

PyForecast

Oil & Gas DCA Auto-Forecasting Tool

Comprehensive Documentation

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Table of Contents

1. Project Overview	3
2. Installation & Quick Start	4
3. Core Concepts	5
4. Decline Curve Models	6
5. CLI Reference	7
6. Data Validation	9
7. Refinement & Analysis	12
8. Ground Truth Comparison	14
9. Configuration Reference	17
10. Module Reference	19

1. Project Overview

PyForecast is an automated decline curve analysis (DCA) tool for oil and gas production forecasting. It automatically fits hyperbolic decline curves to historical production data, detects regime changes (refracs, workovers), and exports forecasts in ARIES-compatible formats.

Key Features

- * Automatic hyperbolic decline curve fitting with configurable constraints
- * Regime change detection for refracs and workovers
- * Recency-weighted fitting to prioritize recent production trends
- * Batch processing with parallel execution support
- * ARIES AC_FORECAST and AC_ECONOMIC export formats
- * Comprehensive data validation and quality checks
- * Hindcast validation for forecast accuracy measurement
- * Ground truth comparison against expert ARIES projections
- * Interactive plots and visualization

Supported Products

PyForecast supports forecasting for three fluid types:

- * Oil (bbl/month)
- * Gas (mcf/month)
- * Water (bbl/month)

Dependencies

pandas	- Data manipulation and CSV I/O
numpy	- Numerical computations
scipy	- Curve fitting optimization
plotly	- Interactive visualization
typer	- CLI framework
pyyaml	- Configuration file support

2. Installation & Quick Start

Installation

Install PyForecast using pip:

```
pip install pyforecast
```

Or install from source:

```
git clone https://github.com/yourorg/pyforecast.git
cd pyforecast
pip install -e .
```

Quick Start

1. Generate a configuration file

```
pyforecast init -o pyforecast.yaml
```

2. Process production data

```
pyforecast process production_data.csv -o output/
```

3. Review outputs

After processing, the output directory contains:

- * forecasts.csv - Fitted parameters and EUR estimates
- * ac_economic.csv - ARIES AC_ECONOMIC export format
- * validation_report.txt - Data quality issues
- * plots/ - Individual well decline curve plots

Input Data Format

PyForecast accepts CSV files with production data. Required columns include a well identifier (API or PROPNUM) and date/production columns.

```
API,Date,Oil,Gas,Water
42001000010000,2020-01-01,1500,5000,200
42001000010000,2020-02-01,1400,4800,210
```

3. Core Concepts

Decline Curve Analysis (DCA)

Decline curve analysis is a technique for forecasting oil and gas production by fitting mathematical models to historical production trends. The underlying assumption is that production will continue to decline in a predictable pattern based on reservoir physics and well performance.

Key Parameters

qi (Initial Rate)

Production rate at the start of decline (bbl/day or mcf/day)

di (Initial Decline)

Rate of decline at time zero (fraction per month)

b (Decline Exponent)

Controls curvature: 0=exponential, 0.5=typical, 1=harmonic

dmin (Terminal Decline)

Minimum annual decline rate (typically 6%)

Regime Detection

PyForecast automatically detects regime changes (refracs, workovers, artificial lift installations) that cause production to increase. When detected, fitting starts from the most recent regime rather than historical peak production.

Detection criteria (configurable):

- * Production increase > 100% (threshold)
- * Sustained for 2+ months (sustained_months)
- * Evaluated over 6-month windows (window)

Recency Weighting

By default, PyForecast weights recent data points more heavily than older data using exponential decay. This helps the fit track current well behavior rather than being anchored to historical patterns that may no longer apply.

Default half-life: 12 months (configurable via `recency_half_life`)

4. Decline Curve Models

Hyperbolic Decline

The general hyperbolic decline equation relates production rate (q) to time (t):

$$q(t) = q_i / (1 + b * d_i * t)^{1/b}$$

Where:

- * $q(t)$ = production rate at time t
- * q_i = initial production rate
- * d_i = initial decline rate
- * b = decline exponent (0 to ~1.5)

Special Cases

Exponential Decline ($b = 0$)

$$q(t) = q_i * \exp(-d_i * t)$$

Exponential decline represents constant percentage decline. Common in solution gas drive reservoirs and late-time production.

Harmonic Decline ($b = 1$)

$$q(t) = q_i / (1 + d_i * t)$$

Harmonic decline represents proportional decline rate. Less common but may occur in gravity drainage or some water drive reservoirs.

Terminal Decline (d_{min})

Hyperbolic decline predicts ever-decreasing decline rates, which is physically unrealistic at late times. PyForecast switches to exponential decline when the instantaneous decline rate reaches d_{min} (default 6%/year).

