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Sequential Geomechanical-Flow Coupling Using FLAC[®] and STARS[®]

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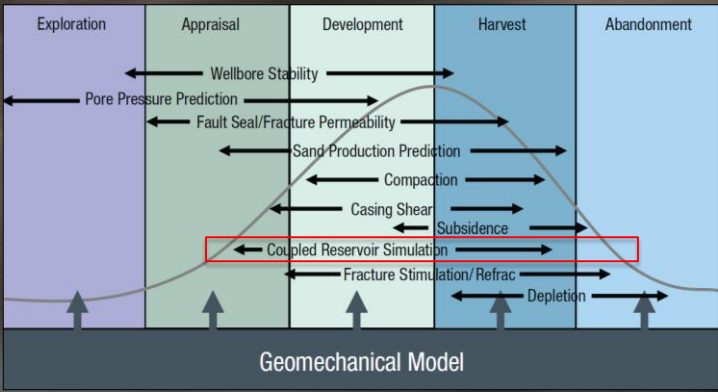
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Geomechanical Issues

Geomechanics Issues arise during each phase of development cycle from exploration to abandonment



Exploration Appraisal Development Harvest Abandonment

Wellbore Stability

Pore Pressure Prediction

Fault Seal/Fracture Permeability

Sand Production Prediction

Compaction

Casing Shear

Subsidence


Coupled Reservoir Simulation

Fracture Stimulation/Refrac

Depletion


Geomechanical Model

TIME →



From: Reservoir Geomechanics: Current Capabilities and Future Trends
By: Zoback et al.


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Outlines

- FLAC: Quick Review
- STARS: Quick Review
- Iterative Geomechanical-Flow Simulation
- Fortran Coding
- Example: Shallow SAGD Simulation

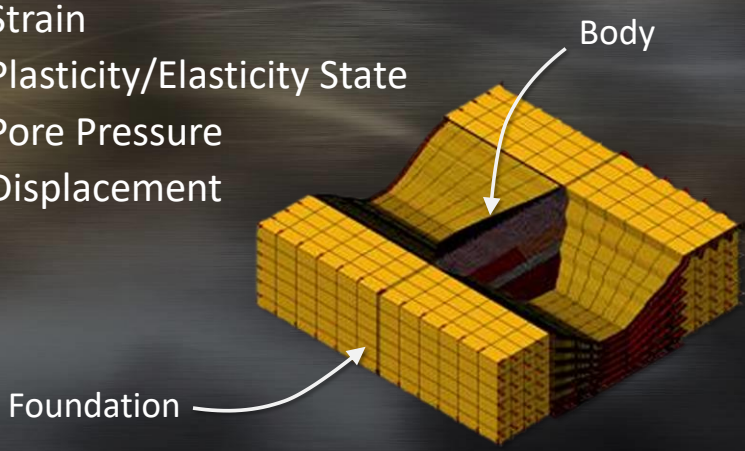
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Geotechnical Example: Dam Model

Results of geomechanical solutions:


