Table **: Base SMR Parameters						
Reactor		**iPWR**	**HTGR**	**PBR-HTGR**	**iMSR**	**Microreactor**
Outlet Temp [C]		302 [1]	950 [2]	750 [3]	700 [4]	630 [5]
Thermal Transfer Eff. [%]		100	*89.7*	*75.1*	*83.6*	*89.7* [5]
Steam Temp [C]		302	*852*	563 [3]	585 [6]	565 [5]
Electric Power [MW_e]		77 [7]	164 [2]	80 [3]	141 [8]	6.7 [9]
Thermal Power [MW_t]		250 [7]	350 [2]	200 [3]	300 [8]	20 [9]
Thermal Efficiency		*0.31*	*0.47*	*0.4*	*0.47* [8]	*0.33*
MSL [MW_e]	*	*15.4* [10]	*32.8*	*32.0* [3]	*28.2*	*2.7*
MSTL [MW_e]	**	*7.71* [1]	*16.4*	*8*	*14.1*	*0.67*
MDT [hr]		20	20	20	20	*20*
Ramp Rate [%/hr]		40 [11]	600 [12]	240 [3]	60 [13]	*600* [12]
Ramp Rate [MW_e/hr]		*24*	*984*	*48*	*84.6*	*24*
CAPEX [$/$kW_e$]		5,535 [14]	7,500 [15] +	4,569 [16]	4,091 [8]	10,902 [9]
FOPEX [$/$kW_e$-yr]		115 [17]	164 [2]	100 [18]	85 [4], [19]	264 [9]
VOM [$/$MWh_e$]		0.75 [17]	0 ^	0 ^	0.5 [4], [19]	0 [9] ^
Fuel Cost [$/$MWh_e$]		9	13 [2]	13 [2]	11 [8]	0 [9] -
Startup Fixed Cost [$/startup] *		*38,500*	*82,000*	*40,000*	*70,500*	*3,350*

Calculated; Assumed; Assumed (Weak); All 2020 $
* 20% of nameplate [10], [20]
** 10% of nameplate [1]
*** Based on $500/$MW_e$
+ This is substantially higher than MIT estimates of 5,200
^ Considered 0 due to all O&M allocated to the Fixed.
- These microreactors have no refuel, and their lifetimes are bound by initial fuel. As such, reported fuel costs are $0

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