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PyBOP: A Python package for battery model optimisation and parameterisation

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Summary

The Python Battery Optimisation and Parameterisation (PyBOP) package provides methods for estimating and optimising battery model parameters, offering both deterministic and stochastic approaches with example workflows to assist users. PyBOP enables parameter identification from data for various battery models, including the electrochemical and equivalent circuit models provided by the popular open-source PyBaMM package (Sulzer et al., 2021). Using the same approaches, PyBOP can also be used for design optimisation under user-defined operating conditions across a variety of model structures and design goals. PyBOP facilitates optimisation with a range of methods, providing diagnostics for examining optimiser performance and convergence of both the cost function and corresponding parameters. Identified parameters can be used for prediction, online estimation and control, and design optimisation, accelerating battery research and development.

Statement of need

PyBOP is a Python package that provides a user-friendly, object-oriented interface for optimising battery model parameters. PyBOP leverages the open-source PyBaMM package (Sulzer et al., 2021) to formulate and solve battery models. Together, these tools serve a broad audience including students, engineers, and researchers in academia and industry, enabling the use of advanced models where previously this was not possible without specialised knowledge of battery modelling, parameter inference, and software development. PyBOP emphasises clear and informative diagnostics and workflows to support users with varying levels of domain expertise, and provides access to a wide range of optimisation and sampling algorithms. These capabilities are enabled through interfaces to PINTS (Clerx et al., 2019), SciPy (Virtanen et al., 2020), and PyBOP's own implementations of algorithms such as Adaptive Moment Estimation with Weight Decay (AdamW) (Loshchilov & Hutter, 2017), Gradient Descent (Cauchy & others, 1847), and Cuckoo Search (Yang & Suash Deb, 2009).

PyBOP complements other lithium-ion battery modelling packages built around PyBaMM, such as `liionpack` for battery pack simulation (Tranter et al., 2022) and `pybamm-eis` for fast numerical computation of the electrochemical impedance of any battery model.

Architecture

PyBOP formulates the inference process into four core architectural components: `Builder`, `Pipeline`, `Problem`, and `Optimiser/Sampler`, as shown in Figure 1. The `Builder` classes

construct optimisation problems using a fluent interface, `Pipeline` classes manage the simulation execution, `Problem` classes coordinate cost evaluation, and `Optimiser`/`Sampler` classes perform the parameter inference. Each component represents a base class with child classes that construct specialised functionality for different workflows.

The enhanced builder pattern provides a robust interface for constructing optimisation problems. The `BaseBuilder` class defines a common interface with methods such as `set_dataset()`, `add_parameter()`, and `add_cost()`, allowing for method chaining. Specialised builders (`Pybamm`, `PybammEIS`, `Python`, `MultiFitting`) extend this base functionality for specific use cases. The builder structure ensures extensibility when new optimisation problems are required without refactoring PyBOP's core classes. Multiple costs can be added with automatic weighting, and the builder validates all requirements before constructing the final problem instance. The syntax for building a `PyBaMM`-based parameter inference workflow is shown below.

```
# Enhanced builder pattern with fluent interface
problem = (
    pybop.builders.Pybamm()
    .set_dataset(dataset)
    .set_simulation(model, parameter_values=parameter_values)
    .add_parameter(pybop.Parameter("Negative electrode thickness [m]"))
    .add_cost(pybop.costs.pybamm.SumSquaredError("Voltage [V]"))
    .build()
)
optim = pybop.CMAES(problem)
result = optim.run()
```

A key architectural enhancement is the introduction of explicit `Pipeline` classes that encapsulate simulation logic separate from problem coordination. The `PybammPipeline` manages PyBaMM model execution, including model building, discretisation, parameter updates, and sensitivity calculations. This separation allows `Problem` classes to focus on cost evaluation and optimisation coordination while `Pipeline` classes handle the complexities of simulation execution. The pipeline architecture provides a consistent interface between PyBOP and underlying simulation engines, facilitating future extensions to other modelling frameworks.