- Stress
- Strain
- Plasticity/Elasticity State
- Pore Pressure
- Displacement



Body


Foundation

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FLAC – Itasca

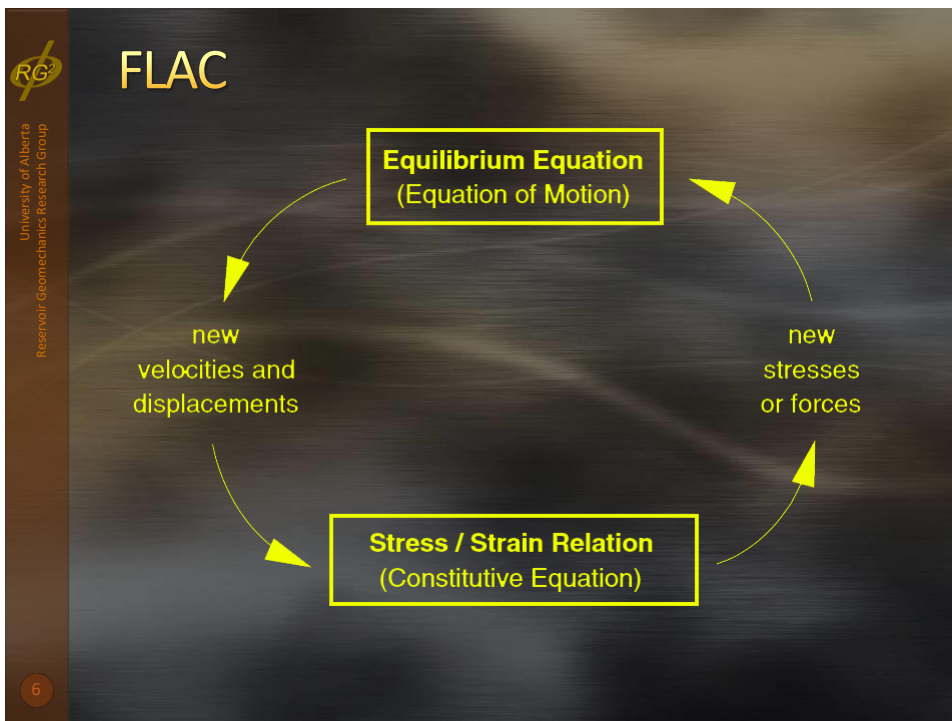


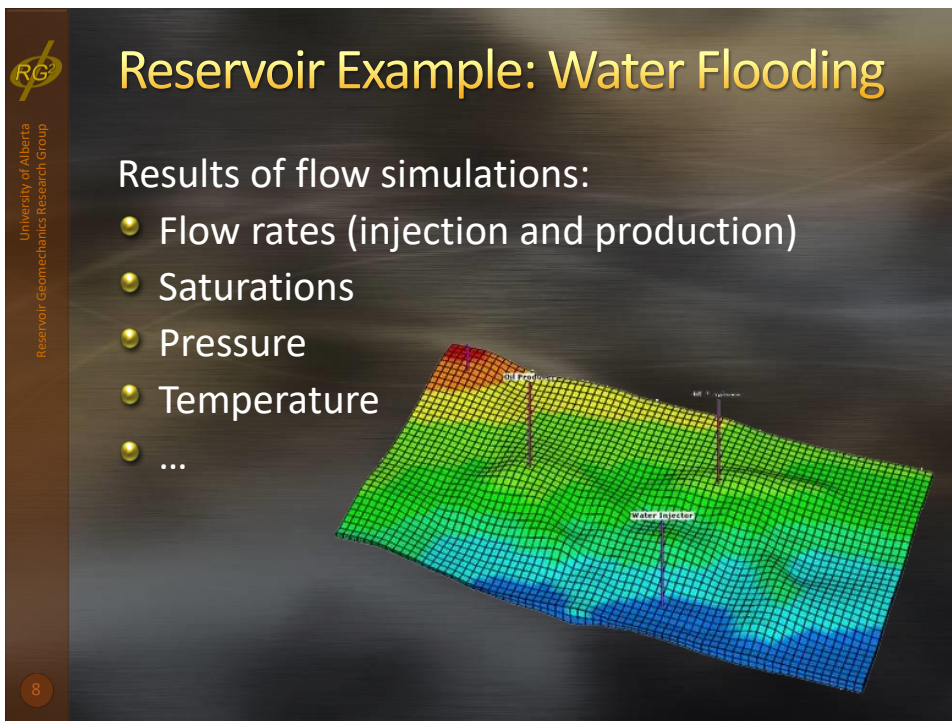
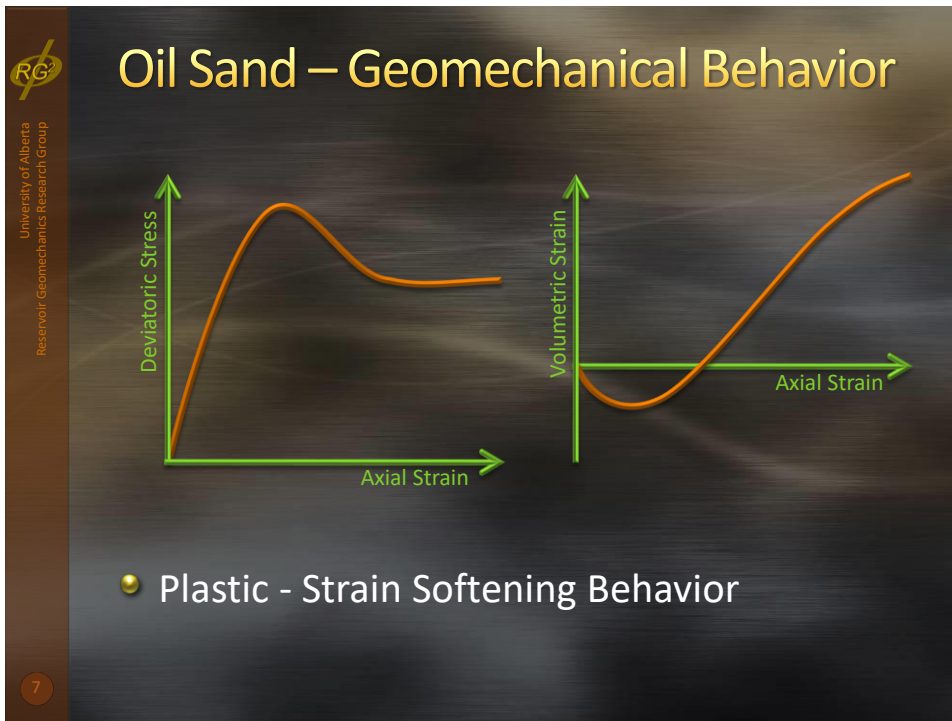
- FLAC is a two-dimensional explicit finite difference code
- For soil, rock or other materials that may undergo plastic flow when their yield limits are reached.
- Materials are represented by elements, or zones, which form a grid.
- Each element behaves according to a prescribed linear or nonlinear stress/strain law in response to the applied forces or boundary restraints. The material can yield and flow, and the grid can deform (in large-strain mode) and move with the material that is represented.