B-Factor Interpretation

B Range	Description	Typical Reservoir
0.0 - 0.3	Near-exponential	Solution gas drive, depletion
0.3 - 0.6	Typical hyperbolic	Most unconventional wells
0.6 - 1.0	High hyperbolic	Multi-phase flow, complex reservoirs
1.0 - 1.5	Super-harmonic	Transient flow, early time data

5. CLI Reference

Main Commands

pyforecast process

Process production data and generate forecasts

pyforecast init

Generate a default configuration file

pyforecast analyze-fits

Analyze accumulated fit logs

pyforecast suggest-params

Get parameter suggestions from learning

pyforecast calibrate-regime

Calibrate regime detection thresholds

Process Command Options

```
pyforecast process INPUT_FILE [OPTIONS]
```

Option	Description	Default
-o, --output	Output directory	Required
-c, --config	Configuration file	Optional
-p, --product	Products to forecast (oil,gas,water)	All
--plots/--no-plots	Generate individual well plots	True
--batch-plot/--no-batch-p	Generate batch overlay plot	True
--format	Export format (ac_forecast, ac_economic,	ac_economic
--hindcast	Enable hindcast validation	False
--log-fits	Enable fit logging	False
--residuals	Enable residual analysis	False
--ground-truth	ARIES file for comparison	None
--gt-months	Months to compare	60
--gt-plots	Generate comparison plots	False
--gt-lazy	Stream ARIES file (low memory)	False
--gt-workers	Parallel validation workers	1

6. Data Validation

PyForecast includes a comprehensive validation system that checks data quality at multiple stages: input validation, data quality checks, and fit result validation.

Validation Categories

Category	Description
DATA_FORMAT (IV)	Column, date, and value format issues
DATA_QUALITY (DQ)	Gaps, outliers, shut-ins, variability
FITTING_PREREQ (FP)	Pre-fit requirements not met
FITTING_RESULT (FR)	Post-fit quality concerns

Severity Levels

- * ERROR - Cannot proceed safely, must resolve
- * WARNING - Can proceed with caution, review recommended
- * INFO - Informational only, no action required

Input Validation Codes

Code	Severity	Description
IV001	ERROR	Negative production values
IV002	WARNING	Values exceed threshold
IV003	ERROR	Date parsing failed
IV004	WARNING	Future dates in data

Data Quality Codes

Code	Severity	Description
DQ001	WARNING	Data gaps detected (\geq threshold months)
DQ002	WARNING	Outliers detected ($>$ sigma threshold)
DQ003	INFO	Shut-in periods detected
DQ004	WARNING	Low data variability ($CV <$ threshold)

Fitting Prerequisite Codes

Code	Severity	Description
FP001	ERROR	Insufficient data points
FP002	WARNING	Increasing trend (not declining)
FP003	WARNING	Flat trend (minimal decline)

Fitting Result Codes

Code	Severity	Description
FR001	WARN/ERR	Poor fit quality (R-squared < threshold)
FR003	INFO	B-factor at lower bound
FR004	WARNING	B-factor at upper bound
FR005	WARNING	Very high decline rate (>100%/year)

Validation Report

A validation_report.txt file is generated in the output directory with detailed information about all validation issues found during processing.

7. Refinement & Analysis

The refinement module provides tools for measuring, logging, analyzing, and improving decline curve fit quality. All features are disabled by default.

Hindcast Validation

Hindcast validation splits historical data into training and holdout periods, fits on training data, and measures prediction accuracy on the holdout.

Metrics computed:

- * MAPE - Mean Absolute Percentage Error (good: < 30%)
- * Correlation - Pearson correlation coefficient (good: > 0.7)
- * Bias - Systematic over/under prediction (good: < 0.3)

```
pyforecast process data.csv --hindcast -o output/
```

Fit Logging

Fit logging persists all fit parameters and metrics to SQLite storage for analysis and learning across projects.

Default storage: ~/.pyforecast/fit_logs.db

```
pyforecast process data.csv --log-fits -o output/  
pyforecast analyze-fits ~/.pyforecast/fit_logs.db
```

Residual Analysis

Residual analysis detects systematic fit errors that may not be apparent from R-squared alone, including autocorrelation and early/late bias patterns.

Diagnostics computed:

- * Durbin-Watson statistic (ideal: ~2.0)
- * Early bias (error in first half)
- * Late bias (error in second half)
- * Lag-1 autocorrelation

```
pyforecast process data.csv --residuals -o output/
```

Parameter Learning

Parameter learning analyzes accumulated fit logs to suggest optimal fitting parameters for different basins and formations.

```
pyforecast suggest-params -p oil --basin Permian
```

8. Ground Truth Comparison

Ground truth comparison measures how well pyforecast's auto-fitted decline curves match expert/approved ARIES projections.

