

<u>Using Event Processing to Manage Energy</u> <u>Market Operations at ISO New England</u>

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Topics Covered

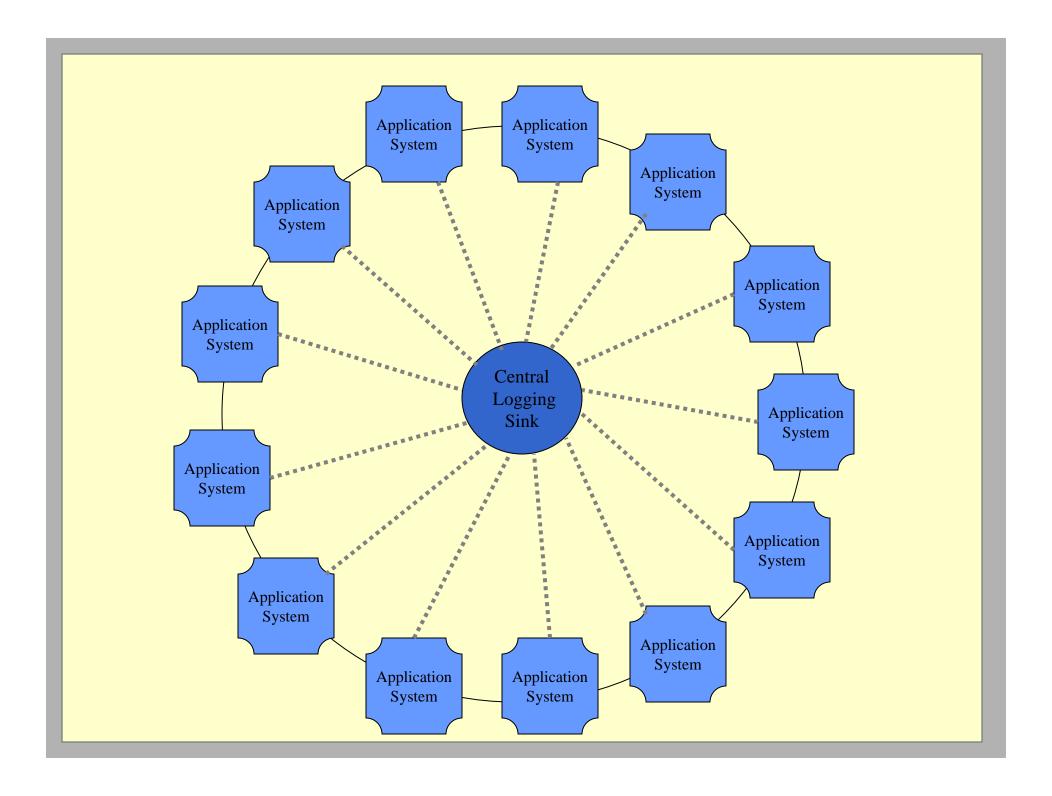
- Brief Introduction to ISO New England
- Two Degrees of Separation System Design
- Complex Event Processing Use Case and Pilot Project
- Benefits
- Lessons Learned

