DAILY EXECUTIVE REPORT The Last 24 Hours Business Perfomance DONGGI SENORO FOR THE PERIOD ENDED: 13-Jun-2016 until LT24:00 HOURS Avg YTD-Key Statistics (compare to prior day) Daily Highlight: On LTI9:12 C3 GTC tripped due to HP suction drum high level. Production resumed on LT01:50 (14 June); total downtime 6:38 hours. Investigation in progress. 1 Near miss and 1 Prop Dmg from HSE being investigated. Intermittent access to all networks and servers at site resulted from abnormal traffic still being analyzed. Feed Gas MCHE Rundown LNG Prod CDS Prod Fuel Gas 318.86 mmscfd 2,103.58 bpcd 635.92 ton/d Feed Gas and LNG Prod 7 Days CDS Prod 7 days trend Thermal Efficiency **Total Loss** bbl mscf tonnes 8,000 2,500 825 1,500 500 - Feed Gas - LNG Prod 07 Jun 08 Jun 09 Jun 10 Jun 11 Jun 12 Jun 18 Jun 07 Jun 08 Jun 09 Jun 10 Jun 11 Jun 12 Jun 18 Jun 07 Jun 08 Jun 09 Jun 10 Jun 11 Jun 12 Jun 18 Jun QHSSE & PROCESS SAFETY MANAGEMENT 742 days N/A Weather: Tide / Wave at Jetty Days without DAFWC : since: N/A Days without LOPC (tier 1 & 2): 620 days 18 854 690 hours Ambi ent Temperature OC°: Safe Man-hours since Last DAFWC (as of N/A) : Wind Direction & Speed : N/A N/A PROCESS UPSET / ANOMALY / CONDITION KPI ACT 24H MTD YTD **Annual-Target** ITD QHSE & PSM Remark Fatality 0 N/A 0 DAFWC N/A 0 1 Near Miss: for lifting precast over live-line without permit at red zone off site area. 1 Prop Dmg: Light vehicle crashed at fence at STA1200 patrol road by vendor N/A Env LOPC (>1bbl o 0 0 0 1 Fuel-Refgr 9.71 % 0 0 0 0 Env LOPC (<1bb) o 0 minor) WEEKLY ALARM MANAGEMENT (3 Apr-10 Apr 2016) RWC 0 N/A мтс 0 0 0 N/A First-Aid (FAC) 0 0 8 N/A 10 Near-Miss N/A 12 Traffic Incident 0 N/A 0 Prop Dmg (>\$50K or 0 0 0 N/A 0 >=moderate) Prop Dmg (<\$50k or 1 1 Security Remarks : Security 0 Mass Gathering 0 Theft/Crimin Plant and surrounding are condusive (calm and secure). Incident Type O Road Blockade 0 Violenc Low Traffic Accident (Act 24H) 0 Prop Destruction/Vandalism COMMERCIAL OPERATION & MAINTENANCE PERFORMANCE FEED GAS TO PLANT JOB PMTS ACTUAL YTD ACTUAL 24H ACTUAL MTD ACTUAL YTD ACTUAL 24H ACTUAL MTD JOB PMTS MGDP 1,117.12 btu/scf 249.18 mmscf 43.41 mmscf 5,443.3 tonne 3,912.99 mmscf 85,477.96 tonne 51,005.28 mmscf 1,114,232.2 tonne 905.2 tonnes 534.45 mmscf 11,145.47 tonne 1,607.21 mmscf 42,642.36 tonne 278,364.44 mmbtu 4,370,992.83 mmbtu 56,973,044.14 mmbtu 46,342.54 mmbtu 570,404.3 mmbtu 1,715,838.37 mmbtu 49.34 % of DCO 93.925 mmbtu 100.22 % of DCQ 277,750 mmbt N/A of ADP N/A N/A of MGN N/A N/A of ADP N/A N/A N/A rities (24H Avg-GSA spec) 0.25 ۵ Volume 292.14 mmscf 342.11 mmscf 318.86 mmscf ACTUAL 24H 80 % 84.87% 5.12 % 87.21% 654.656.01 nm3 Energy 324,535.63 mmbtu 4,946,779.26 mmbtu 58,694,264.62 mmbtu 75.5 ACTUAL MTD 98.46 % 90.83 % 0.12 % 102.12 % 62,227,21 mmsc Mass 6,349.44 tonnes 96,783.41 tonnes 1,148,264,63 tonne: Total Fuel Gas (GTG-GTC-LP Fue Actual-YTD 95.41% 53.55 % 26.52 % 95.18 % eed Gas Pressure (Psig): 2016 Target 93 % 89 9 < 2 % N/A 32.87 mmsc 672.48 tonnes 31,845.51 PRODUCTION LNG CDS ACTUAL 24H 11,329.98 m3 5,164.44 tonnes 266,745.75 mmbtu 1,837.96 bbl 187.48 tonnes 8,684.56 mmbtu Remarks LNG LOADED #Cargo Shipped Planned Cargoes (ADP 2016) ACTUAL MTD 185,039.95 m3 84,345.06 tonnes 4,358,582.71 mmbtu 29,248.13 bbl 2,983.43 tonnes 138,200.23 mmbtu ACTUAL MTD 125,882 57,143.03 2,953,710.9 6 0 / - CE, 0 / - KOGAS, 1 / - QE, ttl 1 / 3 2,153,528.96 m3 982,776.73 tonne 50,787,874.36 mmbtu 347,090.6 bbl 35,389.88 tonne 1,645,119.53 mmbt 48 6 / - Kogas, 3 / - CE, 3 / - QE, 17 / 23 Spot; 2 / - Cargo Adv; Total 17 / 23 529,398 240,718.45 12,442,525.16 CDS Reid Vapor Pressure (RVP) MCHE Rundow 5,546.41 ton/d LNG HHV 