The `Problem` classes follow a clean hierarchy with `Problem` as the base class providing `run()` and `run_with_sensitivities()` methods. `PybammProblem` coordinates between `PybammPipeline` instances and cost evaluation, supporting multiple weighted costs and automatic hyperparameter handling for Bayesian inference. The problem classes are agnostic to simulation details, which are handled by their associated pipeline instances. This architecture enables consistent interfaces across different simulation backends while maintaining flexibility for specialised optimisation workflows. The `Optimiser` and `Sampler` classes orchestrate the parameter inference process through either optimisation algorithms or Monte Carlo sampling, interfacing with the problem classes through standardised methods.

Furthermore, for PyBaMM-based builders, PyBOP supports user-provided PyBaMM models for optimisation and parameter inference workflows. This allows users to use both canonical models offered by PyBaMM and custom formulations with PyBOP's optimisation methods. Under these conditions, PyBOP aims to apply the minimal number of modifications to the provided model in an effort to improve optimisation convergence, as well as corresponding goodness-of-fit criteria. One such example is spatial re-discretisation, which is required for the standard PyBaMM mesh construction for optimisation of geometric parameters. In this situation, `PyBOP` rebuilds the `PyBaMM` model only when necessary, aiming to limit the effect on workflow performance. In addition to the convergence information, identifiability metrics are provided with the correspondingly estimated parameter values through Hessian approximation, as well as Sobol sampling from the `salib` package.

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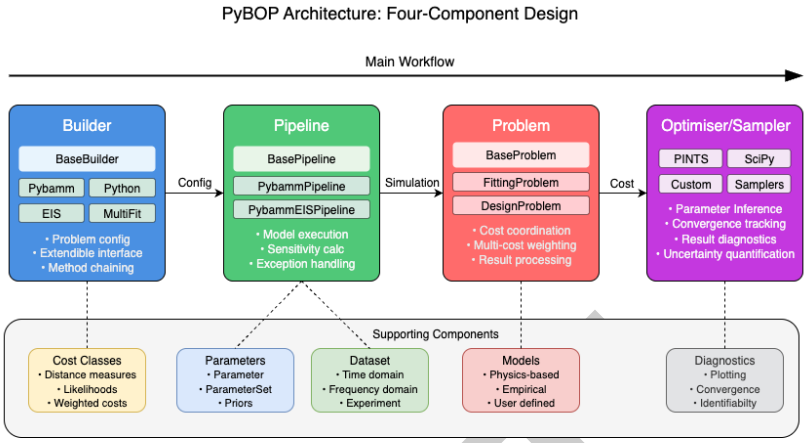

Figure 1: The core PyBOP architecture with four main components: Builder, Pipeline, Problem, and Optimiser/Sampler. Each component provides a direct mapping to a step in the optimisation workflow, with clear separation of concerns between construction, simulation, coordination, and inference.

Alongside construction of the simulation process, the `Pipeline` object provides methods for obtaining sensitivities from the prediction, enabling gradient-based optimisation. A forward prediction, along with its corresponding sensitivities, is provided to the problem class for processing and exception control. A standardised data structure is then provided to the cost classes, which compute a distance, design, or likelihood-based metric for optimisation. The restructured cost system supports multiple costs with automatic weighting and metadata introspection. Cost classes can define hyperparameters that are automatically added to the optimisation problem, enabling seamless integration of likelihood-based methods with hyperparameter inference. The cost evaluation is now cleanly separated from simulation execution, with costs computed from pipeline outputs rather than being embedded in the simulation process.

For point-based optimisation, the optimisers minimise the cost function or the negative log-likelihood if a likelihood class is provided. Bayesian inference is provided by sampler classes, which accept the `LogPosterior` class and sample from it using `PINTS`-based Monte Carlo algorithms. In the typical workflow, the classes in Figure 1 are constructed in sequence, from left to right in the figure.

In addition to the core architecture, PyBOP provides several specialised inference and optimisation features. Parameter inference from electrochemical impedance spectroscopy (EIS) simulations is handled through the specialised `PybammEISPipeline`, which discretises and linearises the EIS forward model into a sparse mass matrix form with an accompanying auto-differentiated Jacobian. The `PybammEIS` builder constructs problems specifically for impedance-based parameter identification, with the pipeline managing the frequency-domain transformations and impedance calculations. This architecture allows for geometric parameter inference from EIS simulations and data while maintaining the same consistent interface as time-domain problems. The currently implemented cost classes are listed in Table 1.