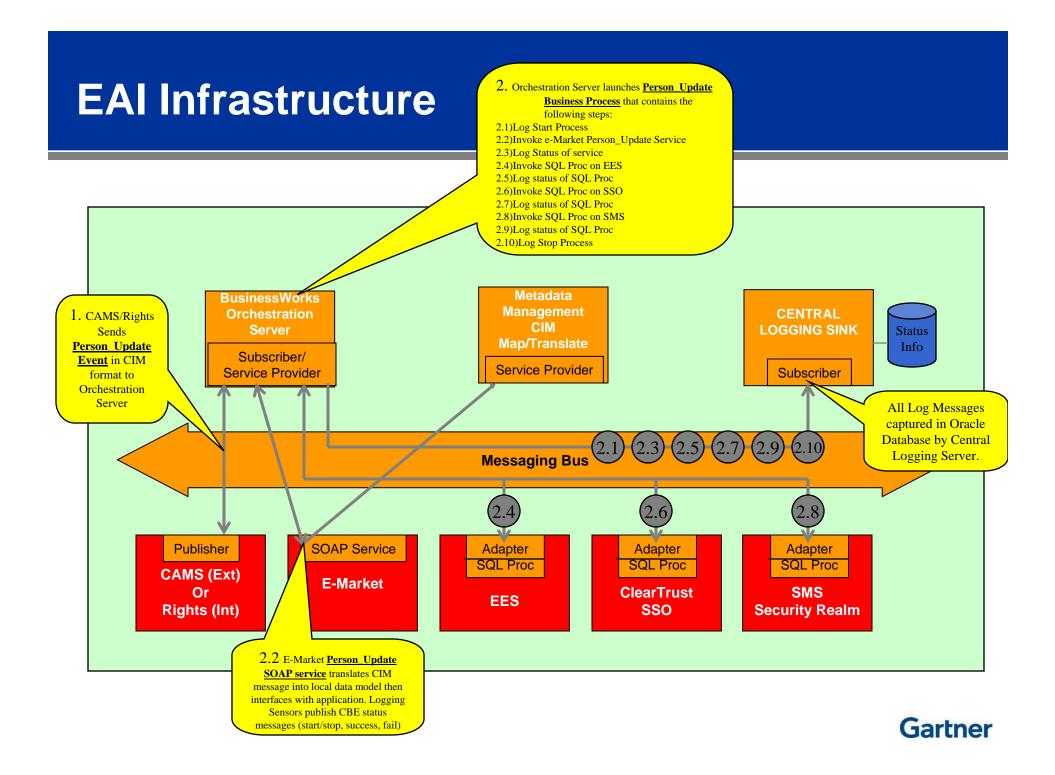
ISO NE Introduction

- A regional transmission company (RTO) responsible for New England's high voltage electricity grid
- Main Functions:
 - Minute-to-minute reliable operation of New England's bulk electric power system across the region's interstate high-voltage transmission lines
 - Oversight and administration of New England's wholesale electricity marketplace
 - Planning processes that address New England's future electricity needs
- The ISO's responsibility in overseeing the region's wholesale electricity marketplace is to ensure that the markets are fair, transparent, efficient, and competitive.

Two Degrees of Separation Logging and Monitoring System Goals/Objectives

- Create a Logging/Monitoring infrastructure with visibility into distributed, orchestrated business processes
- Enable business users to view "real-time state of a business process"
- Establish a foundation for "fact-based" information gathering and analysis
- Provide correlation of Logged Events to provide administrations with greater "insight"
- Create a <u>standard log message format and</u> <u>content/semantics</u> for use by all applications (Common Base Event - CBE)