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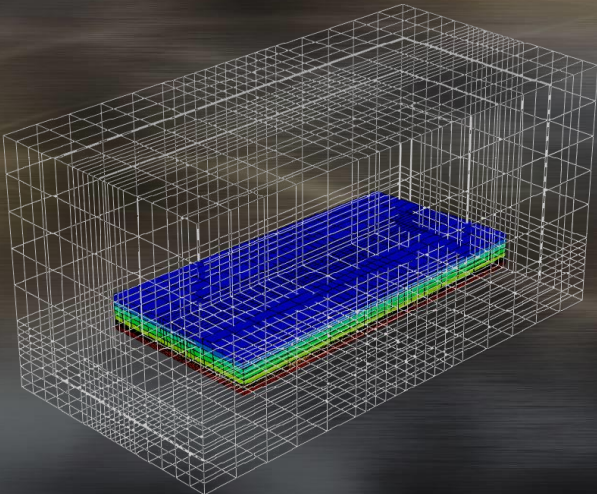







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Geomechanical vs. Flow Grid



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Question?

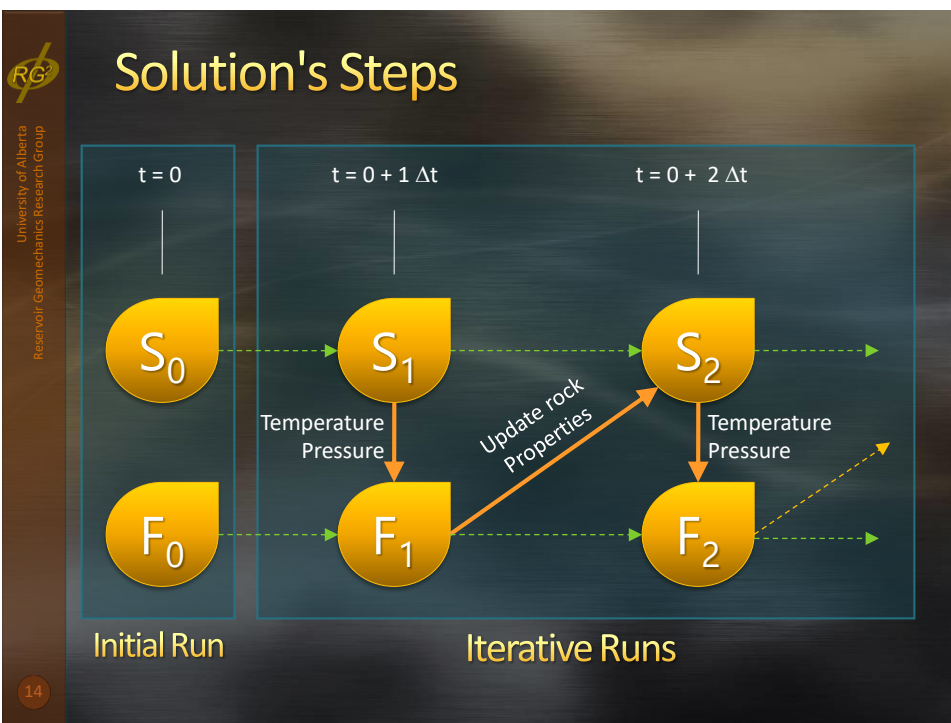
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Tools

- FLAC 2D – Itasca International Inc.
- STARS – Computer Modelling Group
- Fortran Compiler
(or other languages that can provide .exe files)
- Windows-Based Linux, Cygwin
download for free from: www.cygwin.com



The screenshot shows a terminal window titled '/home/UserName'. The prompt is 'cygwin@flac /home/UserName'. The user has entered several commands: 'whoami' (returns 'UserName'), 'hostname' (returns 'flac'), 'uname' (returns 'Linux'), and 'ls' (lists files like 'cygwin.bat', 'cygwin.ico', etc.). The window also shows the file system structure including 'etc', 'home', 'lib', 'mnt', 'opt', 'tmp', 'usr', and 'var'.




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Reference


- Stability, Accuracy, and Efficiency of Sequential Methods for Coupled Flow and Geomechanics (2011)
Authors: J. Kim, H.A. Tchelepi (Stanford University), and R. Juanes (MIT)
SPE Journal, 16(2): 249-262
- A Comparison of Techniques for Coupling Porous Flow and Geomechanics (2006)
Authors: R.H. Dean, X. Gai, (U. of Texas), C.M. Stone, and S.E. Minkoff (U. of Maryland)
SPE Journal, 11(1): 132-140


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Features: F_{LAC} vs. S_{tars}







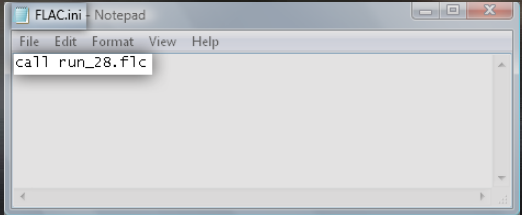
<ul style="list-style-type: none"> • Run a model using <u>input file</u> • Extract results using <u>FISH</u> functions • <u>Call</u> a property file • <u>Save</u> the solution for next step • <u>Restore</u> previous step 	<ul style="list-style-type: none"> • Run a model using <u>input file</u> • Extract results using <u>REPORT</u> • <u>Include</u> a property file • Write the solution for next step • <u>Restart</u> the model in the next step
<ul style="list-style-type: none"> • Note: Results at grid points 	<ul style="list-style-type: none"> • Results at the centre of zones

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FLAC tips

F

- To run FLAC, create the file 'FLAC.ini' and type the line below within the file:
Call 'filename'
- Then, run the exe file.
- FLAC automatically reads 'FLAC.ini' and as a result calls the 'filename'



