		Merger of 11.34
10.28-	loose gear?	secure, or lift a load.		and 11.35
		Said spaces free of oil,		
	Are machinery spaces and steering	rubbish and sediment,		
	compartments clean and free from obvious	which include the		
	leaks and is the overall standard of	bilges.		
	housekeeping and fabric maintenance			
10.29-	satisfactory?			Previously 11.37
	Is the bilge high level alarm system regularly			·
10.30-	tested and are records maintained?	No gap		Previously 11.39
		Straub couplings are		
		not acceptable as a		
	Are seawater pumps, sea chests and	permanent repair		
	associated pipework in good order and free of	except where fitted as		
	hard rust and temporary repairs, particularly	part of an original		
10.31-	outboard of the ship-side valves?	design system.		Previously 11.40
	,	1 22.0. 2 7000	<u> </u>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Machiner		<u> </u>		<u> </u>
	Are the following, where applicable, all in			
10.33	good order and do they appear to be well maintained?	No see		Drawie velvi 44, 44
10.32-		No gap		Previously 11.41
	Are engineers familiar with the procedure for			
	taking over the controls for manoeuvring the			
10.33-	vessel from the bridge in an emergency?	No gap		Previously 11.42
		Officers fully familiar		
		with all starting		
		procedures for		
		emergency generator	Υ	
	Are Officers fully familiar with all starting	and these procedures		
	procedures for the emergency generator and	clear.		
10.34-	are these procedures clearly and displayed?	Emergency Generator		Previously 11.43

		is tested, provided it is		
		safe to do so.		
	Is the emergency generator reserve fuel tank			
10.35-	provided with sufficient fuel?	No gap		Previously 11.44
		No accumulator		
		battery installed in the		
		same space as the		
		emergency		
		switchboard. An		
		indicator shall be		
		mounted on the main		
		switchboard or in the machinery control		
		room to indicate when		
		the batteries		
		constituting either the		
		emergency source of		
	Where an emergency generator is not fitted,	electrical power or the		
	are engine room emergency batteries in good	transitional source of		
10.36-	order and fully charged?	electrical power.		Previously 11.45
	Is all electrical equipment including junction			
10.37-	boxes and cable runs in good order?	No gap		Previously 11.46
	Are switchboards free of significant earth			
10.38-	faults?	No gap		Previously 11.47
Steering (Compartment			I
		Officers aware of the		
		test requirements for the steering gear both		
		pre-departure and for		
		emergency steering		
		drills.		
		The ship's steering		
		gear shall be checked		
		and tested within 12		
		hours before		
		departure, except	Υ	
		ships which regularly	_	
		engage on voyages of		
		short duration (checks and tests at least once		
		every week).		
		CVCI Y VVCCINJ.		
	Are the Officers aware of the test	Drills shall take into		
	requirements for the steering gear both pre-	consideration the		
	departure and for emergency steering drills	manning levels		
	and have these tests been conducted	required to operate		
	satisfactorily with operating instructions	the emergency		Merger of 11.48,
10.39-	clearly posted?	steering satisfactorily.		11.49 and 11.50

	Is the steering gear emergency reserve tank			
10.40-	fully charged?	No gap		Previously 11.51
	Are the arrangements for the provision of	Communications		_
	communications with the wheelhouse and	arrangement in good		Merger of 11.52,
10.41-	heading and rudder indication in good order?	order		11.53 and 11.54
10.42-	Is access to steering gear unobstructed?	No gap		Previously 11.55
	Is the steering compartment fitted with suitable handrails, gratings or other non-slip			
10.43-	surfaces?	No gan		Previously 11.56
10.45-	surfaces:	No gap Officers and crew		Previously 11.30
		aware of the safe		
		operating requirement		
		of watertight doors.		
		Drills for the operating		
		of watertight doors,		
		side scuttles, valves		
		and closing		
		mechanisms of scuppers, ash-chutes		
		and rubbish-chutes		
		shall take place weekly	Υ	
		and entered in the	'	
		logbook.		
		logbook.		
		All power-operated		
		sliding watertight		
		doors shall be		
		provided with means		
		of indication which will		
		show at all remote		
	Are the Officers and crew aware of the safe	operating positions		
10.44-	operating requirements of any watertight doors fitted?	whether the doors are open or closed.		New
	ering Operations	open or closed.		INCAA
2.10 50110	a	SMS should include		
		detailed guidelines and		
		instructions as well as		
		checklists covering the		
		planning, pre-		
		bunkering, bunkering		
		and post-bunkering		
		stages of the operation		
		including a suitably		
		detailed fuel handling manual.		
		manual.		
		Guidelines/instructions		
		should include gas-up,		
	Are detailed LNG bunkering and fuel handling	cool-down, loading,		
10.45-	instructions/manual available?	vapour management,		New