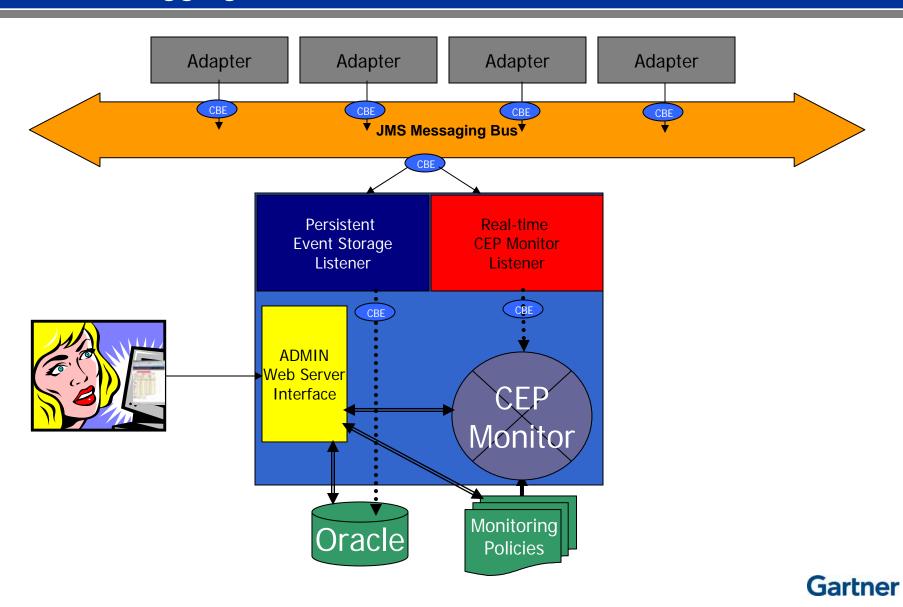




Complex Event Processing Pilot Project Goals/Objectives

- Fill the "Monitoring/Automated Response gaps" in ISONE's existing Logging and Monitoring System
- Evaluate COTS software for policy management and complex event processing (AptSoft Director)
- Assess "plug and play" capabilities of AptSoft CEP Director
- Leverage Common Base Event standard and existing investment at ISONE
- Promote the pilot to Industry Consortia, if successful
- Verify the feasibility of CEP for Business Activity Monitoring at ISONE

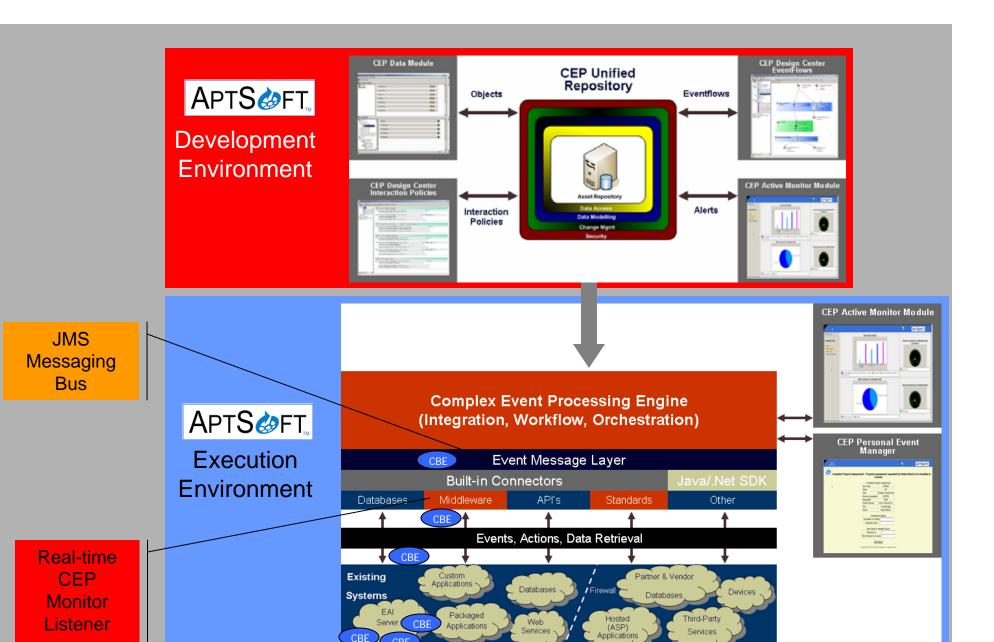
Central Logging Sink Architecture



Example CBE

</CommonBaseEvents>

```
<?xml version="1.0" encoding="UTF-8"?>
<CommonBaseEvents >
  CommonBaseEvent
              version="1.0.1"
              globalInstanceId="TibcoA Hourly Rollup Service 1105002105a1c01028-7fff"
              localInstanceId="ORCH-ALL-Settlement Services-Hourly Rollup Service-158000"
              creationTime="2005-08-10T18:56:49.879Z"
              severity="20"
              msg="SUCCESS: Hourly Rollup Complete"
              priority="10">
    contextDataElements
              name="TRANSACTION ID" type="DISPLAY:1">
              <contextValue>12345</contextValue>
    </contextDataElements>
    <contextDataElements</p>
              name="HOUR NUMBER" type="DISPLAY:2">
        <contextValue>11/contextValue>
   </contextDataElements>
   <sourceComponentId
              application="Settlement Services"
              component="Hourly Rollup Service"
              subComponent="Calculate Average LMP.fil Starter PD.process"
              componentIdType="BWProcess"
              executionEnvironment="EAIPROD"
              location="TibcoA"
              locationType="FQHostname"
              processId="158000"
              componentType="Java Activity"/>
    <situation categoryName="ReportSituation">
      <ReportSituation reasoningScope="EXTERNAL" reportCategory="STATUS"/>
   </situation>
 </CommonBaseEvent>
```