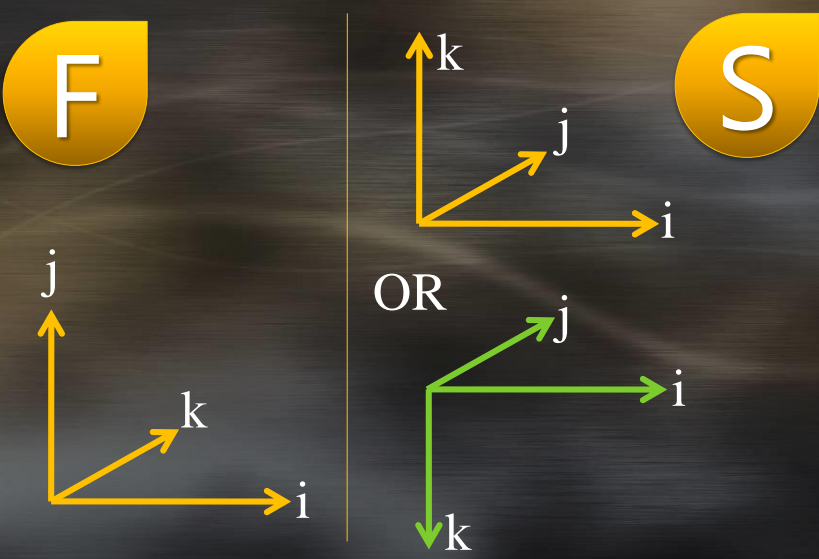
The screenshot shows a Notepad window with the title bar 'FLACini | Notepad'. The menu bar includes 'File', 'Edit', 'Format', 'View', and 'Help'. The text area contains the command 'call run_28.flc'.

Coordinate Systems

F

S

OR

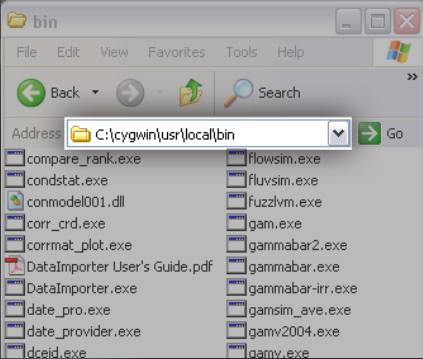


The diagram illustrates two coordinate systems. On the left, labeled 'F', is a standard 3D coordinate system with axes labeled i (horizontal), j (vertical), and k (diagonal). On the right, labeled 'S', is a rotated coordinate system. Its i axis is horizontal, its j axis is diagonal, and its k axis is vertical. The word 'OR' is placed between the two diagrams.

Cygwin Tips

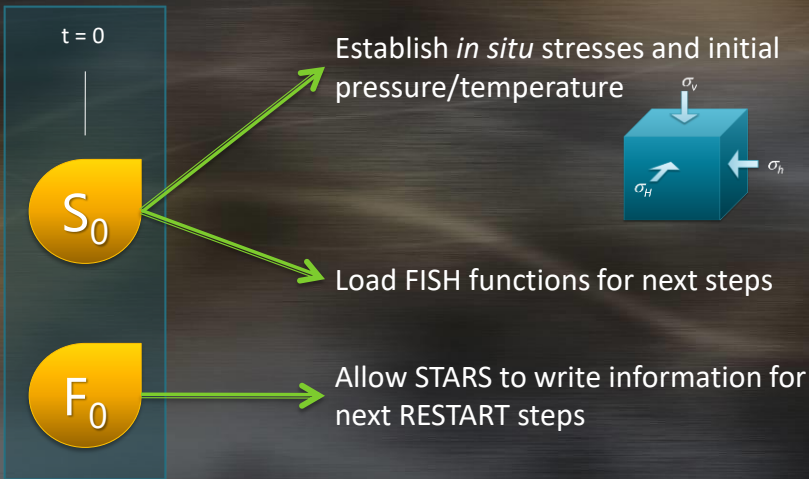
Copy all the '.exe' files you need to run into 'cigwin' working directory including:

- FLAC files
- STARS files
- REPORT files



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Why initial runs?



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Working Folders

The screenshot shows a Windows Explorer window with the address bar set to 'FLAC-STARS > Original Codes'. The left sidebar shows the 'Folders' pane with a tree view containing: Original Codes, base_files, date_files, fish, inc_files, ini_prop, tp_flac_in, tp_stars_out, and vol_strain_flac_out. The main pane displays a grid of icons for these folders and files. At the bottom, it indicates '9 items'.