Use Case

When you have existing ARIES forecasts created by reservoir engineers, you can compare pyforecast's automated fits against these 'ground truth' projections to:

- * Validate that auto-fitting produces reasonable results
- * Identify wells where manual review may be needed
- * Measure overall fitting accuracy across a portfolio

CLI Usage

```
pyforecast process data.csv --ground-truth aries.csv -o output/

# With comparison plots
pyforecast process data.csv --ground-truth aries.csv --gt-plots -o output/

# Large file support
pyforecast process data.csv --ground-truth large.csv --gt-lazy --gt-workers 4 -o output/
```

Metrics Computed

Metric	Description	Good Value
MAPE	Mean Absolute Percentage Error	< 20%
Correlation	Pearson correlation of curves	> 0.95
Cumulative Diff	Total production difference	< 15%
B-Factor Diff	Absolute b-factor difference	< 0.3

Match Quality Grades

Grade	Description
A	Excellent match - all metrics well within thresholds
B	Good match - minor deviations
C	Fair match - some significant differences
D	Poor match - review recommended
X	Insufficient data - MAPE could not be calculated

ARIES Expression Format

PyForecast parses ARIES AC_ECONOMIC expression format:

```
"{Qi} X {unit} {Dmin%} {type} B/{b} {Di%}"
```

Example: "1000 X B/M 6 EXP B/0.50 8.5"

Supported units:

- * B/M - barrels/month (oil)
- * B/D - barrels/day (oil)
- * M/M - mcf/month (gas)
- * M/D - mcf/day (gas)

Advanced Features

Rate Validation

Forecast arrays are automatically validated for NaN, infinite, and negative values. Issues are logged as warnings and values are cleaned before metric calculation.

MAPE Edge Case Handling

When fewer than 3 valid data points exist above the rate threshold, MAPE returns None and match_grade returns 'X' (insufficient data).

Identifier Mismatch Logging

The validate_batch() method tracks wells that exist in only one dataset, helping diagnose ID normalization issues between pyforecast and ARIES data.

Comparison Plots

Generate overlay plots showing ARIES vs pyforecast curves with metrics annotation. Plots are saved to output/ground_truth_plots/ directory.

Lazy Loading

For large ARIES files (10,000+ wells), use --gt-lazy flag to stream data from disk instead of loading into memory. Uses constant memory regardless of file size.

Parallel Validation

For large batches, use --gt-workers N to enable parallel validation with ThreadPoolExecutor. Default is 1 (sequential).

9. Configuration Reference

PyForecast uses YAML configuration files. Generate a default with:

```
pyforecast init -o pyforecast.yaml
```

Product Configuration

```
oil:
  b_min: 0.01      # Minimum b-factor
  b_max: 1.5       # Maximum b-factor
  dmin: 0.06       # Terminal decline (annual)
```

Regime Detection

```
regime:
  threshold: 1.0    # Min increase to trigger (1.0 = 100%)
  window: 6         # Months of trend data
  sustained_months: 2 # Months elevation must persist
```

Fitting Parameters

```
fitting:
  recency_half_life: 12.0 # Half-life for data weighting
  min_points: 6          # Minimum months required
```

Output Configuration

```
output:
  products: [oil, gas, water]
  plots: true
  batch_plot: true
  format: ac_economic
```

Validation Configuration

```
validation:
  max_oil_rate: 50000
  max_gas_rate: 500000
  gap_threshold_months: 2
  outlier_sigma: 3.0
  min_r_squared: 0.5
  strict_mode: false
```

Refinement Configuration

```
refinement:  
  enable_logging: false  
  log_storage: sqlite  
  enable_hindcast: false  
  hindcast_holdout_months: 6  
  min_training_months: 12  
  enable_residual_analysis: false  
  ground_truth_file: null  
  ground_truth_months: 60  
  ground_truth_lazy: false  
  ground_truth_workers: 1
```

10. Module Reference

Package Structure

```
pyforecast/  
  core/  
    models.py          # Decline curve models  
    fitting.py         # Curve fitting logic  
    regime_detection.py # Regime change detection  
    selection.py       # Model selection  
  validation/  
    input_validator.py  
    data_quality_validator.py  
    fitting_validator.py  
  refinement/  
    hindcast.py        # Hindcast validation  
    fit_logger.py      # Fit logging  
    residual_analysis.py  
    parameter_learning.py  
    ground_truth.py    # Ground truth comparison  
    plotting.py        # Comparison plots  
    schemas.py         # Data classes  
    storage.py         # SQLite storage  
  import_/  
    aries_forecast.py # ARIES file parser  
  export/  
    ac_forecast.py     # AC_FORECAST export  
    ac_economic.py     # AC_ECONOMIC export  
  batch/  
    processor.py       # Batch processing  
  cli/  
    commands.py       # CLI commands  
    config.py         # Configuration
```

Key Classes

Class	Description
HyperbolicModel	Decline curve model with qi, di, b, dmin parameters
DeclineFitter	Fits decline curves to production data
RegimeDetector	Detects production regime changes
HindcastValidator	Validates forecasts via backtesting
FitLogger	Logs fit parameters to storage
GroundTruthValidator	Compares against ARIES projections
AriesForecastImporter	Parses ARIES AC_ECONOMIC files
InputValidator	Validates input data format/values
DataQualityValidator	Checks for gaps, outliers, etc.