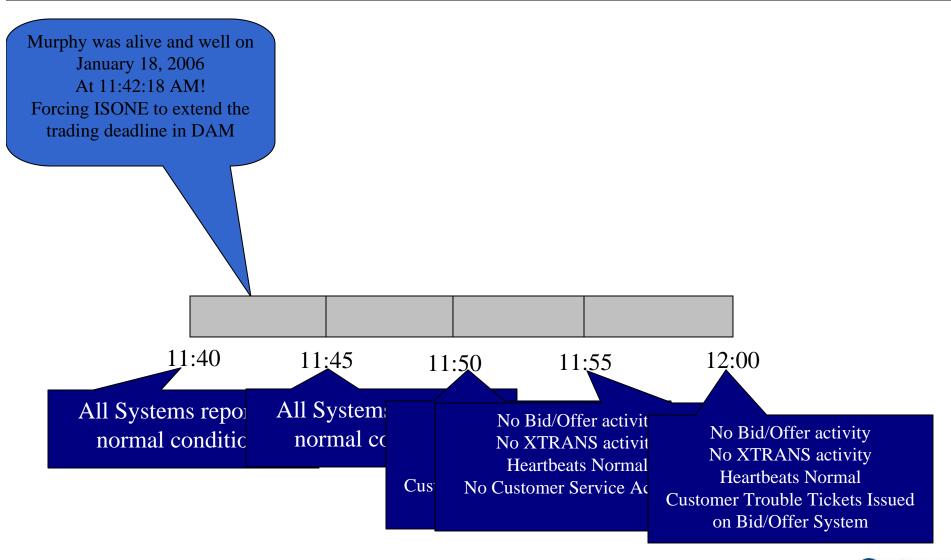
Use Case Extend Day Ahead Bidding Deadline

- There are cases when ISONE must extend the day ahead bidding deadline in order to clear the day ahead market
- This decision is based on multiple events and/or non-events
- When things go "wrong" special processes and procedures must be executed to mitigate/resolve the situation

Monitoring Policy for DAM Closure/Extension

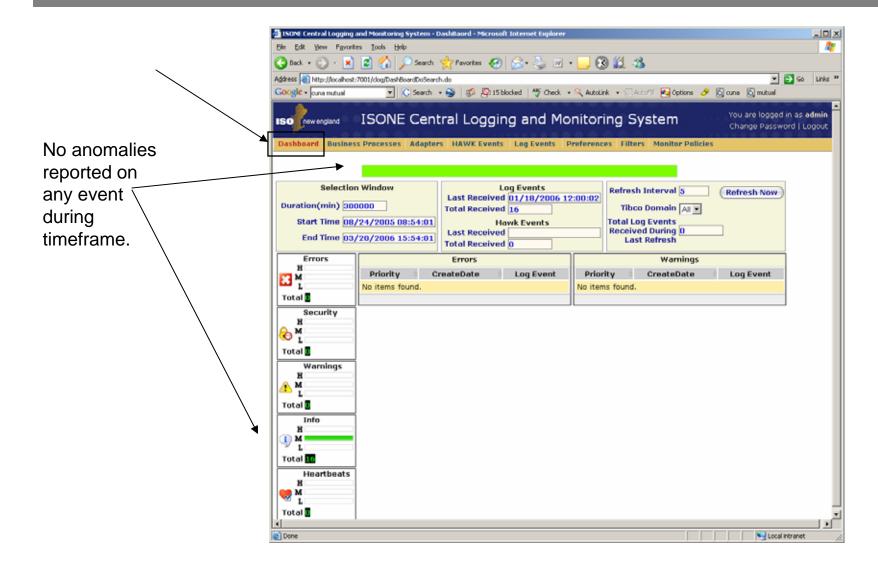
- Nominal Pattern of events supporting Market Closure at 12:00 noon
- Starting at 16:00 on day before closure:
 - Bid/Offer activity within normal range (per 15 minute interval)
 - Healthchecks reporting no anomalous conditions
 - External Transactions activity within normal range
 - Customer Service Activity within normal range
- Simulation covers period from 11:45-12:00