Table 1: List of default cost (or likelihood) classes.

Error Measures / Likelihoods	Design Metrics
Sum-squared error	Volumetric energy density
Root-mean-squared error	Gravimetric energy density
Minkowski	
Sum-of-power	
Gaussian log likelihood	

Error Measures / Likelihoods	Design Metrics
Maximum a Posteriori	

Similarly, the current optimisation algorithms are presented in Table 2. It should be noted that SciPy minimize includes several gradient-based and gradient-free methods. From here on, the point-based parameterisation and design-optimisation tasks will simply be referred to as optimisation tasks. This simplification can be justified by comparing Equation 5 and Equation 7; deterministic parameterisation is simply an optimisation task to minimise a distance-based cost between model output and measured values.

Table 2: Currently supported optimisers classified by candidate solution type, including gradient information.

Gradient-based	Evolutionary	(Meta)heuristic
Weight decayed adaptive moment estimation (AdamW)	Covariance matrix adaptation (CMA-ES)	Particle swarm (PSO)
Improved resilient backpropagation (iRProp-)	Exponential natural (xNES)	Nelder-Mead
Gradient descent	Separable natural (sNES)	Cuckoo search
SciPy minimize	SciPy differential evolution	Simulated Annealing

In addition to deterministic optimisers (Table 2), PyBOP also provides Monte Carlo sampling routines to estimate distributions of parameters within a Bayesian framework. These methods construct a posterior parameter distribution that can be used to assess uncertainty and practical identifiability. The individual sampler classes are currently composed within PyBOP from the PINTS library, with a base sampler class implemented for interoperability and direct integration with PyBOP's model, problem, and likelihood classes. The currently supported samplers are listed in Table 3.

Table 3: Sampling methods supported by PyBOP, classified according to the candidate proposal method.

Gradient-based	Adaptive	Slicing	Evolutionary	Other
Monomial gamma	Delayed rejection adaptive	Rank shrinking	Differential evolution	Metropolis random walk
No-U-turn	Haario Bardenet	Doubling		Emcee hammer
Hamiltonian	Haario	Stepout		Metropolis adjusted Langevin
Relativistic	Rao Blackwell			

Background

Battery models

In general, battery models (after spatial discretisation) can be written in the form of a differential-algebraic system of equations,

$$\frac{\mathrm{d}\mathbf{x}}{\mathrm{d}t} = f(t, \mathbf{x}, \boldsymbol{\theta}), \tag{1}$$

$$0 = g(t, \mathbf{x}, \boldsymbol{\theta}), \tag{2}$$

$$\mathbf{y}(t) = h(t, \mathbf{x}, \boldsymbol{\theta}), \tag{3}$$

with initial conditions

$$\mathbf{x}(0) = \mathbf{x}_0(\boldsymbol{\theta}). \tag{4}$$

Here, t is time, $\mathbf{x}(t)$ are the (spatially discretised) states, $\mathbf{y}(t)$ are the outputs (e.g., the terminal voltage) and $\boldsymbol{\theta}$ are the unknown parameters.

Common battery models include various types of equivalent circuit models (e.g., the Thévenin model), the Doyle–Fuller–Newman (DFN) model (Doyle et al., 1993; Fuller et al., 1994) based on porous electrode theory, and its reduced-order variants including the single particle model (SPM) (Brosa Planella et al., 2022) and the multi-species multi-reaction (MSMR) model (Verbrugge et al., 2017). Simplified models that retain acceptable predictive accuracy at lower computational cost are widely used, for example, in battery management systems, while physics-based models are required to understand the impact of physical parameters on performance. This separation of complexity traditionally results in multiple parameterisations for a single battery type, depending on the model structure.

Examples

Parameterisation

The parameterisation of battery models is challenging due to the large number of parameters that need to be identified compared to the number of measurable outputs (Andersson et al., 2022; Miguel et al., 2021; Wang et al., 2022). A complete parameterisation often requires stepwise identification of smaller sets of parameters from a variety of excitations and different datasets (Chen et al., 2020; Chu et al., 2019; Kirk et al., 2023; Lu et al., 2021). Furthermore, parameter identifiability can be poor for a given set of excitations and datasets, requiring improved experimental design in addition to uncertainty-capable identification methods (Aitio et al., 2020).