Name	Date taken	Tags	Size	Rating
base_files				
date_files				
fish				
inc_files				
ini_prop				
tp_flac_in				
tp_stars_out				
vol_strain_flac_out				
RUN				

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FLAC: Initial Stage Input File

```
; ----- Initialize -----
config ats thermal ex 15
grid 120,35

; ----- Settings -----
set grav = 9.81
set echo off

call fish\functions.fis

; ----- Define Grid -----
gen 0.0,70.0 0.0,210.0 150.0,210.0 150.0,70.0 ratio 0.8,1.5 i=1,11 j=26,36
gen 150.0,70.0 150.0,210.0 250.0,210.0 250.0,70.0 ratio 1.0,1.5 i=11,111 j=26,36
gen 250.0,70.0 250.0,210.0 400.0,210.0 400.0,70.0 ratio 1.25,1.5 i=111,121 j=26,36

; ----- Define Material Properties -----
group 'over' j=26,35
model elastic th_i group 'over'
prop d=2200 b=208e6 s=96.2e6 group 'over'
prop cond=1 spec=1 thexp=2.00E-05 group 'over'

; ----- Fluid Properties -----
water den 1000 bulk 2e9

; ----- Define Initial Stresses -----
ini sxx -4620000 var 0,4620000 j=1,36
ini syy -4620000 var 0,4620000 j=1,36
ini szz -9240000 var 0,9240000 j=1,36

; ----- Pore Pressure -----
ini pp 0 j=34,36
ini pp 1300e3 var 0,-1300e3 j=1,34
ini pp 650e3 j=6,26

; ----- Temperature -----
ini temp 10

; ----- Define Boundary Condition -----
fix x y j=1
fix x j=1
fix x i=121

; ----- solve and initialize -----
solve

; ----- Save For the Next Step -----
save run_0.sav
quit
```

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STARS: Initial Stage Input File

```
RESULTS SIMULATOR STARS 200900
**NOLIST
**
INUNIT *SI
WSRF GRID TIME
WSRF WELL TIME
REWIND 0
**$ Distance units: m
RESULTS XOFFSET 0.0000
RESULTS YOFFSET 0.0000
RESULTS ROTATION 0.0000 **$ (DEGREES)
RESULTS AXES-DIRECTIONS 1.0 -1.0 1.0

*WRST TIME

**$ Property: Porosity Max: 0.3 Min: 0.3
POR CON 0.32
*mod
INCLUDE 'inc_files/poro_0.inc'

**$ Property: Permeability I (md) Max: 4000 Min: 2000
PERMI CON 1000
*mod
INCLUDE 'inc_files/permi_0.inc'

**$ Property: Permeability J (md) Max: 2000 Min: 2000
PERMJ CON 1000
*mod
INCLUDE 'inc_files/permj_0.inc'

**$ Property: Permeability K (md) Max: 2000 Min: 2000
PERMK CON 1000
*mod
INCLUDE 'inc_files/permk_0.inc'

AUTOHEATER ON 50:50 1:1 17:17
AUTOHEATER ON 50:50 1:1 20:20

*****
** DATES
*****
DATE 1901 1 5
STOP
```

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FLAC: Iterative Input File Template

```

;-----Restore previous step
restore run_0.sav

; ---- Define Plastic Properties for the reservoir -----
model m th _i group 'reservoir'
prop cond=1 spec=1 thexp=2.00E-05 group 'reservoir'
prop dll=15 fric=45 group 'reservoir'

; ----- Update Temperature and Pressure and material properties
call tp_flac_in\temp_1.flc
call tp_flac_in\pres_1.flc

; ----- Solve and initialize -----
set mech on thermal off flow off ; Mechanical only calculation
solve

; ----- Extract Results -----
SET_fil_name 'vol_strain_flac_out\ev_1.out'
ev_out

; ----- Save For the Next Step -----
save run_1.sav
quit

```

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REPORT Input File

- *FILE 'run_1.irf'
- *OUTPUT 'tp_stars_out/temp_1.inc'
- *PROPERTY-FOR 'Temperature' 100
- *XYZLAYER 0