tank management, gas freeing and purging operations. Risk assessment for LNG bunkering conducted to ensure that risks arising from the use of low-flashpoint fuels affecting persons on board, the environment, the structural strength or the integrity of the ship are addressed. Consideration shall be given to the hazards associated with physical layout, operation and maintenance, following any reasonably foreseeable failure. The risks shall be analysed using acceptable and recognized risk analysis techniques, and loss of function, component damage, fire, explosion and electric shock shall as a minimum be completed and available? Are risk assessments for LNG bunkering completed and available? Are pre-bunkering checklists and verifications appropriately completed and carried out? Are pre-bunkering checklists and verifications appropriately completed and carried out? Are pre-bunkering checklists and verifications appropriately completed and carried out? Are pre-bunkering checklists and verifications appropriately completed and carried out? Are pre-bunkering checklists and verifications appropriately completed and carried out? Are pre-bunkering checklists and verifications appropriately completed and carried out? Are pre-bunkering checklists and verifications appropriately completed and carried out? Are pre-bunkering checklists and verifications appropriately completed and carried out? Are pre-bunkering checklists and verifications appropriately completed and carried out? Are pre-bunkering checklists and verifications appropriately completed and carried out? Are pre-bunkering checklists and verifications appropriately completed and carried out? Are pre-bunkering checklists and verifications appropriately completed and carried out? Are pre-bunkering checklists and verifications appropriately completed and carried out? Are pre-bunkering checklists and verifications appropriately completed and carried out? Are pre-bunkering checklists and verifications appropriately completed and carried out? Are pre-b			tool manager and the	-
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10.48- operations? includes response plan New				
1 managed and promise the contract of the cont	10.48-	operations?	includes response plan	New

		nanci da d	1	
		provided.		
		A.II		
		All staff engaged in		
		duties or working in		
		the vicinity of the		
		operations shall wear		
		appropriate PPE for		
		LNG bunkering		
		operations.		
		The fuel handling		
		manual shall include		
		guidance on		
		emergency shutdown		
		and emergency release		
		systems, where fitted.		
		Systems, where need.		
		An audible and visual		
		alarm and emergency		
		shutdown provided at		
		the bunkering control		
		location. (IGF 15.5.3)		
		A		
		A manually operated		
		stop valve and a		
		remote operated		
		shutdown valve in		
		series, or a combined		
		manually operated and		
		remote valve shall be		
		fitted in every		
		bunkering line close to		
		the connecting point.		
		It shall be possible to		
		operate the remote		
	Does the vessel have an established	valve in the control		
	emergency bunkering shut-down procedure	location for bunkering		
	which is agreed upon with the personnel from	operations and/or		
	the supply facility and is tested prior	from another safe		
10.49-	commencement of operations?	location.		New
		A loading limit curve		
		for actual fuel loading		
		temperatures shall be		
		available considering		
		that no storage fuel		
		tanks should be filled		
		more than 98% liquid		
		full at the reference		
		temperature. (IGF		
		6.8.1)		
	Is information on loading limitations for the	,		
10.50-	LNG fuel tanks available?	Special considerations		New

	I			T
		may be made to allow		
		a higher loading limit		
		than calculated using		
		the reference		
		temperature, but		
		never above 95%.		
		Ship's personnel		
		trained and certified in		
		LNG bunkering		
		operations appropriate		
		to the capacity to be		
		filled and duties and		
		responsibilities to be		
		taken up, taking into		
		account the provisions		
		given in the STCW		
		Convention and Code,		
		as amended. (IGF 19.2)		
		The ship's guidelines	Υ	
		should specify a dedicated person-in-		
		charge (PIC) who will		
		be in overall control of		
		the operation. The PIC		
		should have adequate		
		education, training and		
	And the communistic chirals accordingly	authorisation to		
	Are the appropriate ship's personnel trained	ensure safe bunkering		
	and certified in bunkering operations involving	operations. (IGF		
10.51-	LNG as a marine fuel?	18.4.1.1)		New
		Warning signs shall be		
		posted at the access		
		points to the		
	Are visible means provided to restrict access	bunkering area and		
	to the bunker manifold area during	shall be limited to		
10.52-	operations?	essential staff only.		New
		Bunkering stations		
		that are not located on		
		open deck shall be		
		suitably ventilated		
		Fixed gas detection		
		and alarms at LNG		
		bunkering manifold		
		and vent areas as per		
		IGF 13.7		
		Audible and visible		
	Are normanent fixed assistantian and alarms	alarms from the gas		
	Are permanent fixed gas detection and alarms fitted at appropriate LNG bunkering manifold	detection equipment shall be located on the		
10.53-	and vent areas and other required locations?	navigation bridge or in		New
10.33-	and vent areas and other required locations?	Havigation bridge of III		INCM

	the continuously manned central	
	control station.	