A generic data-fitting optimisation problem may be formulated as:

$$\min_{\boldsymbol{\theta}} \ \mathcal{L}_{(\hat{\mathbf{y}}_i)}(\boldsymbol{\theta}) \quad \text{subject to equations (1)-(4)} \tag{5}$$

where $\mathcal{L} : \boldsymbol{\theta} \mapsto [0, \infty)$ is a cost function that quantifies the agreement between the model output $\mathbf{y}(t)$ and a sequence of observations $(\hat{\mathbf{y}}_i)$ measured at times t_i. Within the `PyBOP` framework, the `FittingProblem` class packages the model output along with the measured observations, both of which are then passed to the cost classes for computation of the specific cost function. For gradient-based optimisers, the Jacobian of the cost function with respect to unknown parameters, $\partial\mathcal{L}/\partial\theta$, is computed for step-size and directional information.

Next, we demonstrate the fitting of synthetic data where the model parameters are known. Throughout this section, as an example, we use `PyBaMM`'s implementation of the single particle model with an added contact resistance submodel. We assume that the model is already fully parameterised apart from two parameters, namely, the lithium diffusivity of the negative electrode active material particles (denoted "negative particle diffusivity") and the contact resistance, with corresponding true values of [3.3e-14 m^2/s, 10 mΩ]. To start, we generate synthetic time-domain data corresponding to a one-hour discharge from 100% to 0% state of charge, denoted as 1C rate, followed by 30 minutes of relaxation. This dataset is then corrupted with zero-mean Gaussian noise of amplitude 2 mV, with the resulting signal shown by the blue dots in Figure 2 (left). The initial states are assumed known, although this assumption is not generally necessary. The `PyBOP` repository contains several other example notebooks that follow a similar inference process. The underlying cost landscape to be explored by the optimiser is shown in Figure 2 (right), with the initial position denoted alongside the known

true system parameters for this synthetic inference task. In general, the true parameters are not known.

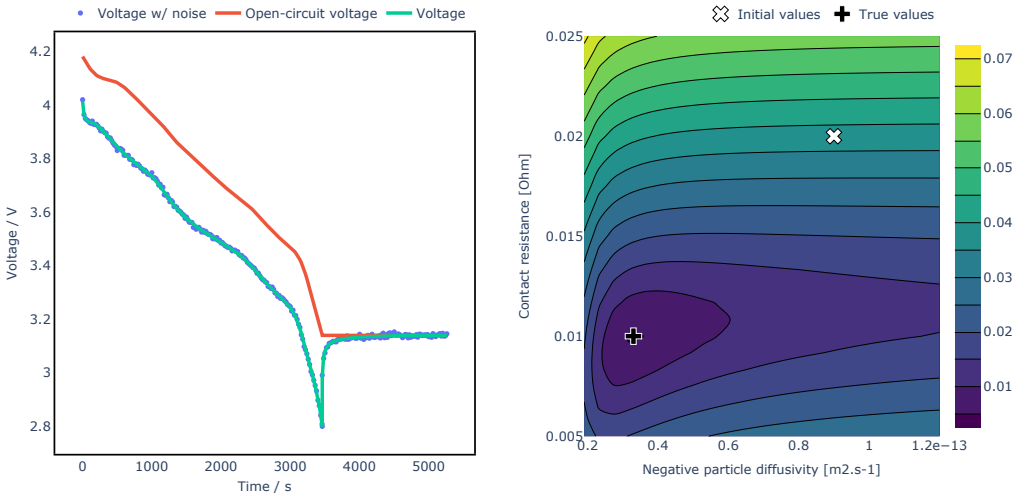

Figure 2: The synthetic fitting dataset (left) and cost landscape (right) for an example time-series battery model parameterisation using a root-mean-squared error cost function.

We can also use PyBOP to generate and fit electrochemical impedance data using methods within `pybamm-eis` that enable fast impedance computation of battery models (Dhoot et al., 2024). Using the same model and parameters as in the time-domain case, Figure 3 shows the numerical impedance prediction available in PyBOP alongside the cost landscape for the corresponding inference task. At the time of publication, gradient-based optimisation and sampling methods are not available when using an impedance workflow.