Day Ahead (DA) Market Timeline



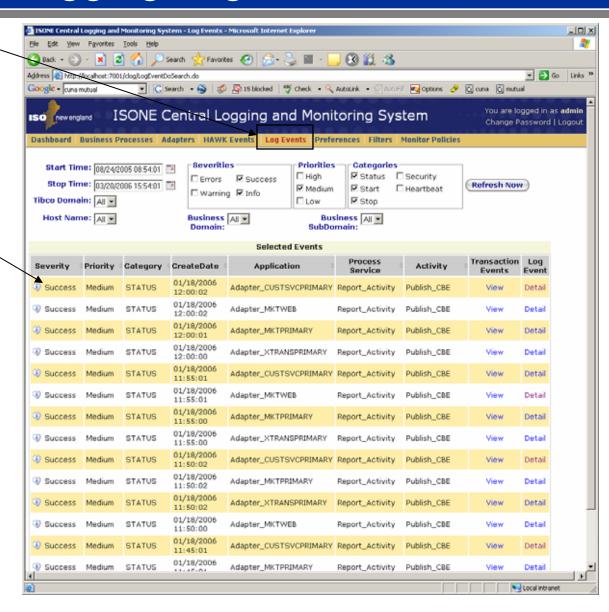


Central Logging Dashboard

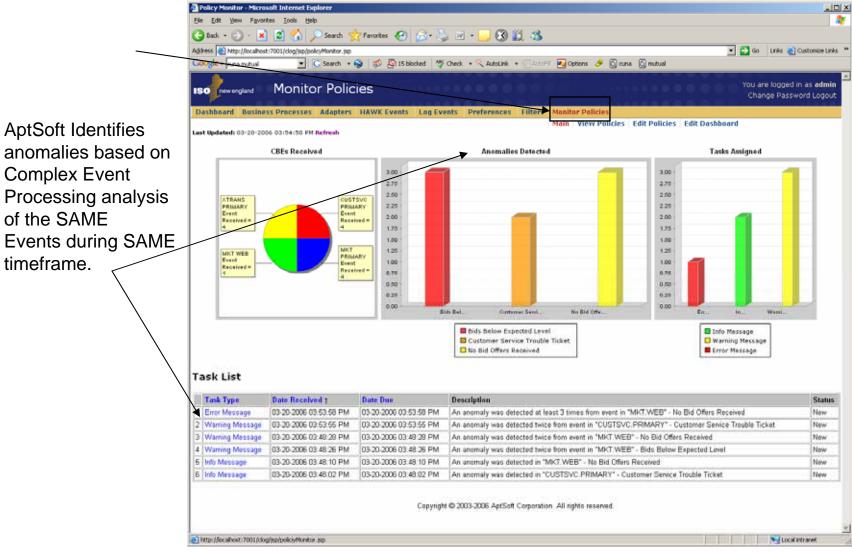


Central Logging Log Events

No anomalies reported on any event during timeframe.