- *FILE 'run_1.irf'
- *OUTPUT 'tp_stars_out/pres_RN.inc'
- *PROPERTY-FOR 'PRES' 100
- *XYZLAYER 0

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STARS: Iterative Input File Template

```
RESULTS SIMULATOR STARS 200900

FILENAME INDEX-IN 'run_0.irf'
**NOLIST
**
WSRF WELL TIME

RESTART

REWIND 0
**$ Distance units: m
RESULTS XOFFSET      0.0000
RESULTS YOFFSET      0.0000
RESULTS ROTATION      0.0000 **$ (DEGREES)
RESULTS AXES-DIRECTIONS 1.0 -1.0 1.0

*WRST TIME

**$ Property: Porosity Max: 0.3 Min: 0.3
POR CON      0.32
*mod
INCLUDE 'inc_files/poro_0.inc'

**$ Property: Permeability I (md) Max: 4000 Min: 2000
PERMI CON      1000
*mod
INCLUDE 'inc_files/permi_0.inc'

**$ Property: Permeability J (md) Max: 2000 Min: 2000
PERMJ CON      1000
*mod
INCLUDE 'inc_files/permj_0.inc'

**$ Property: Permeability K (md) Max: 2000 Min: 2000
PERMK CON      1000
*mod
INCLUDE 'inc_files/permk_0.inc'

AUTOHEATER ON  50:50  1:1  17:17
AUTOHEATER ON  50:50  1:1  20:20

*****
** DATES
*****

INCLUDE 'date_files/date_1.inc'
```

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FLAC: Temp/Press Input Files

initial pp	716901.800000	i	11	j	6
initial pp	781276.800000	i	11	j	7
initial pp	776151.000000	i	11	j	8
initial pp	770884.500000	i	11	j	9
initial pp	765486.000000	i	11	j	10
initial pp	759967.800000	i	11	j	11
initial pp	754344.800000	i	11	j	12
initial pp	748634.800000	i	11	j	13
initial pp	742857.800000	i	11	j	14
initial pp	737035.000000	i	11	j	15
initial pp	731189.300000	i	11	j	16
initial pp	725343.300000	i	11	j	17
initial pp	719520.300000	i	11	j	18
initial pp	713743.000000	i	11	j	19
initial pp	708032.800000	i	11	j	20
.					
.					
.					

initial temperature	10.055200	i	11	j	6
initial temperature	10.113450	i	11	j	7
initial temperature	10.119170	i	11	j	8
initial temperature	10.124250	i	11	j	9
initial temperature	10.128830	i	11	j	10
initial temperature	10.132950	i	11	j	11
initial temperature	10.136630	i	11	j	12
initial temperature	10.139780	i	11	j	13
initial temperature	10.142350	i	11	j	14
initial temperature	10.144350	i	11	j	15
initial temperature	10.145700	i	11	j	16
initial temperature	10.146330	i	11	j	17
initial temperature	10.146180	i	11	j	18
initial temperature	10.145200	i	11	j	19
initial temperature	10.143350	i	11	j	20
.					
.					
.					

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STARS: Petrophysics Include File

1	1	20	=	5000
2	1	20	=	5000
3	1	20	=	5000
4	1	20	=	5000
5	1	20	=	5000
6	1	20	=	5000
7	1	20	=	5000
8	1	20	=	5000
9	1	20	=	5000
10	1	20	=	5000
11	1	20	=	5000
12	1	20	=	5000
13	1	20	=	5000
14	1	20	=	5000

-
-
-

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FLAC: FISH Function

```

def ev_out
  num=1
  float ev_for_k
  array ev_for_k(2000)
  loop j (6,25)
    loop i (11,110)
      ev_for_k(num)=string(vsi(i,j))
      num=num+1
    endloop
  endloop
  status=open(_fil_name,1,1)
  status=write(ev_for_k,2000)
  status=close
end

```

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STARS: Date Include File

DATE	1901	1	11
DATE	1901	1	21
DATE	1901	1	31
DATE	1901	2	10
DATE	1901	2	20
DATE	1901	3	2
DATE	1901	3	12
DATE	1901	3	22
DATE	1901	4	1
OPEN 'Injector'			
OPEN 'Producer'			
HEATR *CON 0			
UHTR *CON 0			
DATE	1901	4	11
DATE	1901	4	21
STOP			