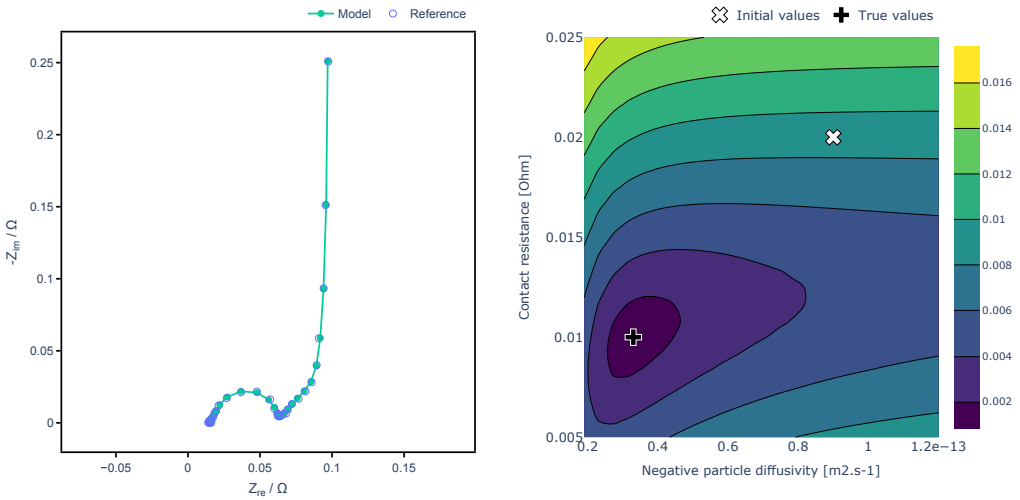

Figure 3: The data and model fit (left) and cost landscape (right) for a frequency-domain impedance parameterisation with a root-mean-squared error cost function, at 5% SOC.

To avoid confusion, in the remainder of this section, we continue with identification in the time domain (Figure 2). In general, however, time- and frequency-domain models and data may be combined for improved parameterisation. As gradient information is available for our time-domain example, the choice of distance-based cost function and optimiser is not

constrained. Due to the difference in magnitude between the two parameters, we apply the logarithmic parameter transformation offered by PyBOP. This transforms the search space of the optimiser to allow for a common step size between the parameters, improving convergence in this particular case. As a demonstration of the parameterisation capabilities of PyBOP, Figure 4 (left) shows the rate of convergence for each of the distance-minimising cost functions, while Figure 4 (right) shows analogous results for maximising a likelihood. The optimisation is performed with SciPy minimize using the gradient-based L-BFGS-B method.

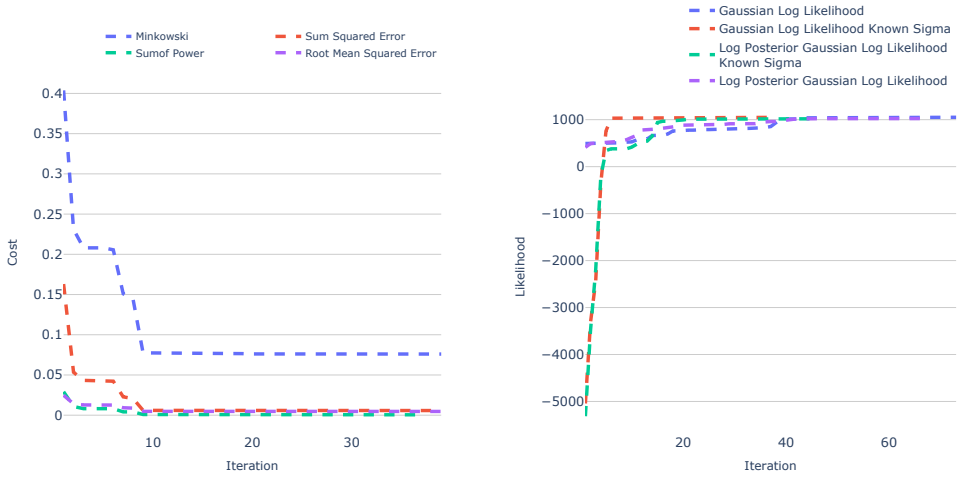

Figure 4: Optimiser convergence using various cost (left) and likelihood (right) functions and the L-BFGS-B algorithm.