1,092.59 btu/scf ACTUAL YTD 2 argos CDS LOADED #Cargo Shipped Note Remarks ACTUAL MTD 4,635.09 2,973.4 29,151.5 COB: 4,635.09 m3 ACTUAL YTD 14,989.3 9,615.63 94,272.2 29,151.5 bbl 12% NEXT LOADING Vessel (capacity) Remarks ETA Cargo# ETD SCHEDULE CDS - SPA - FOB 15-Jun-2016 18-Jul-2016 16th adadsdf Indradi (68000 bbl) Berthed at DSLNG terminal at LT1518 15 Apr 2016, loading in progress with maximum rate at LT2006 for 4,000m3/hr, ETC LT0300 17 Apr 16. CDS Buffer Tank (079/1002) CDS day-tank (076) LNG Tank (071) CDS Tank (079/1001) Erawan-1 (37000 bbl) 12-Apr-2016 CDS - SPA - FOB 30-Apr-2016 13th N/A N/A 56,023.38 tonnes 122,906.6 m3 N/A 26.24 tonnes N/A Days to tank top Days to tank top Days to tank top 5.06 Days to tank top KEY EQUIPMENT STATUS WEEKLY MAI NTENANCE BACKLOG (as of 20 Jan 2016) Standby PM GTG-A C3 Compr Air Compr-A Feed Inlet System Weekly Backlog 73.5 220 293.5 hours Target < N/A GTG-B LP-MR Compr Air Compr-B Potable Water Syst WEEKLY CRITICAL-TIER 1 PM COMPLIANCE/OVERDUE (as of 6 Apr 201 GTG-C HP-MR Compr Air Compr-C Fire-Protect Syst Standby Relieve Valve SIF Other Total EDG-A Hot Oil System N2 System C2&C3 Storage Tank EDG-B Standby Fuel Gas System BOG Compr Flare System No. of PM overdue N/A Target <0 hr EDG-0 Standby On LT19:12 C3 Compr tripped due to HP suction drum level High-High. Production resumed on LT01:50 (14 June). CDS diverted to day-tank. Plant Mode. EDG-A test run with 100% load for SKPP recertification. ACO-37; continue DCS integration tie-in from LER-3 to MCR. Marine, Shipping and Cargo Delivery(time in HH:MM): Loading Duration Last Shipping: 00:31 Avg YTD: 00:32 Ttl terminal time (berth-unberth) Last Shipping:00:41 Avg YTD:00:51 LNG Maleo: Salling with nett vol. 125,434m3, to Oita-Japan. ETA 17 Jun16 CDS Vessel: MT Erawan-1, CDS loading in progress, planned to deberth on 15 Jun 2016. MT Indradi standby at Luwuk for switchover. intenance Highlight & Immediate Concern: Various activities to support commissioning of ACO-37 CDS Phase-2 SUPPORT & ENABLER PERFORMANCE PO / SO (Plant PROCUREMENT Community relation and government engagement highlight # Backlog Dubai Crude Welcoming MC VVIP guests at CSR Center Uso 47.11 USD/bbl USD/SDR 0.71 (DME OQD FUT USD/IDR 13.277 BRENT FUT 49.86 USD/bbl Avg Backlog time 0 day 45.55 USD/bbl Naphta FOB Sing JPY/IDR 124.95 ICT Infrastructure and System Highlight Macro Economic/Market Flash Market Tone: Applied JCC Crude (Apr) N/A USD/JPY 106.23 Crude closed lower on Monday as gloomy economic prospect in EU and Asia weighed the crude futures. Worries about Brexit could also erase more of crude gains. O other side, continued supplu outages keeping some concern at bay. Platts for July up 10cents/mmbtu on rising buy and sell indication. Offers were at \$5.5 and above and bid at \$5.1 and below. August offer at \$5.15. ittent access on intranet backbone link for all network and 5.25 USD/mmbtu EUR/USD 1.13 LNG Spot DES JKM server access at site from LT12:00 until LT01:00 (14 Jun); due to nal traffic, still being invstg Nat Gas Henry Hul 2.52 USD/mmbtu EUR/IDR 15,020 USD/KRW 1,171.44 ICP-Ind Crude Prc (Mar) 44.68 USD/bbl LNG Shipping Cost benchmark (Jap-Kor-Aus)

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USD/IDR

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GS & FM

ormal Operation.

Person-on-Board: 281 Personnel

Global Stock Market

USD/JPY

JKSE 4.807.22 1M: 105.98

DJIA 17,732.48 3M: 105.78

BRENT FUT

Nikkei 225: 15,872.74 6M: 105.4 Avg-2016:56.40 USD/bbl 6 Month: 13,712

-Shanghai SEC: 2,832.95 1Yr: 104.47 Avg-2017:64.30 USD/bbl 1 Year: 14,142

Q2-16:45.60 USD/bbl 1 Month: 13,344

Q3-16:49.00 USD/bbl 3 Month: 13,507