Chapter 11. General Appearance and Condition

			Crew-	
No	Question Text	Gap	Comp	Mapping
Hull, supe	erstructure and external weather decks			
		The assessment of		
		coating condition		
		should be based on		
		the guidance as per		
		RESOLUTION		
	Is the general condition, visual appearance and	MSC.261(84) – Good,		
11.1-	cleanliness of the hull satisfactory?	Fair, Poor.		Previously 12.1
44.2	Are hull markings clearly indicated and correctly	NI.		B
11.2-	placed?	No gap		Previously 12.2
	Is the general condition, visual appearance and			
	cleanliness of the weather decks satisfactory	Deck working area		
	and are deck working areas clearly identified	provided with non-		Merger of 12.3 and
11.3-	and provided with non-slip surfaces?	slip surfaces		12.4
		Inspection includes		
		electrical conduits,		
		fresh water lines etc.		
		Where deck cargo		
		lines are insulated,		
		the physical		
		condition of the		
		insulating material		
		shall be assessed.		
		Where sliding feet		
	Is the general condition of service pipework	are fitted on deck		
	satisfactory and is it free from significant	cargo lines, such		
	corrosion and pitting and soft patches or other	sliding feet to be		
11.4-	temporary repairs?	checked.		Previously 12.5
		Particular care		
		should be taken in		
		areas of piping		
		permanently		
		protected by insulation and there		
		should be a		
	Are pipe stands, clamps, supports and	maintenance plan in		
11.5-	expansion arrangements satisfactory?	place.		Previously 12.6
	, , , , , , , , , , , , , , , , , , , ,	Inclusive bridge		, -
		windows in good		
	Are all deck openings, including weathertight	order and capable of		
	doors, bridge windows and portholes, in good	being properly		
11.6-	order and capable of being properly secured?	secured.		Previously 12.7

		Vents and airpipes	
		should be clearly	
		marked to indicate	
		the space they serve.	
		There is no	
		requirement for	
	Are fuel, ballast and other space vents and air	ballast tank vents to	
	pipes in good order and does visual evidence	be fitted with flame	
11.7-	indicate regular maintenance?	screens.	Previously 12.8
11.7	maioace regard maintenance.	Monkey island	11000017 12.0
		fittings should be	
		checked for	
		condition including	
		the mast stays	
		properly secured,	
		magnetic compass	
		binnacle and aerials	
		and supporting	
	Is the general condition, visual appearance and	brackets in good	
11.8-	cleanliness of the superstructure satisfactory?	order.	Previously 12.10
Electrical E	Equipment		
		The deck lighting	
		should be tested	
		even if in daylight to	
		ensure the system is	
	Are the deck lights all operational and sufficient	operative and no	
	in number and range to illuminate the deck to	significant earths on	
11.9-	facilitate safe working during darkness?	the switchboards.	Previously 12.11
11.5		the switchboards.	Treviously 12.11
11 10	Is the general condition of electrical equipment,	NI a main	Durania waliw 12 12
11.10-	including conduits and wiring, satisfactory?	No gap	Previously 12.12
	Are light fittings in gas-hazardous areas Ex'd'		
11.11-	rated and in good order?	No gap	Previously 12.13
Internal Sp	paces		
	Are forecastle stores free of water, internal		
	spaces and storerooms clean, free from debris		Merger of 12.14
11.12-	and tidy?	No gap	and 12.15
Accommo	dation Areas		
		Deep-fat cooking	
		equipment installed	
		onboard ships	
		constructed on or	
		after 01 Jul 2002 in	
	Are accommodation, public spaces, sanitary	enclosed spaces or	
	areas, food store handling spaces, refrigerated	on open decks shall	
		· · ·	
	spaces, galleys and pantries well illuminated,	be fitted with safety	NA045-11-542-46
11 12	clean, tidy, in a hygienic condition and	arrangement as per	Merger of 12.16,
11.13-	a la atura ati a sa fusa a C	COLACII O D 40 C. 4	40.47 140.00
	obstruction free?	SOLAS II-2 Reg 10 6.4	12.17 and 12.20
11.14-	obstruction free? Are laundries free of accumulations of clothing that could constitute a fire hazard?	SOLAS II-2 Reg 10 6.4 No gap	12.17 and 12.20 Previously 12.18