Central Logging Monitor Policies (AptSoft)





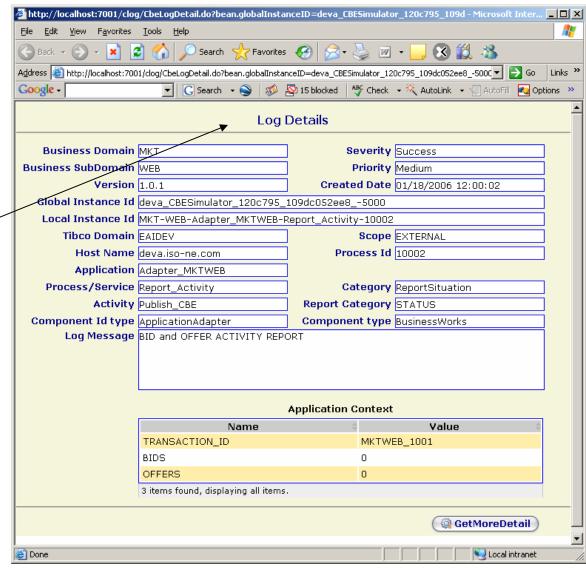
Central Logging Monitor Tasks (AptSoft)

http://localhost:7001/director/servlet/ListMyActions?cmd=viewaction&uuid=EF0E72BE2D6E547776339A - Microso C Book + O + 🗷 🗷 🔥 🔎 Search 🤺 Favorites 🚱 🔗 + 🄙 🔟 + 💹 🚳 🎉 🔉 Address (a) http://localhost:7001/drector/serviet/ListMyActions?cmd=viewaction@uuid=CF0E728E206E547776339AA1446F50476_action=Errc 🔻 🔁 Go Links ** Google -💌 🕃 Search 🔹 🥸 💋 15 blocked 🥞 Check 🗸 🔍 AutoLink 🔹 🖫 AutoFili When AptSoft Review Common Base Event Message detects an anomalous pattern, a Click here to view full message in ISONE Central Logging follow-up task is contextDataElements opened and assigned Value MKTWEB 1001 along with email DISPLAY:1 TRANSACTION ID notification. contextDataElements Value DISPLAY:2 Type Name BIDS contextDataElements DISPLAY:3 Type OFFERS CommonBaseEvent localInstanceId MKT-WEB-Adapter MKTWEB-Report Activity-10002 BID and OFFER ACTIVITY REPORT sevenity 2006-01-18T17:00:02.635Z creationTime globalInstanceId deva CBESimulator 120c795 109dc052ee8 -5000 Please make a selection: Resubmit OK Cancel

Local intranet

Central Logging Monitor Tasks (AptSoft)

A link to the initiating Event is included to speed investigation and resolution. Other information can be included as well.





Benefits

- Consistent status reporting from across application domains
- Broad oversight of multi-step integration processes
- Ability to respond pro-actively to situations
- Central Logging and Monitoring improves SAS 70 auditability
- Ability to correlate events from across all enterprise applications and activities
- CEP engine enables ISONE to monitor very complex situations and enforce strict rules/guidelines with greater efficiency than existing solution
- Extremely flexible, dynamic, codeless design environment
- Reusability of objects
- Dynamic data retrieval (using CBE) as necessary
- Contextual (timing/sequence) evaluation functions built-in

Lessons Learned

- Don't need to use ALL of the CBE to reap benefits
- Some tools cannot support XML schema abstract types (e.g. CBE situationType element)
- A common information model is an absolute requirement for cross enterprise logging and monitoring
- Logging and Monitoring can leverage the security, reliability and publish/subscribe capabilities of JMS

Future Plans

- Promote the development of BAM standards on a broader scale
- Engage Energy industry participants (e.g. Utilities, Grid and Market Operators, Consultants, Software Vendors, Regulators) in supporting/adopting BAM standards

Summary

- If CEP technologies were available during the California Energy Crisis would it have been possible to:
 - "Get Shorty" before Shorty got them
 - Deflate "Fat Boy"
 - Extinguish "Death Star"
- ISONE sees significant business benefit in a Common Logging Infrastructure using the CBE standard
- The Pilot Project has proven that AptSoft's CEP monitoring engine delivered the desired results and met the pilot project goals/objectives

Demonstration

Aptsoft demonstration of ISO-NE BAM solution

For More Information:

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