Using the same model and parameters, we compare example convergence rates of various algorithms across several categories: gradient-based methods in Figure 5 (left), evolutionary strategies in Figure 5 (middle) and (meta)heuristics in Figure 5 (right) using a mean-squared-error cost function. We also show the cost function and optimiser iterations in Figure 6, with the three rows showing the gradient-based optimisers (top), evolution strategies (middle), and (meta)heuristics (bottom). Note that the performance of the optimiser depends on the cost landscape, the initial guess or prior, and the hyperparameters for each specific problem.

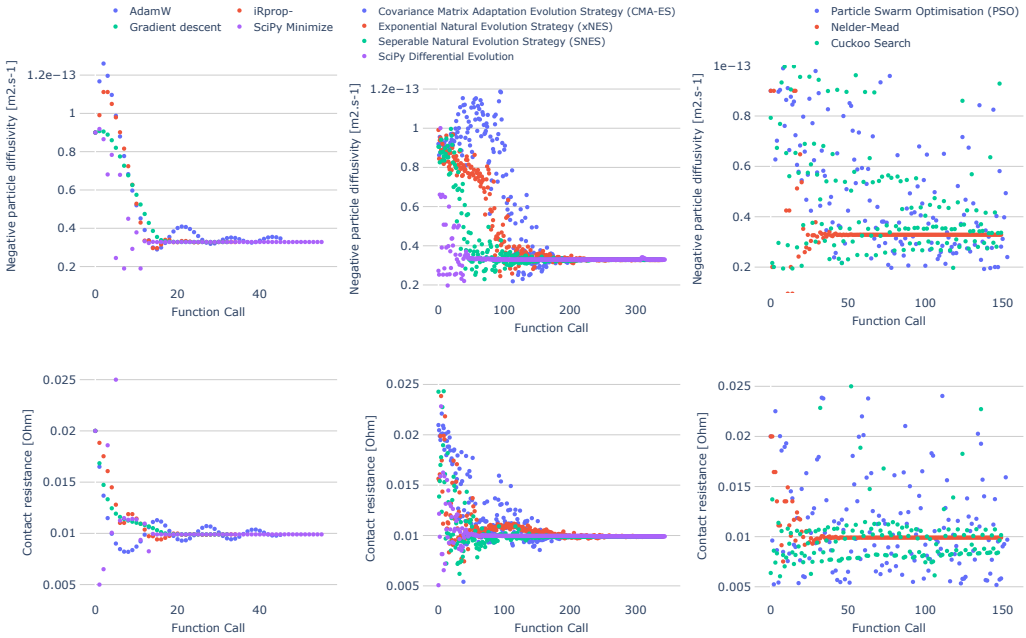

Figure 5: Convergence in parameter values for several optimisation algorithms provided by PyBOP.