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STARS: Petrophysics Include File

1	1	20	=	5000
2	1	20	=	5000
3	1	20	=	5000
4	1	20	=	5000
5	1	20	=	5000
6	1	20	=	5000
7	1	20	=	5000
8	1	20	=	5000
9	1	20	=	5000
10	1	20	=	5000
11	1	20	=	5000
12	1	20	=	5000
13	1	20	=	5000
14	1	20	=	5000




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Fortran Codes

- Three codes has been developed for the following tasks:
 - Translating Temp/Press from STARS results to be readable for FLAC
 - Generating Prem/Poro updated files based FLAC results (volumetric strain)
 - Providing 'Include data files' at each iterative run for STARS

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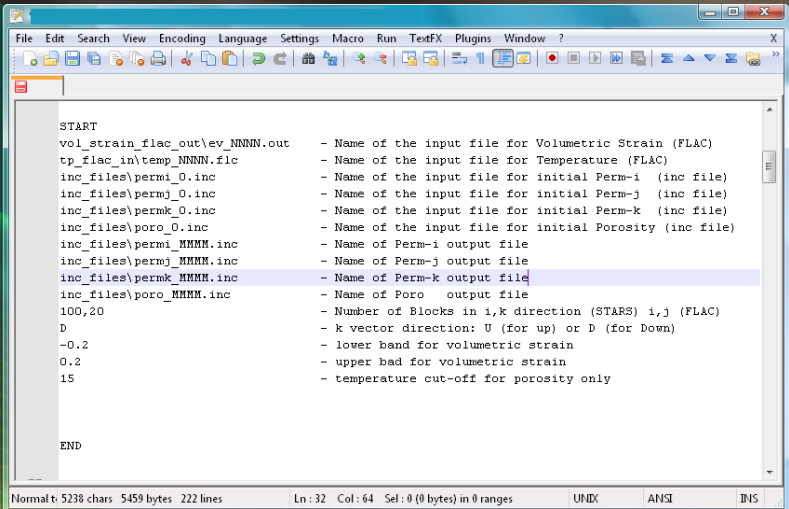
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Coding Tips:

- Compile Fortran codes and generate .exe files
- Since we work with .exe files, there is no access to change the original code during each run. Therefore, an input-based coding should be considered to change some variables at each time step.

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Example:
Input file for Updating Perm/Poro



```

START
vol_strain_flac_out\ev_NNNN.out - Name of the input file for Volumetric Strain (FLAC)
tp_flac_in\temp_NNNN.flc - Name of the input file for Temperature (FLAC)
inc_files\perm1_0.inc - Name of the input file for initial Perm-1 (inc file)
inc_files\permj_0.inc - Name of the input file for initial Perm-j (inc file)
inc_files\permk_0.inc - Name of the input file for initial Perm-k (inc file)
inc_files\poro_0.inc - Name of the input file for initial Porosity (inc file)
inc_files\perm1_MNNM.inc - Name of Perm-1 output file
inc_files\permj_MNNM.inc - Name of Perm-j output file
inc_files\permk_MNNM.inc - Name of Perm-k output file
inc_files\poro_MNNM.inc - Name of Poro output file
100,20 - Number of Blocks in i,k direction (STARS) i,j (FLAC)
D - k vector direction: U (for up) or D (for Down)
-0.2 - lower band for volumetric strain
0.2 - upper band for volumetric strain
15 - temperature cut-off for porosity only

END

```

Normal t: 5238 chars 5459 bytes 222 lines Ln : 32 Col : 64 Sel : 0 (0 bytes) in 0 ranges UNIX ANSI INS

Review: Linux Scripting

- In general, we have some .exe that read their individual input files.
- At the beginning of simulation, we need to generate the input files as templates.
- In every time step, a copy of each template is reproduced: tokens are replace by appropriate values. For example:

INCLUDE 'date_files/date_AAA.inc'
At time step 1:
INCLUDE 'date_files/date_1.inc'