	If fitted, is the Ship's Hospital clean and tidy and		
11.15-	ready for use?	No gap	Previously 12.19
	Is the condition of electrical equipment in the		
11.16-	accommodation satisfactory?	No gap	Previously 12.21
		Alarms should be	
	Are personnel alarms in refrigerated spaces in	tested on a regular	
11.17-	good order and operational?	routine.	Previously 12.22

Chapter 12. Ice Operations

No	Question Text	Gap	Crew- Comp	Mapping
Ice Opera	tions			
		Polar Water Operational Manual (PWOM) approved		
		by Class is required. Procedures for maintaining life		
		support and ship integrity in the event		
12.1-	Are procedures available for operations in ice or Polar Waters?	of prolonged entrapment by ice.		Previously 13.1
12.2-	Are means in place to detect ice?	No gap		Previously 13.2
	Are systems in place for the routine receipt of navigational, meteorological and environmental data including ice data, ice charts and satellite			
12.3-	images?	No gap		Previously 13.3
		Training include addressing		
	Has training specifically addressing navigation in ice or Polar Waters been provided to members	navigation in polar waters in accordance	Y	
12.4-	of the vessel's complement in accordance with STCW Section A-V/4?	with STCW Regulation V/4		Previously 13.4
	Are means in place on at least one main engine sea water chest to prevent its freezing or			
12.5-	clogging?	No gap		Previously 13.5
		Means shall be		
		provided to remove or prevent ice and		
		snow accretion		
	Are procedures available for operations in sub-	around hatches and		
12.6-	zero temperatures?	doors.		Previously 13.6
		No gap Ref Polar Service		
	Are means and/or procedures in place to	Temperature (Polar Ship Certificate 2.3.1		
12.7-	protect personnel from exposure to sub-zero temperatures?	& Polar code part 1A section 1.2.11).		Previously 13.7
12.8-	Are means provided to maintain accommodation spaces at a temperature suitable for habitation?	No gap		Previously 13.8
	Are means and procedures in place to ensure	- 0~k		1.01.030.7 20.0
12.9-	safe access and movement about the vessel in sub-zero conditions?	No gap		Previously 13.9
12.10-	Are means in place to prevent the icing of wheelhouse windows?	No gap		Previously 13.10

	Are radars fitted that are of a type classed as			
	being suitable for operation in sub-zero			
12.11-	temperatures?	No gap		Previously 13.11
	Are means and/or procedures in place to	The Park		
	ensure that air driven whistles and fog horns			
12.12-	are operable at sub-zero temperatures?	No gap		Previously 13.12
12.12-	are operable at sub-zero temperatures:	Avoiding loss of		Previously 13.12
		performance of		
	Are means and/or procedures in place to	battery or other		
	ensure the operability of critical equipment and	stored energy		
12.13-	systems in sub-zero air temperatures?	device.		Previously 13.13
	Are means and/or procedures in place aimed at	Ensuring that escape		
	ensuring the ready availability of life saving	routes shall remain		
12.14-	appliances?	accessible and safe.		Previously 13.14
	Are means and/or procedures in place aimed at			,
	ensuring the operability of fire-fighting			
12.15-	systems?	No gap		Previously 13.15
	Are means and/or procedures in place to			
	ensure the proper functioning of air intakes and			
12.16-	fire flaps?	No gap		Previously 13.16
	Are means and/or procedures in place to			
	protect piping systems on deck from the risk of			
12.17-	freezing?	No gap		Previously 13.17
	Are means and/or procedures in place to			
	ensure the operability of ballast systems and			
	any drenching systems at sea temperatures of -			
12.18-	2degC and sub-zero air temperatures?	No gap		Previously 13.18
	Are means or procedures in place to prevent			
12.10	the icing up of cargo tank primary and	NI.		D. 1. 1. 12.10
12.19-	secondary venting arrangements?	No gap		Previously 13.19
	Are means and/or procedures in place to			
	prevent the icing up of air pipes to settling and			
	service tanks required for the operation of the			
12.20-	main propulsion plant and essential auxiliaries?	No gap		Previously 13.20
		Training includes		
		addressing		
		operations in Polar		
		water area and		
		PWOM. Record details of the	Υ	
	Has training specifically addressing operations	training in		
	in sub-zero temperatures and/or Polar Water	Comments, include		
	area and PWOM been provided to the vessel's	compliance with		
12.21-	complement?	STCW.		Previously 13.21
	- Strikteriete	1 2. 3	<u> </u>	. 101104319 13.21



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