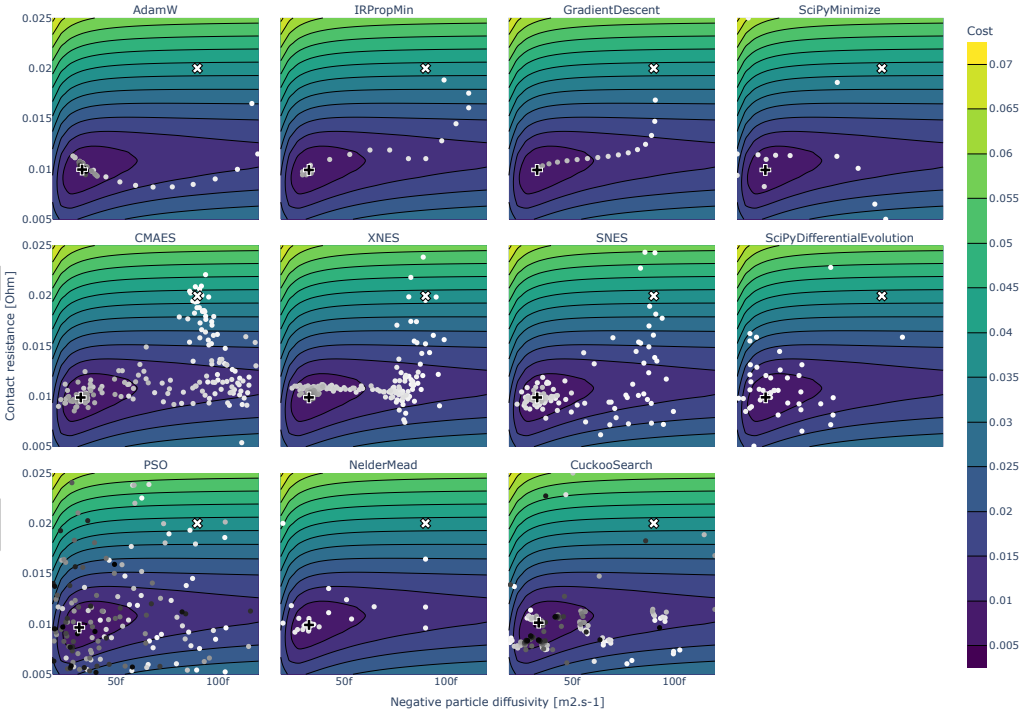

Figure 6: Cost landscape contour plot with corresponding optimisation traces, for several optimisers.

This example parameterisation task can also be approached from a Bayesian perspective, using PyBOP's sampler methods. First, we introduce Bayes' rule,

$$P(\theta|D) = \frac{P(D|\theta)P(\theta)}{P(D)}, \tag{6}$$

where $P(\theta|D)$ is the posterior parameter distribution, $P(D|\theta)$ is the likelihood function, $P(\theta)$ is the prior parameter distribution, and $P(D)$ is the model evidence, or marginal likelihood, which acts as a normalising constant. In the case of maximum likelihood estimation or maximum a posteriori estimation, one wishes to maximise $P(D|\theta)$ or $P(\theta|D)$, respectively, and this may be formulated as an optimisation problem as per Equation 5.

To estimate the full posterior parameter distribution, however, one must use sampling or other inference methods to reconstruct the function $P(\theta|D)$. The posterior distribution provides information about the uncertainty of the identified parameters, e.g., by calculating the variance or other moments. Monte Carlo methods are used here to sample from the posterior. The selection of Monte Carlo methods available in PyBOP includes gradient-based methods such as No-U-Turn (Hoffman & Gelman, 2011) and Hamiltonian (Brooks et al., 2011), as well as heuristic methods such as differential evolution (Braak, 2006), and also conventional methods based on random sampling with rejection criteria (Metropolis et al., 1953). PyBOP offers a sampler class that provides the interface to samplers, the latter being provided by the Probabilistic Inference on Noisy Time-series (PINTS) package. Figure 7 shows the sampled posteriors for the synthetic model described previously, using an adaptive covariance-based sampler called Haario Bardenet (Haario et al., 2001).

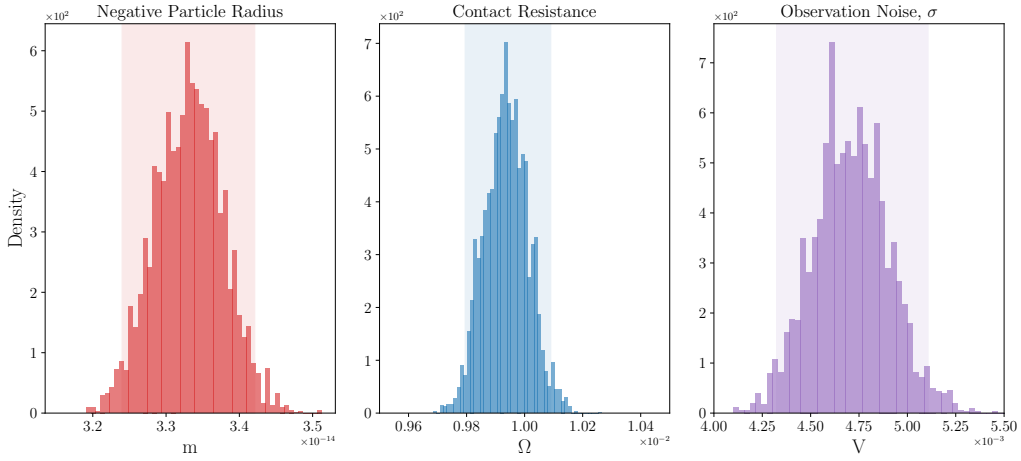

Figure 7: Posterior distributions of model parameters alongside identified noise on the observations. Shaded areas denote the 95th percentile credible interval for each parameter.

Design optimisation

Design optimisation is supported in PyBOP to guide device design development by identifying parameter sensitivities that can unlock improvements in performance. This problem can be viewed in a similar way to the parameterisation workflows described previously, but with the aim of maximising a design-objective cost function rather than minimising a distance-based cost function. PyBOP performs maximisation by minimising the negative of the cost function. In design problems, the cost metric is no longer a distance between two time series, but a metric evaluated on a model prediction. For example, to maximise the gravimetric energy (or power) density, the cost is the integral of the discharge energy (or power) normalised by the cell mass. Such metrics are typically quantified for operating conditions such as a 1C discharge at a given temperature.

In general, design optimisation can be written as a constrained optimisation problem,

$$\min_{\boldsymbol{\theta}\in\Omega} \mathcal{L}(\boldsymbol{\theta}) \quad \text{subject to equations (1)-(4)}, \tag{7}$$

where $\mathcal{L} : \boldsymbol{\theta} \mapsto [0, \infty)$ is a cost function that quantifies the desirability of the design and Ω is the set of allowable parameter values.

As an example, we consider the challenge of maximising the gravimetric energy density, subject to constraints on two of the geometric electrode parameters (Couto et al., 2023). In this case, we use the `PyBaMM` implementation of the single particle model with electrolyte (SPMe) to investigate the impact of the positive electrode thickness and the active material volume fraction on the energy density. Since the total volume fraction must sum to unity, the positive electrode porosity for each optimisation iteration is defined in relation to the active material volume fraction. It is also possible to update the 1C rate corresponding to the theoretical capacity for each iteration of the design.

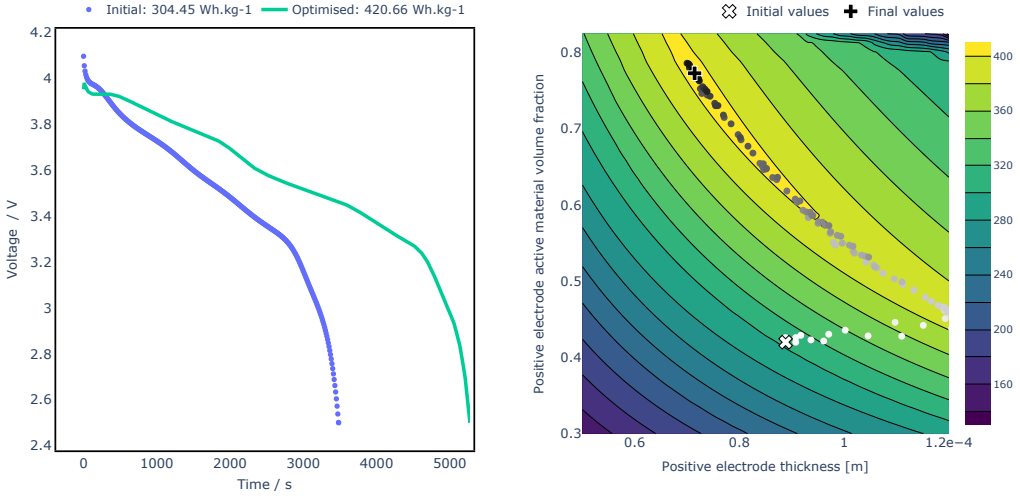

Figure 8: Initial and optimised voltage profiles alongside the gravimetric energy density cost landscape.

Figure 8 (left) shows the predicted improvement in the discharge profile between the initial and optimised parameter values for a fixed-rate 1C discharge selected from the initial design and (right) the Nelder-Mead search over the parameter space.

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